



Interim Financial Report $for \ the \ period$ from the 1st of January to the 31th of March 2015

The attached Interim Financial Statements are those approved by the Board of Directors of "MYTILINEOS HOLDINGS S.A." at 26 May 2015 and have been published to the web page www.mytilineos.gr. It is noted that the published, in the press, brief financial data aim to provide the user with general information but do not present a full picture of the Company's and Group's financial results and position, according to International Financial Reporting Standards.



Table of Contents

1.	1 Income Statement	3
1.	2 Statement of Comprehensive Income	4
1.	3 Statement of Financial Position	5
1.	4 Statement of changes in Equity (Group)	6
1.	5 Statement of changes in Equity (Company)	7
1.	6 Cash Flow Statement	8
1.	7 Segment reporting	9
2.	Information about MYTILINEOS HOLDINGS S.A.	. 11
3.	Additional Information	. 11
	3.1 Basis for preparation of the financial statements	. 11
	3.2 New Standards, Interpretations, Revisions and Amendments to existing Standards that are effect	tive
	and have been adopted by the European Union	. 12
	3.3 Pro forma figure "Operating Earnings before Financial & Investment results, Tax, Depreciation	า &
	Amortization" (Group EBITDA)	. 12
	3.4 Group Structure and method of Consolidation	. 14
	3.5 Significant information	. 15
	3.6 Cash and Cash equivalents	. 15
	3.7 Loans	. 15
	3.8 Discontinued operations	. 16
	3.9 Encumbrances	. 17
	3.10 Commitments	. 17
	3.11 Contingent Assets & Contingent Liabilities	. 18
	3.12 Other Contingent Assets & Liabilities	. 19
	3.13 Provisions	. 23
	3.14 Trade Receivables	. 24
	3.15 Other Long Term Receivables	. 24
	3.16 Trade Creditors	. 24
	3.17 Financial Assets – Financial Liabilities (Fair Value Measurements)	. 24
	3.18 Earnings per Share	. 26
	3.19 Number of employees	. 26
	3.20 Management remuneration and fringes	. 26
	3.21 Cash Flows from Operating Activities	. 27
	3.22 Other Long term Liabilities	. 27
	3.23 Related Party Transactions according to IAS 24	. 29
	3.24 Capital Expenditure	. 30
	3.25 Post – Balance Sheet events	. 30
	4. Figures and Information	. 31



1.1 Income Statement

		MYTILINEOS GROUP		MYTILINEOS S.A.		
(Amounts in thousands €)	1/1-31,	/03/2015	1/1-31/03/2014	1/1-31/03/2015	1/1-31/03/2014	
Sales		320.581	343.308	3.280	4.677	
Cost of sales		(262.272)	(268.226)	(3.274)	(4.669)	
Gross profit		58.309	75.083	5	8	
Other operating income		21.349	2.015	3.026	3.037	
Distribution expenses		(698)	(624)	5.020	-	
Administrative expenses		(11.940)	(11.765)	(2.834)	(2.283)	
Research & Development expenses		(1)	(394)	(===== -,	(/	
Other operating expenses		(6.902)	(10.776)	(3.110)	(17)	
Earnings before interest and income tax		60.117	53.539	(2.913)	745	
Financial income		970	1.226	2	10	
Financial expenses		(14.681)	(16.468)	(4.182)	(5.350)	
Other financial results		(1.169)	(137)	34	(26)	
Share of profit of associates		48	66	-	(20)	
Profit before income tax		45.285	38.225	(7.059)	(4.620)	
Income tax expense		(11.151)	(7.366)	942	(18)	
Parella for the province	3.21	34.134	30.859	10	(4.520)	
Profit for the period Result from discontinuing operations	3.21	(864)	(883)	(6.118)	(4.638)	
Profit for the period	5.0	33.271	29.976	(6.118)	(4.638)	
Attributable to:		33.2/1	23.370	(0.118)	(4.038)	
Equity holders of the parent	3.18	22.763	15.210	(6.118)	(4.638)	
Non controlling Interests	5.20	10.508	14.766	(0.110)	(7.050)	
Basic earnings per share		0,1947	0,1301	(0,0523)	(0,0397)	
Diluted earnings per share		0,1947	0,1301	(0,0523)	(0,0397)	
		Sum	mury of Results fr	om continuing operat	ions	
Earnings before income tax, financial results, depreciation and amortization (Cicular						
No.34 Hellenic Capital Market)		74.742	67,733	(2.828)	850	
Oper.Earnings before income tax, financial results, depreciation and amortization		74.682	67.676	(2.828)	850	
Earnings before interest and income tax		60.117	53.539	(2.913)	745	
Profit before income tax		45.285	38.225	(7.059)	(4.620)	
Profit for the period	3.21	34.134	30.859	(6.118)	(4.638)	
(A)Definition of line item: Earnings before income tax,financ results,depr&amort						
(Cicular No.34 Hellenic Capital Market)						
Profit before income tax		45.285	38.225			
Plus: Financial results		14.879	15.380			
Plus: Capital results		(48)	(66)			
Plus: Depreciation		14.626	14.195			
Earnings before income tax, financial results, depreciation and amortization		74.742	67.733			
(B)Definition of line item: OperEarnings before income tax,financ.res,depr&amort						
Profit before income tax		45.285	38.225			
Plus: Financial results		14.879	15.380			
Plus: Capital results		(48)	(66)			
Plus: Depreciation		14.626	14.195			
Subtotal		74.742	67.733			
Plus: Other operating results (I)		-	-			
Plus: Other operating results (II)		(61)	(57)			
Oper.Earnings before income tax,financial results,depreciation and amortization		74.682	67.676			

The notes on pages 3 to 30 are an integral part of these financial statements.

(*)The Group defines "Group EBITDA" as the Operating earnings before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. "Group EBITDA" is an important indicator used by Mytilineos Group to manage the Group's operating activities and to measure the performance of the individual segments.



1.2 Statement of Comprehensive Income

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	31/03/2015	31/03/2014	31/03/2015	31/03/2014
Other Comprehensive Income:				
Net Profit/(Loss) For The Period	33.271	29.976	(6.118)	(4.638)
Items that will not be reclassified to profit or loss:				
Actuarial Gain / (Losses)	-	(3)	-	-
Deferred tax from actuarial gain/(losses)	523	-	-	-
Items that may be reclassified subsequently to profit or loss:				
Exchange Differences On Translation Of Foreign Operations	19.309	1.008	-	-
Available For Sale Financial Assets	-	-	-	-
Cash Flow Hedging Reserve	(1.906)	59	-	-
Other Comprehensive Income:	17.926	1.064	-	-
Exchange Differences On Translation Of Foreign Operations	51.197	31.039	(6.118)	(4.638)
Total comprehensive income for the period attributable to:				
Equity attributable to parent's shareholders	41.619	16.194	(6.118)	(4.638)
Non controlling Interests	9.578	14.846	-	_



1.3 Statement of Financial Position

	MYTIL	MYTILINEOS GROUP		IEOS S.A.	
(Amounts in thousands €)	31/03/20	15 31/12/2014	31/03/2015	31/12/2014	
Assets		-		-	
Non current assets					
Tangible Assets	1.060.7	42 1.063.357	9.864	9.924	
Goodwill	209.3	13 209.313	-	-	
Intangible Assets	240.1	22 240.927	64	72	
Investments in Subsidiary Companies			838.057	838.057	
Investments in Associate Companies	11.0	24 10.976	42	42	
Other Investments	1	00 100	100	100	
Deferred Tax Receivables	87.9	33 88.762	22.274	22.235	
Financial Assets Available for Sale	3	47 507	112	112	
Other Long-term Receivables	3.15 79.1	68 79.069	173	173	
	1.688.7	1.693.009	870.684	870.713	
Current assets					
Total Stock	177.2	84 152.287	11	11	
Trade and other receivables	3.14 439.7	77 407.018	10.341	9.494	
Other receivables	109.9	86 111.369	2.445	2.332	
Financial assets at fair value through profit or loss	4.3	56 3.080	75	581	
Derivatives	1.4	19 555	-	-	
Cash and cash equivalents	3.6 335.9	19 313.428	1.025	786	
·	1.068.7	42 987.737	13.897	13.204	
Assets	2.757.4	91 2.680.746	884.581	883.917	
Liabilities & Equity					
Equity					
Share capital	125.3	35 125.335	125.100	125.100	
Share premium	210.1		141.585	141.585	
Fair value reserves	(1.7			-	
Other reserves	101.9	, , ,	3.486	3.486	
Translation reserves	(8.0			_	
Retained earnings	523.4	, , ,	219.989	226.106	
Equity attributable to parent's shareholders	951.1	69 909.553	490.159	496.277	
Non controlling Interests	261.2	50 251.672	_	-	
Equity	1.212.4	1.161.226	490.159	496.277	
Non-Current Liabilities					
	3.7 522.5	85 524.023	145.019	151.981	
Deferred Tax Liability	174.8		40.352	41.255	
Liabilities for pension plans	17.7		676	664	
	3.22 65.7		33.965	35.598	
	3.13 15.4		1.368	1.368	
Non-Current Liabilities	796.5		221.380	230.866	
Current Liabilities					
	3.16 453.8	07 485.133	21.430	15.355	
• •					
Tax payable Short-term debt	26.7 3.7 175.6		543 4.072	3.107 3.832	
Current portion of non-current liabilities	65.5		17.672	9.167	
Derivatives	7.6		17.072	9.107	
Other payables	19.1		129.324	125.314	
Current Liabilities	748.5		173.042	125.514 156.774	
Carrent Liabilities	740.5	717.390	1/3.042	130.774	
Liabilities	1.545.0	72 1.519.520	394.421	387.640	
Liabilities & Equity	2.757.4	91 2.680.746	884.581	883.917	



1.4 Statement of changes in Equity (Group)

MYTILINEOS GROUP

	MYTILINEOS GROUP								
(Amounts in thousands €)	Share capital	Share premium	Fair value reserves	Other reserves	Translation reserves	Retained earnings	Total	Non controlling Interests	Total
Adjusted Opening Balance 1st January 2014, accoarding to IFRS -									
as published-	125.335	210.195	(2)	140.542	(20.567)	401.440	856.942	233.404	1.090.347
Change In Equity									
Transfer To Reserves	-	-	-	(65)	-	-	(65)	1	(65
Impact From Acquisition Of Share In Subsidiaries	-	198	-	(1)	-	(162)	35	-	35
<u>Transactions With Owners</u>	-	198	-	(67)	-	(162)	(30)	1	(30
Net Profit/(Loss) For The Period	-	-	-	-	-	15.210	15.210	14.766	29.976
Other Comprehensive Income:									
Exchange Differences On Translation Of Foreign Operations	-	-	-	-	928	1	929	80	1.008
Cash Flow Hedging Reserve	-	-	-	59	-	-	59	-	59
Actuarial Gain / (Losses)	-	-	-	(3)	-	-	(3)	-	(3
Total Comprehensive Income For The Period	-	-	-	56	928	15.211	16.194	14.846	31.039
Adjusted Closing Balance 31/03/2014	125.335	210.393	(2)	140.531	(19.639)	416.488	873.106	248.250	1.121.356
Opening Balance 1st January 2015, accounding to IFRS - as									
published-	125.335	210.195	(263)	101.984	(28.375)	500.677	909.554	251.672	1.161.226
Change In Equity									
Transfer To Reserves	-	-	-	(3)	-	-	(3)	-	(3
<u>Transactions With Owners</u>	-	-	-	(3)	-	-	(3)	-	(3
Net Profit/(Loss) For The Period	-	-	-	-	-	22.763	22.763	10.508	33.271
Other Comprehensive Income:									
Exchange Differences On Translation Of Foreign Operations	-	-	-	-	20.359	-	20.359	(1.051)	19.309
Cash Flow Hedging Reserve	-	-	(2.012)	(14)	-	-	(2.026)	120	(1.906
Deferred Tax From Actuarial Gain / (Losses)	-	-	523	-	-	-	523	-	523
Total Comprehensive Income For The Period	-	-	(1.489)	(14)	20.359	22.763	41.619	9.578	51.197
Closing Balance 31/03/2015	125.335	210.195	(1.752)	101.967	(8.016)	523.440	951.169	261.250	1.212.419



1.5 Statement of changes in Equity (Company)

	MYTILINEOS S.A.								
(Amounts in thousands €)	Share capital	Share premium	Other reserves	Retained earnings	Total				
Opening Balance 1st January 2014, according to IFRS -as									
published-	125.100	141.585	16.029	221.854	504.568				
<u>Change In Equity</u>									
Transactions With Owners	-	-	-	-					
Net Profit/(Loss) For The Period	-	-	-	(4.638)	(4.638				
Total Comprehensive Income For The Period	-	-	-	(4.638)	(4.638				
Closing Balance 31/03/2014	125.100	141.585	16.029	217.216	499.930				
Opening Balance 1st January 2015, according to IFRS -as									
published-	125.100	141.585	3.486	226.106	496.277				
Change In Equity									
Transactions With Owners	-	-	-	-					
Net Profit/(Loss) For The Period	-	-	-	(6.118)	(6.118				
Total Comprehensive Income For The Period	-	-	-	(6.118)	(6.118				
Closing Balance 31/03/2015	125.100	141.585	3.486	219.989	490.159				



1.6 Cash Flow Statement

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	1/1-31/03/2015	1/1-31/03/2014	1/1-31/03/2015	1/1-31/03/2014
Cash flows from operating activities				
Cash flows from operating activities 3.21	(32.535)	90.227	2.169	2.912
Interest paid	(9.016)	(13.634)	(2.670)	(5.350)
Taxes paid	(283)	(277)	-	-
Net Cash flows continuing operating activities	(41.834)	76.316	(502)	(2.438)
Net Cash flows discontinuing operating activities	(495)	265	-	-
Net Cash flows from continuing and discontinuing operating activities	(42.329)	76.581	(502)	(2.438)
Net Cash flow from continuing and discontinuing investing activities				
Purchases of tangible assets	(8.904)	(4.957)	(18)	(7)
Purchases of intangible assets	(696)	(765)	-	-
Sale of tangible assets	8	187	-	-
Purchase of financial assets at fair value through profit and loss	(2.870)	-	(29)	-
Acquisition of associates	-	(388)	-	-
Acquisition /Sale of subsidiaries (less cash)	(1)	-	-	-
Sale of financial assets at fair value through profit and loss	540	-	540	-
Interest received	(2.133)	416	2	10
Grants received	256	-	-	-
Net Cash flow from continuing investing activities	(13.799)	(5.507)	495	3
Net Cash flow from discontinuing investing activities	-	-	-	-
Net Cash flow from continuing and discontinuing investing activities	(13.799)	(5.507)	495	3
Net Cash flow continuing and discontinuing financing activities				
Tax payments	(3)	-	-	-
Dividends payed to parent's shareholders	(21)	(21)	-	-
Proceeds from borrowings	95.786	12.974	685	-
Repayments of borrowings	(18.169)	(1.839)	(444)	(46)
Net Cash flow continuing financing activities	77.593	11.114	240	-
Net Cash flow from discontinuing financing activities	-	-	-	
Net Cash flow continuing and discontinuing financing activities	77.593	11.114	240	(46)
Net (decrease)/increase in cash and cash equivalents	21.466	82.188	234	(2.481)
Cash and cash equivalents at beginning of period	313.428	181.770	786	3.443
Less: Cash and cash equivalents at beginning of period from discontinuing activit	-	-	-	-
Exchange differences in cash and cash equivalents	1.026	(238)	5	-
Net cash at the end of the period	335.919	263.720	1.025	963
Cash and cash equivalent	335.919	263.720	1.025	963
Net cash at the end of the period	335.919	263.720	1.025	963



1.7 Segment reporting

MYTILINEOS Group is active in three main operating business segments: Metallurgy, Constructions and Energy. In identifying its operating segments, management generally follows the Group's service lines, which represent the main products and services provided by the Group. Each of these operating segments is managed separately as each of these service lines requires different technologies and other resources as well as marketing approaches. The adoption of IFRS 8 has not affected the identified operating segments for the Group compared to the recent annual financial statement.

Segment results are as follow:

(Ammounts in thousands €)	Metallurgy	Constructions	Energy	Others	Discontinuing Operations	Total Segment
1/1-31/03/2015					Operations	
Total Gross Sales	166.396	125.729	59.198	6.150	(1.399)	356.074
Intercompany sales	(26.722)	-	(2.125)	(6.150)	-	(34.997)
Inter-segment sales	-	(497)	-	-	-	(497)
Net Sales	139.674	125.232	57.073	-	(1.399)	320.581
Earnings before interest and income tax	25.535	33.434	62	235	851	60.117
Financial results	2.320	2.605	5.793	4.174	(12)	14.880
Profit before income tax	23.215	30.829	(5.683)	(3.939)	863	45.285
Income tax expense	3.083	6.318	2.328	(578)	-	11.151
Profit for the period	20.132	24.511	(8.011)	(3.361)	863	34.134
Result from discontinuing operations	-	-	-	-	863	863
Assets depreciation	7.520	958	7.667	(1.277)	(242)	14.626
Other operating included in EBITDA	-	(61)	-	-	-	(61)
Oper.Earnings before income tax,financial results,depreciation and						
amortization	33.055	34.331	7.729	(1.042)	609	74.682

(Ammounts in thousands €)					Discontinuing	
	Metallurgy	Constructions	Energy	Others	Operations	Total Segment
1/1-31/03/2014					.,	
Total Gross Sales	101.000	189.060	59.544	6.812	(1.272)	355.145
Intercompany sales	(4.669)	-	(338)	(6.809)	-	(11.816)
Inter-segment sales	-	(20)	-	-	-	(20)
Net Sales	96.331	189.040	59.206	3	(1.272)	343.308
Earnings before interest and income tax	1.339	33.246	19.825	(1.748)	877	53.539
Financial results	(3.206)	(1.269)	(5.586)	(5.325)	6	(15.380)
Share of profit of associates		(37)	103	-		66
Profit from company acquisition						-
Profit before income tax	(1.867)	31.940	14.342	(7.073)	883	38.225
Income tax expense	908	(4.997)	(2.867)	(410)	-	(7.366)
Profit for the period	(959)	26.943	11.475	(7.483)	883	30.859
Result from discontinuing operations					883	883
Assets depreciation	7.465	892	7.487	(1.255)	(394)	14.195
Other operating included in EBITDA	-	(57)	-	-	-	(57)
Oper.Earnings before income tax,financial results,depreciation and						
amortization	8.804	34.081	27.312	(3.003)	483	67.676

^{*}EBITDA 2015: EPC's EBITDA as at 31/3/2015 includes non-recurring insurance compensation income of €15mio.



Segment's assets and liabilities are as follows:

	Continuing Operations						
(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Total Segment		
31/03/2015							
Assets	824.121	966.304	1.054.759	(87.693)	2.757.491		
Consolidated assets	824.121	966.304	1.054.759	(87.693)	2.757.491		
Liabilities	474.669	370.651	404.051	295.701	1.545.072		
Consolidated liabilities	474.669	370.651	404.051	295.701	1.545.072		

	Continuing Operations						
(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Total Segment		
31/12/2014							
Assets	782.881	931.295	1.045.988	(79.418)	2.680.746		
Consolidated assets	782.881	931.295	1.045.988	(79.418)	2.680.746		
Liabilities	459.844	364.890	400.392	294.395	1.519.520		
Consolidated liabilities	459.844	364.890	400.392	294.395	1.519.520		

Geographical Information

The Group's Sales and its non-current assets (other than financial instruments, investments, deferred tax assets and post-employment benefit assets) are divided into the following geographical areas:

MYTILINEOS GROUP

(Amounts in thousands €)	Sales 31/03/2015	Sales 31/03/2014	Non current assets 31/03/2015	Non current assets 31/03/2014
Hellas	121.625	94.241	1.478.166	1.485.240
European Union	84.673	55.387	28.762	25.329
Other Countries	114.283	193.681	3.249	3.028
Regional Analysis	320.581	343.308	1.510.177	1.513.597



2. Information about MYTILINEOS HOLDINGS S.A.

MYTILINEOS Holdings S.A. is today one of the biggest industrial Groups internationally, activated in the sectors of Metallurgy, EPC, Energy. The Company, which was founded in 1990 as a metallurgical company of international trade and participations, is an evolution of an old metallurgical family business which began its activity in 1908.

Devoted to continuous growth and progress and aiming to be a leader in all its activities, the Group promotes through its long presence its vision to be a powerful and competitive European Group of "Heavy Industry".

The Group's headquarters are located in Athens – Maroussi (5-7 Patroklou Str., P.C. 151 25) and its shares were listed in the Athens Stock Exchange in 1995.

The financial statements for the period ended 31 March 2015 (along with the respective comparative information for the previous period ended 31 March 2014), were approved by the Board of directors on 26 May 2015.

3. Additional Information

3.1 Basis for preparation of the financial statements

The accompanying consolidated financial statements that constitute the Group's consolidated financial statements for the period from 01.01 to 31.03.2015 have been prepared in accordance with International Financial Reporting Standards ("IFRS"), adopted by the European Union, and more specifically with the provisions of IAS 34 "Interim financial reporting". Moreover, the consolidated financial statements have been compiled on the basis of the historic cost principle as is amended by the readjustment of specific asset and liability items into market values, the going concern principle and are in accordance with the International Financial Reporting Standards (IFRS) that have been issued by the International Accounting Standards Board (IASB) and their interpretations that have been issued by the International Reporting Interpretations Committee (IFRIC) of the IASB.

The reporting currency is Euro (currency of the country of the domicile of the parent Company) and all amounts are reported in thousands unless stated otherwise.

According to the IFRS, the preparation of the Financial Statements requires estimations during the application of the Company's accounting principles. Important admissions are presented wherever it has been judged appropriate. The accounting principles, applied by the Group for the reporting period are consistent with the accounting principles applied for fiscal year 2014.



3.2 New Standards, Interpretations, Revisions and Amendments to existing Standards that are effective and have been adopted by the European Union

The following amendments and interpretations of the IFRS have been issued by IASB and their application is mandatory from or after 01/01/2015. The most significant Standards and Interpretations are as follows:

Annual Improvements cycle 2010-2012 (effective for annual periods starting on or after 01/07/2014)

In December 2013, the IASB issued Annual Improvements to IFRSs 2010-2012 Cycle, a collection of amendments to IFRSs, in response to eight issues addressed during the 2010-2012 cycle. The amendments are effective for annual periods beginning on or after 1 July 2014, although entities are permitted to apply them earlier. The issues included in this cycle are the following: IFRS 2: Definition of 'vesting condition', IFRS 3: Accounting for contingent consideration in a business combination, IFRS 8: Aggregation of operating segments, IFRS 8: Reconciliation of the total of the reportable segments' assets to the entity's assets, IFRS 13: Short-term receivables and payables, IAS 7: Interest paid that is capitalised, IAS 16/IAS 38: Revaluation method—proportionate restatement of accumulated depreciation and IAS 24: Key management personnel. The amendments do not affect the consolidated Financial Statements .

Annual Improvements cycle 2011-2013 (effective for annual periods starting on or after 01/07/2014)

In December 2013, the IASB issued Annual Improvements to IFRSs 2011-2013 Cycle, a collection of amendments to IFRSs, in response to four issues addressed during the 2011-2013 cycle. The amendments are effective for annual periods beginning on or after 1 July 2014, although entities are permitted to apply them earlier. The issues included in this cycle are the following: IFRS 1: Meaning of effective IFRSs, IFRS 3: Scope exceptions for joint ventures; IFRS 13: Scope of paragraph 52 (portfolio exception); and IAS 40: Clarifying the interrelationship of IFRS 3 Business Combinations and IAS 40 Investment Property when classifying property as investment property or owner-occupied property. The amendments do not affect the consolidated Financial Statements.

Defined Benefit Plans: Employee Contributions (Amendments to IAS 19) (effective for annual periods starting on or after 01/07/2014) In November 2013, the IASB published narrow scope amendments to IAS 19 "Employee Benefits" entitled Defined Benefit Plans: Employee Contributions (Amendments to IAS 19). The narrow scope amendments apply to contributions from employees or third parties to defined benefit plans. The objective of the amendments is to simplify the accounting for contributions that are independent of the number of years of employee service, for example, employee contributions that are calculated according to a fixed percentage of salary. The amendments do not affect the consolidated Financial Statements.

3.3 Pro forma figure "Operating Earnings before Financial & Investment results, Tax, Depreciation & Amortization" (Group EBITDA)

Pro forma figures (EBITDA, EBITDA margin, free cash flow, net debt) are not governed by the International Financial Reporting Standards (IFRS). Thus, these figures are calculated and presented by the Group in a way that provides a more fair view of the financial performance of its Business Sectors. The Group defines "Group EBITDA" as the Operating earning before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. "Group EBITDA" is an important indicator used by Mytilineos Group to manage the Group's operating activities and to measure the performance of the individual segments. The special factors that affect the Group's net profit / (losses) and EBITDA are the following:



- The Group's share in the EBITDA of associates when these are active in one of its reported Business Segments.
- o The Group's share on the profit from the construction of fixed assets on account of subsidiaries and associates when these are active in one of its reported Business Segments.

It is noted that the Group financial statements, prepared according to IAS 1 and IAS 28, include:

The Group's profit realized in connection with the construction of fixed assets on account of subsidiaries and associates, when these are active in one of its reported Business Segments. Such profits are deducted from the Group's equity and fixed assets and released in the Group accounts over the same period as depreciation is charged. Consequently, for the calculation of EBITDA (operational results before depreciation), the Group does not eliminate the profit from the construction of fixed assets as its recovery through their use will effect only the profit after depreciation.

The Group states that the calculation of "Group EBITDA" may differ from the calculation method used by other companies/groups. However, "Group EBITDA" is calculated with consistency in each financial reporting period and any other financial analysis presented by the Group. Specifically financial results contain interest income/expense, while investment results contain gains/loss of financial assets at fair value through profit and loss, share of results in associates companies and gains/losses from the disposal of financial assets (such as subsidiaries and associates).

Finally, the proforma figure "Group EBITDA" should not be confused with the figure "Earnings before income tax, financial results, depreciation and amortization" calculated for the purposes of 6/448/11.10.2007 resolution of the Hellenic Capital Committee, according to Circular No. 34, as the purpose of the latter is not to define proforma figures like EBITDA despite the familiar terminology used.



3.4 Group Structure and method of Consolidation

Group companies, included in the consolidated financial statements are:

	NAME OF SUBSIDIARIES, ASSOCIATES AND JOINT VENTURES	COUNTRY OF INCORPORATION	PERCENTAGE	CONSOLIDATION METHOD	NAME OF SUBSIDIARIES, ASSOCIATES AND JOINT VENTURES	COUNTRY OF INCORPORATION	PERCENTAGE	CONSOLIDATION METHOD
1	1 MYTILINEOS HOLDING S.A.	Greece	Parent		43 METKA AIOLIKA PLATANOU S.A.	Greece	80,20%	Full
5	2 METKA S.A.	Greece	50,00%	Full	44 AIOLIKI SAMOTHRAKIS S.A.	Greece	100,00%	Full
3	3 SERVISTEEL	Greece	50,00%	Full	45 AIOLIKI EVOIAS DIAKOFTIS S.A.	Greece	80,20%	Full
1	4 RODAX ROMANIA SRL	Romania	100,00%	Full	46 AIOLIKI SIDIROKASTROU S.A.	Greece	80,20%	Full
ŗ	5 ELEMKA S.A.	Greece	41,75%	Full	47 HELLENIC SOLAR S.A.	Greece	100,00%	Full
f	DROSCO HOLDINGS LIMITED	Cyprus	41,75%	Full	48 SPIDER S.A.	Greece	100,00%	Full
7	7 BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A.	Greece	31,31%	Full	49 GREEN ENERGY A.E.	Greece	80,00%	Full
8	B METKA BRAZI SRL	Romania	50,00%	Full	50 MOVAL S.A.	Greece	100,00%	Full
ç	POWER PROJECT SANAYI INSAAT TICARET LIMITED SIRKETI	Turkey	50,00%	Full	51 PROTERGIA THERMOELECTRIC (former ARGYRITIS GEA S.A.)	Greece	100,00%	Full
10	ALUMINIUM OF GREECE INDUSTRIAL AND COMMERCIAL SOCIETE ANONYME	Greece	100,00%	Full	52 ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
10	1 DELFI DISTOMON A.M.E.	Greece	100,00%	Full	53 ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
17	2 DESFINA SHIPPING COMPANY	Greece	100,00%	Full	54 ANEMORAHI RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
13	B DESFINA MARINE S.A.	Marshall Islands	100,00%	Full	55 ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
14	4 ST. NIKOLAOS SINGLE MEMBER P.C.	Greece	100,00%	Full	56 KATAVATIS RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
15	RENEWABLE SOURCES OF KARYSTIA S.A.	Greece	100,00%	Full	57 HORTEROU S.A.	Greece	100,00%	Full
16	SOMETRA S.A.	Romania	92,79%	Full	58 KISSAVOS DROSERI RAHI S.A.	Greece	100,00%	Full
17	7 STANMED TRADING LTD	Cyprus	100,00%	Full	59 KISSAVOS PLAKA TRANI S.A.	Greece	100,00%	Full
18	MYTILINEOS FINANCE S.A.	Luxembourg	100,00%	Full	60 KISSAVOS FOTINI S.A.	Greece	100,00%	Full
19	RDA TRADING	Guernsey Islands	100,00%	Full	61 AETOVOUNI S.A.	Greece	100,00%	Full
20	MYTILINEOS BELGRADE D.O.O.	Serbia	92,79%	Full	62 LOGGARIA S.A.	Greece	100,00%	Full
2.1	1 MYVEKT INTERNATIONAL SKOPJE	FYROM	100,00%	Full	63 IKAROS ANEMOS SA	Greece	100,00%	Full
22	2 MYTILINEOS FINANCIAL PARTNERS S.A.	Luxembourg	87,50%	Full	64 KERASOUDA SA	Greece	100,00%	Full
23	MYTILINEOS INTERNATIONAL COMPANY AG "MIT Co"	Switzerland	100,00%	Full	65 AIOLIKH ARGOSTYLIAS A.E.	Greece	100,00%	Full
24	4 GENIKI VIOMICHANIKI S.A.	Greece	Joint Management	Full	66 M & M GAS Co S.A.	Greece	50,00%	Full
2.5	DELTA PROJECT CONSTRUCT SRL	Romania	95,01%	Full	67 J/V METKA – TERNA	Greece	5,00%	Equity
26	DELTA ENERGY S.A.	Greece	90,03%	Full	68 KORINTHOS POWER S.A.	Greece	65,00%	Full
27	7 FOIVOS ENERGY S.A.	Greece	90,03%	Full	69 KILKIS PALEON TRIETHNES S.A.	Greece	100,00%	Full
28	B HYDROHOOS S.A.	Greece	90,03%	Full	70 ANEMOROE S.A.	Greece	100,00%	Full
29	PEPONIAS S.A.	Greece	77,03%	Full	71 PROTERGIA ENERGY S.A.	Greece	100,00%	Full
30) HYDRIA ENERGY S.A.	Greece	90,03%	Full	72 PROTERGIA AGIOS NIKOLAOS POWER SA OF GENERATION AND SUPPLY OF ELECTRICITY	Greece	100,00%	Full
3.1	1 EN.DY. S.A.	Greece	90,03%	Full	73 SOLIEN ENERGY S.A.	Greece	100,00%	Full
32	SMALL HYDROELECTRIC STATIONS PELOPONNISOU S.A. (former FOTINOS TILEMAHOS S.A.s.)	Greece	90,03%	Full	74 OSTENITIS S.A. (former ALUMINIUM OF GREECE S.A.)	Greece	100,00%	Full
33	3 THESSALIKI ENERGY S.A.	Greece	90,03%	Full	75 INDUSTRIAL RESEARCH PROGRAMS "VEAT"	Greece	35,00%	Equity
	4 PROTERGIA S.A.	Greece	100.00%	Full	76 THERMOREMA S.A.	Greece	40,00%	Equity
3.5	5 NORTH AEGEAN RENEWABLES	Greece	100.00%	Full	77 FTHIOTIKI ENERGY S.A.	Greece	31.50%	Equity
	MYTILINEOS HELLENIC WIND POWER S.A.	Greece	80,00%	Full	78 METKA RENEWABLES LIMITED	Cyprus	50,00%	Full
	7 AIOLIKI ANDROU TSIROVLIDI S.A.	Greece	80,20%	Full	79 IONIA ENERGY S.A.	Greece	49,00%	Equity
	B MYTILINEOS AIOLIKI NEAPOLEOS S.A.	Greece	80,20%	Full	80 ELECTRON WATT S.A.	Greece	10,00%	Equity
	9 AIOLIKI EVOIAS PIRGOS S.A.	Greece	80,20%	Full	81 BUSINESS ENERGY TRIZINIA S.A.	Greece	49,00%	Equity
4(O AIOLIKI EVOIAS POUNTA S.A.	Greece	80,20%	Full	82 AIOLIKH TRIKORFON S.A.	Greece	100,00%	Full
41	1 AIOLIKI EVOIAS HELONA S.A.	Greece	80,20%	Full	83 MAKRYNOROS ENERGEIAKH S.A.	Greece	100,00%	Full
47	2 AIOLIKI ANDROU RAHI XIROKABI S.A.	Greece	80,20%	Full	84 J/V ATERMON ATTEE-EKME S.ATMUCB SA-METKA S.A.	Greece	5,00%	Equity

- On 03/03/2015, the J/V "ATERMON ATTEE-EKME S.A.-TMUCB SA-METKA S.A." ceased its operation.
- On 17/03/2014, the 50% Group's subsidiary company, METKA S.A., founded METKA RENEWABLES LIMITED., in which she's a shareholder of 100%. The incorporation of the foresaid company in the consolidated financial statements was made using the full consolidation method.
- The 31/03/2015 was set as the settlement date of the subsidiary company of Protergia Group, Hydroelectric Station PEPONIAS SA.



- Compared to previous year 2014, the consolidated financial statements for the three-month period ended March 31 2015, do not include the company EKME S.A. (sold 25/8/2014). The inclusion or not of the foresaid Company to the consolidated financial statements of Mytilineos Group hasn't affected more than 25% in total the turnover, the profit after taxes and minority rights and the parent company's equity.

3.5 Significant information

To be noted that in 31/12/2014 the transitional mechanism for the Capacity Remuneration expired and regarding the new Flexibility Remuneration Mechanism, which is expected to come into force from 1/1/2015, the public consultation process has been completed from January 2015 and pending the approval of the DG Competition of EU in order for the Regulatory Authority for Energy (RAE) to issue its relevant decision.

However, until the date of the interim financial statements of Mytilineos Group for the 1st quarter of 2015, DG Competition has not yet given its expected approval as it is still pending the response of the Greek Government's authorities in its final requests. As a result of that, the operating results before taxes, financials and depreciation/amortization (EBITDA) of Mytilineos Group for the first quarter of 2015, have been reduced by the amount of approximately 11mio €.

3.6 Cash and Cash equivalents

	MYTILINE	OS GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	31/03/2015	31/12/2014	31/03/2015	31/12/2014	
Cash	330	283	9	15	
Bank deposits	231.656	92.290	1.016	771	
Time deposits & Repos	103.933	220.855		-	
Total	335.919	313.428	1.025	786	

The weighted average interest rate is as:	31/03/2015	31/12/2014
Deposits in Euro	0.67%	1.61%

3.7 Loans

	MYTILINE	OS GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	31/03/2015	31/12/2014	31/03/2015	31/12/2014	
Long-term debt					
Bank loans	2.090	2.179	-	-	
Bonds	520.422	521.770	145.019	151.981	
Other	73	74	_	-	
Total	522.585	524.023	145.019	151.981	
Short-term debt					
Overdraft	114.714	48.974	4.072	3.832	
Bank loans	60.897	56.774	-	-	
Bonds	-	15.000		-	
Total	175.611	120.748	4.072	3.832	
Current portion of non-current liabilities	65.595	42.090	17.672	9.167	
Total	763.791	686.861	166.763	164.980	



3.8 Discontinued operations

The Group, SINCE 2009, applies IFRS 5 "Non-current assets held for sale & discontinues operations", and presents separately the assets and liabilities of the subsidiary company SOMETRA S.A., following the suspension of the production activity of the Zinc-Lead production plant in Romania, and presents also the amounts recognized in the income statement separately from continuing operations. Given the global economic recession, there were no feasible scenarios for the alternative utilization of the aforementioned financial assets. For that reason the Group plans to abandon the Zinc-Lead production while exploiting the remaining stock of the plan. Consequently, by applying par. 13 of IFRS 5 "Non-current assets Held for Sale" the Zinc-Lead production ceases to be an asset held for sale and is considered as an asset to be abandoned. The assets of the disposal group to be abandoned are presented within the continuing operations while the results as discontinued operations.

Following is presented the profit and loss of the discontinued operations.

MYTIL	INF	ns	GR	വ	II P

(Amounts in thousands €)	1/1-31/03/2015	1/1-31/03/2014			
Sales	1.399	1.272			
Cost of sales	(1.535)	(1.661)			
Gross profit	(137)	(389)			
Other operating income	425	128			
Distribution expenses	(208)	(106)			
Administrative expenses	(573)	(379)			
Other operating expenses	(359)	(131)			
Earnings before interest and income tax	(851)	(877)			
Financial expenses	(13)	(7)			
Profit before income tax	(864)	(883)			
Income tax expense	-	-			
Profit for the period	(864)	(883)			



3.9 Encumbrances

Group's assets are pledged for an amount of €342,7 m as bank debt collateral.

3.10 Commitments

Group's commitments due to construction contracts are as follows:

MYTILINEOS GROUP

(Amounts in thousands €)	31/03/2015	31/12/2014
Commitments from construction contracts		
Value of pending construction contracts	1.184.167	1.292.605
Granted guarantees of good performance	344.781	340.310
Total	1.528.948	1.632.915



3.11 Contingent Assets & Contingent Liabilities

Disclosures related to contingent liabilities

The fiscal years that have not been inspected by the tax authorities for each of the Group's companies are as follows:

	YEARS NOT				
	COMPANY	INSPECTED BY TAX		COMPANY	YEARS NOT INSPECTED BY TAX
	COM AIC	AUTHORITIES		COM AIT	AUTHORITIES
1	MYTILINEOS S.A., Maroussi, Athens	2007-2010		43 METKA AIOLIKA PLATANOU S.A., Maroussi, Athens	2010
	METKA S.A., Maroussi, Athens	2009-2010		44 AIOLIKI SAMOTHRAKIS S.A., Maroussi, Athens	2010
	SERVISTEEL	2010		45 AIOLIKI EVOIAS DIAKOFTIS S.A., Maroussi, Athens	2010
4	RODAX BRAZI SRL, Bucharest, Romania	2009-2014		46 AIOLIKI SIDIROKASTROU S.A., Maroussi, Athens	2010
	ELEMKA S.A., Maroussi, Athens	2010		47 HELLENIC SOLAR S.A., Maroussi Athens	2010
	DROSCO HOLDINGS LIMITED, Cyprus	2003-2014		48 SPIDER S.A., Maroussi Athens	2010
7	BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A., Maroussi, Athens	2010		49 GREEN ENERGY A.E.	2007-2010
8	METKA BRAZI SRL, Bucharest, Romania	2008-2014		50 MOVAL S.A.	1/7/2009-30/6/2010
9	POWER PROJECTS, Turkey	2010-2014		51 PROTERGIA THERMOELECTRIC (EX ARGYRITIS GEA S.A.)	1/7/2009-30/6/2010
10	ALUMINIUM OF GREECE S.A.	2008 - 2010		52 ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	2008 - 2010
11	DELFI DISTOMON A.M.E.	2006-2010		53 ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	2009-2010
12	DESFINA SHIPPING COMPANY	2010		54 ANEMORAHI RENEWABLE ENERGY SOURCES S.A.	2009-2010
13	DESFINA MARINE S.A.	2013-2014		55 ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	2008 - 2010
14	ST. NIKOLAOS SINGLE MEMBER P.C.	2014		56 KATAVATIS RENEWABLE ENERGY SOURCES S.A.	2009-2010
15	RENEWABLE SOURCES OF KARYSTIA S.A.	2010		57 HORTEROU S.A.	2010
16	SOMETRA S.A., Sibiu, Romania	2003-2014		58 KISSAVOS DROSERI RAHI S.A.	2010
17	STANMED TRADING LTD, Cyprus	2011-2014		59 KISSAVOS PLAKA TRANI S.A.	2010
18	MYTILINEOS FINANCE S.A., Luxemburg	2007-2014		60 KISSAVOS FOTINI S.A.	2010
19	RDA TRADING, Guernsey Islands	2007-2014		61 AETOVOUNI S.A.	2010
20	MYTILINEOS BELGRADO D.O.O., Serbia	1999-2014		62 LOGGARIA S.A.	2010
21	MYVEKT INTERNATIONAL SKOPJE	1999-2014		63 IKAROS ANEMOS S.A.	-
	MYTILINEOS FINANCIAL PARTNERS S.A.	2011-2014		64 KERASOUDA S.A.	-
	MYTILINEOS INTERNATIONAL COMPANY AG "MIT Co"	2013-2014		65 AIOLIKI ARGOSTYLIAS S.A.	-
	GENIKI VIOMICHANIKI S.A., Maroussi, Athens	2003-2010		66 M & M GAS Co S.A.	2010
	DELTA PROJECT CONSTRUCT SRL, Bucharest, Romania	2005-2014		67 J/V METKA - TERNA	2009-2013
26	DELTA ENERGY S.A., Moshato, Athens	2010		68 KORINTHOS POWER S.A.	2010
	FOIVOS ENERGY S.A., Amfiklia Fthiotidas	2010		69 KILKIS PALEON TRIETHNES S.A.	2010
	HYDROCHOOS S.A., Moshato, Athens	2010		70 ANEMOROE S.A.	2010
29	PEPONIAS S.A., Moshato, Athens	2010		71 PROTERGIA ENERGY S.A.	2010
	HYDRIA ENERGY S.A., Moshato, Athens	2010		72 PROTERGIA THERMOELECTRIC AGIOU NIKOLAOU S.A.	2010
31	EN.DY. S.A., Moshato, Athens SMALL HYDROELECTRIC STATIONS PELOPONNISOU S.A. (EX	2010		73 SOLIEN ENERGY S.A.	2007-2011
32	FOTINOS TILEMAXOS S.A., Moshato, Athens)	2010		74 OSTENITIS S.A. (former ALUMINIUM OF GREECE S.A.)	2010
	THESSALIKI ENERGY S.A., Moshato, Athens	2010		75 INDUSTRIAL RESEARCH PROGRAMS "BEAT", Halandri, Athens	2003-2014
	PROTERGIA S.A.	2010		76 THERMOREMA S.A., Moshato, Athens	2007-2014
	NORTH AEGEAN RENEWABLES, Maroussi, Athens	2010		77 FTHIOTIKI ENERGY S.A., Moshato, Athens	2003-2014
36	MYTILINEOS HELLENIC WIND POWER S.A., Maroussi, Athens	2010		78 METKA RENEWABLES LIMITED	N ew company
	AIOLIKI ANDROU TSIROVLIDI S.A., Maroussi, Athens	2010		79 IONIA ENERGY S.A., Moshato, Athens	2010
	MYTILINEOS AIOLIKI NEAPOLEOS S.A., Maroussi, Athens	2010		80 ELECTRONWATT S.A., Moshato, Athens	2006-2014
	AIOLIKI EVOIAS PIRGOS S.A., Maroussi, Athens	2010		81 BUSINESS ENERGY TRIZINIA S.A., Alimos, Athens	2007-2013
	AIOLIKI EVOIAS POUNTA S.A., Maroussi, Athens	2010		82 AIOLIKH TRIKORFON S.A.	2008-2013
	AIOLIKI EVOIAS HELONA S.A., Maroussi, Athens	2010 2010		83 MAKRYNOROS ENERGEIAKH S.A.	2008-2013
42	AIOLIKI ANDROU RAHI XIROKABI S.A., Maroussi, Athens	2010		l	

For the fiscal years that have not been inspected by the tax authorities (as reported in the above table), there is a possibility of additional tax imposition. Therefore the Group assesses, on an annual basis, the contingent liabilities regarding additional taxes from tax inspections in respect of prior years and makes relevant provisions where this is deemed necessary. The Management assesses that apart from the recorded provisions which as at 31.03.2014 amount to € 2,4mil., any tax differences that may arise in the future will not have a material impact on the financial position, results and cash flows of the Group.

Starting with the year 2011 and in accordance with paragraph 5 of Article 82 of Law 2238/1994, the Group companies whose financial statements are audited by mandatory statutory auditor or audit firm, under the provisions of Law 2190/1920, are subject to a tax audit by statutory auditors or audit firms and receives annual Tax Compliance Certificate. In order to consider that the fiscal year was inspected by the tax authorities, must be applied as specified in paragraph 1a of Article 6 of POL 1159/2011.



For the fiscal year 2012 and 2013, the Group companies which were subject to tax audit by statutory auditors or audit firm, under para.5 Article 82 of Law 2238/1994, received a Tax Compliance Certificate free of disputes in 2013 and 2014 accordingly.

For fiscal year 2014, the tax audit which is being carried out by the auditors are not expected to result in a significant variation in tax liabilities incorporated in the financial statements.

In the meanwhile, for the parent company Mytilineos S.A. and for the fiscal years 2007-2010 the tax audit is being carried out by the relevant authorities of Ministry of Finance. The Company has adequate provisions to offset against differences that may arise from said tax audit of the years 2007-2010.

3.12 Other Contingent Assets & Liabilities

Note on Independent Power Transmission Operator S.A. (ADMIE)

On 17.12.2014, Independent Power Transmission Operator S.A. (IPTO or ADMIE) sent briefing notes to our subsidiary company, Aluminium of Greece (henceforth the "Subsidiary"), requesting the issuance of a credit invoice for the amount of €17.4m relating to the Excise Tax (ET) on Gas consumed at the Combined Heat and Power (CHP) Plant for the period of 28/11/2012 until 31/10/2013 (henceforth the "Period"). Said ET was invoiced to ADMIE during the aforementioned period, pursuant to its related debit notes.

In relation to the above, we note the following:

- The CHP station is a dispatchable cogeneration unit, part of which qualifies as highly efficient (High-Efficiency Combined Heat and Power/ HE-CHP) under the Code's provisions, but also under the specific operational terms which were approved by way of RAE's Decision No. 700/2012 (as amended by Decision 341/2013).
- According to Article 197(2) of Law 4001/2011, from 1/9/2011 onwards, all HE-CHP stations, regardless of their installed capacity, gain priority for the allocation of their loads. In particular, in accordance with Article 197(3) of the above Law, HE-CHP stations with an installed capacity over 35MW are to be compensated with the tariff which derives from the table displayed in Law 3468/2006, plus the Natural Gas Clause Coefficient (CC), which is calculated using the following formula: CC = 1+(AGP-26)/(100 x nel)

Where:

- O AGP: the monthly mean average unitary selling price of natural gas to NG users in Greece who are also electricity customers, in €/MWh using the gross calorific value (GCV). This value is determined by the Ministry of Environment, Energy and Climate Change's Petroleum Policy Directorate and is communicated to Hellenic Transmission System Operator S.A. (HTSO or DESMIE) on a monthly basis.
- o nel: the electrical efficiency of the provision for High-Efficiency CHP based on the gross calorific value (GCV) of natural gas, which is defined in accordance with the station's technical information, as reported by the relevant Operator.

The CC value cannot be lower than one (1) and is determined on a case-by-case basis by way of a decision made by the Minister of Environment, Energy and Climate Change (henceforth the "Ministerial Decision") following consultation by RAE. RAE's opinion must also take the plant's installed capacity into account, in a way so that the determined value generally decreases as the capacity increases.



Moreover, the AGP is displayed in €/MWh and includes the ET, as specified in the letter sent by the Ministry of Environment, Energy and Climate Change's Petroleum Policy Directorate on 2/11/2011.

The High-Efficiency CHP station owned by the subsidiary company Aluminium of Greece has an installed capacity of 334MW, of which 134.6MW has priority in entering the system (HE-CHP) in accordance with the aforementioned decisions which approved the Specific Operational Terms. From 1/9/2011 until 31/10/2013 (which ADMIE set as the final date for settling the ET), the CC value, as defined above, had not been established because the relevant decision had not been issued by the Minister of Environment, Energy and Climate Change, despite the fact that the Regulatory Authority for Energy had issued two relevant opinions in accordance with the provisions of Article 197(2) of Law 4001/2011 (RAE 3/2012 and RAE 5/2013). Consequently, the Subsidiary's HE-CHP neither issued invoices nor received a tariff in accordance with the provisions of Law 4001/2011. Instead, following the signing of a Private Agreement between the Subsidiary and the Operator of Electricity Market (LAGIE) on 26.4.2013, HE-CHP issued temporary invoices, for the entire aforementioned period, at the minimum price which could have resulted from the application of the mathematical formula established by Law 4001/2011 (if the CC value was set at the unit price, i.e., if the AGP amounted to 26€/MWh). According to the Private Agreement, the final settlement was to take place following the establishment of the CC by way of the issuance of the relevant Ministerial Decision, so that dispatched HE-CHP energy would be compensated in accordance with the provisions of the "Supplementary Agreement for Transactions relating to Electricity from the Dispatchable High-Efficiency CHP Station" (Government Gazette B' 3108/23.11.2012) which was concluded between the Subsidiary and LAGIE on 28.11.2012.

The aforementioned provisions of Law 4001/2011, in conjunction with the provisions specified in the letter sent by the Ministry of Environment, Energy and Climate Change's Petroleum Policy Directorate, as well as the provisions of both the Subsidiary's Private Agreement with LAGIE and the "Supplementary Agreement for Transactions relating to Electricity from the Dispatchable High-Efficiency CHP Station" between the two parties, require that the Natural Gas ET is recovered to the extent that the natural gas was consumed in generating electricity. Therefore, the Subsidiary also recognized the part of the Natural Gas ET which corresponded to consumptions made in generating useful heat (steam for the Alumina production process) as a liability (deducted from ADMIE's receivables balance), the total value of which amounted to €9.1m.

Regarding the remaining balance of ADMIE's relevant briefing note, which amounts to €8.3m and relates to the Natural Gas ET which corresponded to consumptions for electricity generation (HE- CHP), it is noted that this does not constitute a liability for the Group. Specifically, in accordance with IAS 37, "a liability is a present obligation of the entity arising from past events, the settlement of which is expected to result in an outflow from the entity of resources embodying economic benefits". Based on the above and given that the Subsidiary has not received a final compensatory price for the Period (by way of the CC, see above), while, based on the Private Agreement between the Subsidiary and LAGIE, the final settlement will take place following the issuance of the relevant Ministerial Decision regarding the establishment of the CC (which has not been issued), the Subsidiary believes that it has no commitment which would legally constitute an obligation to return the amount of €8.3m. A relevant liability may arise once the aforementioned Ministerial Decision regarding the establishment of the CC is issued, in which case the Group estimates that the final compensation that it will receive for electricity dispatched to the system as High-Efficiency CHP will exceed the amount of €8.3m. Therefore, it is not expected that a loss will result for the Company Group.



Power purchase agreement between ALUMINIUM OF GREECE and PPC

Following arbitral decision no. $\Delta 1/1/2013$, which was issued by RAE's Permanent Court of Arbitration on 31.10.2013 and which defined the fair, reasonable and worthy price for the electricity supplied by PPC to ALUMINIUM OF GREECE (henceforth the "Subsidiary Company") during the period of time between 1-7-2010 and 31-12-2013, the two parties have not signed a power purchase agreement for the period between 1/1/2014 and the date on which the financial statements for the year 2014 were published.

On 7/1/2014, PPC's Board of Directors requested the convening of an Extraordinary General Meeting, the main topic of discussion of which concerned the terms by which the Subsidiary Company would be charged from 1/1/2014 onwards. PPC's Extraordinary General Meeting eventually convened on 28/2/2014 and decided the following:

- a) The provision of an exceptional discount of 10% on PPC's approved tariffs for High Voltage customers, for 1 + 1 year, from 1.1.2014 onwards.
- b) A further 10% discount on top of the aforementioned discount for High Voltage customers with an annual consumption over 1000 GWH.
- c) A further 25% discount on the A4 tariff for all High Voltage customers, apart from those with an annual consumption over than 1000 GWH, for consumption during off-peak hours of minimum demand (nighttime and weekends), as an incentive for increasing consumption during these time periods.

The Subsidiary considers that the content of the decision taken during PPC's Extraordinary General Meeting, under a, b and c above, merely constitutes an offer of pricing terms on behalf of PPC, towards their large industrial customers. In this respect, the Subsidiary Company has engaged in discussions with PPC in good faith, expressing both its opinions and its reservations in relation to the terms and content of the power purchase agreement under negotiation. In particular, the aforementioned decision of the Extraordinary General Meeting of PPC's shareholders has been considered taking into account relevant developments in general. Among other things, said developments relate to the rejection of all the judicial and administrative proceedings instituted by PPC against the Arbitral Award and RAE's Decision no. 346/2012 (the decision which determined a temporary price to be applied until RAE's Permanent Court of Arbitration's final adjudication) before both the Administrative Court of Appeal of Athens and the European Commission's Directorate-General for Competition, a fact which confirms and updates the fairness and reasonableness of the price at which the Court of Arbitration concluded.

Consequently, given that as of the date of approval of MYTILINEOS HOLDINGS SA's interim financial statements for the period 01/01 - 31/03/2015, the two parties have not yet reached an agreement in relation to the basic terms for charging electricity supplied by PPC to the Subsidiary, the latter has announced in the results for the period in question that the competitive component of the electricity price amounts to the value which has most recently been held to be fair and reasonable (by RAE's Permanent Court of Arbitration), plus the Use of System charge, the SGI charge, the Special RES Duty charge and charges relating to the relevant Special Consumption Tax, Execution of Customs Operations (Δ ETE) and provisions for non-recoverable (by way of the compensation mechanism) carbon dioxide (CO2) emissions costs.

However, it is noted that during 2014, PPC, acting arbitrarily and unilaterally, invoiced the Subsidiary Company based on the "A5" tariff, without incorporating the discount decided in the General Meeting, noting that the discount would only apply retrospectively if the Subsidiary Company accepted and signed PPC's terms. Finally, on the 12th and 13th of January 2015, without the Subsidiary's acceptance of the aforementioned terms, PPC issued credit notes as a result of the re-pricing of electricity for the year 2014, stating that said repricing was in accordance with the decision of its General Meeting on 28/2/2014. Consequently, PPC, acting unilaterally, invoiced the



Subsidiary Company for the period's 01/01 -31/03/2015 electricity consumption based on "A5" tariff which incorporated a 20% discount, stating that these invoices were issued based on the decision of PPC's extraordinary General Meeting.

The Subsidiary contests the way in which PPC's Management has interpreted and applied the General Meeting's decision of 28/2/2014 in relation to the issuance of the aforementioned credit tariffs, stressing that in no case have they ever reached an agreement with PPC either on the basis of the General Meeting resolution, or on any other basis, given that decisions taken by a Company's General Assembly are only binding to the company issuing the General Assembly resolution and do not bind other contracting parties.

For the year 2014 and mentioned period 01/01 - 31/03/2015, the difference between the amount announced in the Subsidiary's results as the cost for electricity consumption and the amount that it would have announced on the basis of the tariffs which PPC unilaterally and arbitrarily formed, amounts to £20.6 million and £5.35 million respectively. Moreover, for the year 2014 and mentioned period 01/01 - 31/03/2015, the difference between the amount announced in the Subsidiary's results as the cost for electricity consumption and the amount that it would have announced in implementation of PPC's Extraordinary General Meeting resolution, as this has been interpreted by the Subsidiary Company during negotiations between the parties, amounts to £4.3 million and £1.33 million respectively. However, it is noted that the two parties have not yet, as of the date of approval of the Company Group's Interim Financial Statements for the period 01/01 - 31/03/2015, reached an agreement. Therefore, none of the above differences constitute contingent liabilities, nor can they be considered as such, because contingent claims and contingent liabilities which cannot be accurately estimated at this stage may arise for the Subsidiary, as a result of the finalization of negotiations between the two parties, or following new legal or arbitration procedures, or procedures before another competent authority.

Other Contingent Assets & Liabilities

There is a pending legal claim of the parent company METKA from a supplier of € 29,7 million which relates to compensation for poor performance. The defendant company has filed a declaratory action claiming that it has no obligation to pay the Company the above amount. The Company shall acknowledge in its results the amount that may be assigned to it at the time of a positive outcome and recovery. For the above case, the defendant company has also requested arbitration against the absorbed company RODAX S.A., the cases of which are automatically taken over by METKA.

There are other contingent liabilities against the Group, amounting to 14,26 m€, for which no provision is formed on the results since the outcome of these is deemed uncertain. Moreover there are Groups' claims against third parties amounting to 106,73 m€.



3.13 Provisions

The Group's and the Company's recorded provisions as at 31.03.2015 are analyzed bellow:

MYTILINEOS GROUP

(Amounts in thousands €)	Environmental Restoration	Tax liabilities	Other	Total
1/1/2014	583	2.549	15.490	18.622
Sale Of Subsidiary	-	(120)	-	(120)
Additional Provisions For The Period	-	6	1.262	1.268
Unrealised Reversed Provisions	-	-	(1.200)	(1.200)
Exchange Rate Differences	-	1	-	1
Realised Provisions For The Period	(174)	-	(2.884)	(3.059)
31/12/2014	408	2.437	12.667	15.512
Long -Term	408	2.437	12.667	15.512
Short - Term	-	-	-	-
Additional Provisions For The Period	-	1	247	248
Exchange Rate Differences	-	1	-	1
Realised Provisions For The Period	(48)	(12)	(211)	(271)
31/03/2015	360	2.427	12.703	15.490
Long -Term	360	2.427	12.703	15.490
Short - Term	-	-	-	-

MYTILINEOS S.A.

(Amounts in thousands €)	Environmental Restoration	Tax liabilities	Other	Total		
1/1/2014	-	1.102	266	1.368		
31/12/2014	-	1.102	266	1.368		
Long -Term	-	1.102	266	1.368		
Short - Term	-	-	-	-		
31/03/2015	-	1.102	266	1.368		
Long -Term	-	1.102	266	1.368		
Short - Term	-	-	-	-		

Environmental Restoration. This provision represents the present value of the estimated costs to reclaim quarry sites and other similar post-closure obligations.

Tax Liabilities. This provision relates to future obligations that may result from tax audits.

Other provisions. Comprise other provisions relating to other risks none of which are individually material to the Group and to contingent liabilities arising from current commitments.



3.14 Trade Receivables

	MYTILINE	MYTILINEOS GROUP		EOS S.A.
(Amounts in thousands €)	31/03/2015	31/12/2014	31/03/2015	31/12/2014
Customers	407.487	374.000	11.903	11.056
Checks receivable	4.394	4.283	1.917	1.917
Less:Impairment Provisions	(2.846)	(5.498)	(3.479)	(3.479)
Net trade Receivables	409.035	372.786	10.341	9.494
Advances for inventory purchases	141	139	-	-
Advances to trade creditors	30.601	34.093		-
Total	439.777	407.018	10.341	9.494

3.15 Other Long Term Receivables

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	31/03/2015	31/12/2014	31/03/2015	31/12/2014
Customers - Withholding quarantees falling due after one year	71.450	72.142	-	-
Given Guarantees	1.495	1.313	173	173
Other long term receivables	6.223	5.613	_	-
Other Long-term Receivables	79.168	79.069	173	173

3.16 Trade Creditors

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.
(Amounts in thousands €)	31/03/2015	31/12/2014	31/03/2015	31/12/2014
Suppliers	220.661	268.316	17.320	13.645
Cheques Payable	-	3	-	-
Customers' Advances	58.406	34.678	4.111	1.710
Liabilities to customers for project implementation	174.740	182.136		-
Total	453.807	485.133	21.430	15.355

3.17 Financial Assets – Financial Liabilities (Fair Value Measurements)

The following table presents financial assets and liabilities measured at fair value in the statement of financial position in accordance with the fair value hierarchy. This hierarchy groups financial assets and liabilities into three levels based on the significance of inputs used in measuring the fair value of the financial assets and liabilities. The fair value hierarchy has the following levels:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The level within which the financial asset or liability is classified is determined based on the lowest level of significant input to the fair value measurement.

The Group's financial assets and liabilities measured at fair value in the statement of financial position are grouped into the fair value hierarchy for 31/03/2015 and 31/12/2014 as follows:



	GROUP	

			33 0110 01	
(Amounts in thousands €)	31/03/2015	Level 1	Level 2	Level 3
Financial Assets				
Financial assets at fair value through profit or loss				
Stock Shares	4.299	4.299	-	-
Bank Bonds	57	57	-	-
Financial Assets Available For Sale	347	204	31	112
Foreign Exchange Contracts For Cash Flow Hedging (Forward)	846	-	846	-
Commodity Futures	573	-	573	_
Financial Assets	6.122	4.560	1.450	112
Financial Liabilities				
Foreign Exchange Swap Contracts (Swaps)	3.803	-	3.803	-
Options	3.391	-	3.391	-
Commodity Futures	488	-	488	_
Financial Liabilities	7.682		7.682	-

MYTILINEOS GROUP

		IVII IIEIIVE	33 011001	
(Amounts in thousands €)	31/12/2014	Level 1	Level 2	Level 3
Financial Assets				
Financial assets at fair value through profit or loss				
Stock Shares	3.025	3.025	-	-
Bank Bonds	55	55	-	-
Financial Assets Available For Sale	507	364	31	112
Foreign Exchange Contracts For Cash Flow Hedging (Forward)	555	-	555	-
Financial Assets	4.142	3.444	586	112
Financial Liabilities				
Foreign Exchange Swap Contracts (Swaps)	3.655	-	3.655	-
Foreign Exchange Contracts For Cash Flow Hedging (Forward)	404	-	404	-
Options	890	-	890	-
Financial Liabilities	4.949		4.949	_

MYTILINEOS S.A.

(Amounts in thousands €)		31/03/2015	Level 1	Level 2	Level 3
Financial Assets					
Financial assets at fair val	ue through profit or loss				
	Stock Shares	18	18	-	-
	Bank Bonds	57	57	-	-
Financial Assets Available	For Sale	112	-	-	112
Financial Assets		187	75	-	112

MYTILINEOS S.A.

(Amounts in thousands €)		31/12/2014	Level 1	Level 2	Level 3
Financial Assets					
Financial assets at fair value	through profit or loss				
	Stock Shares	526	526	-	-
	Bank Bonds	55	55	-	-
Financial Assets Available Fo	or Sale	112	-	-	112
Financial Assets		693	581		112

In the fiscal period 01/01-31/03/2015 there was no transfer between level 1 and 2.



3.18 Earnings per Share

Earnings per share have been calculated on the total weighted average number of common and preference shares excluding the average number of treasury shares.

	MYTILINEOS GROUP MYTILINEOS S.		MYTILINEOS GROUP MYTILINEOS S.A.		INEOS GROUP MYTILINEOS S.A.	
(Amounts in thousands €)	1/1-31/03/2015	1/1-31/03/2014	1/1-31/03/2015	1/1-31/03/2014		
Equity holders of the parent	22.763	15.210	(6.118)	(4.638)		
Weighted average number of shares	116.916	116.916	116.916	116.916		
Basic earnings per share	0,1947	0,1301	(0,0523)	(0,0397)		
Continuing Operations (Total)						
Equity holders of the parent	23.626	16.093	(6.118)	(4.638)		
Weighted average number of shares	116.916	116.916	116.916	116.916		
Basic earnings per share	0,2021	0,1376	(0,0523)	(0,0397)		
Discontinuing Operations (Total)						
Equity holders of the parent	(864)	(883)				
Weighted average number of shares	116.916	116.916				
Basic earnings per share	(0,0074)	(0,0076)				

3.19 Number of employees

The number of employees at 31/03/2015 amounts to 1.819 for the Group and to 75 for the entity. Accordingly, at 31/03/2014, the number of employees amounted to 1.778 and 61 respectively.

3.20 Management remuneration and fringes

No loans have been given to members of BoD or other management members of the Group (and their families).

	MYTILINEOS GROUP MYTILINEOS S		EOS S.A.	
(Amounts in thousands €)	31/03/2015	31/03/2014	31/03/2015	31/03/2014
Short term employee benefits				
- Wages and Salaries and BOD Fees	2.848	3.255	968	635
- Insurance service cost	132	143	59	61
- Bonus	52	-	-	-
	3.031	3.398	1.027	695
Pension Benefits:				
- Defined benefits scheme	1	-	-	-
- Defined contribution scheme	1	2	_	-
Total	3.034	3.401	1.027	695



3.21 Cash Flows from Operating Activities

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.
(Amounts in thousands €)	1/1-31/03/2015	1/1-31/03/2014	1/1-31/03/2015	1/1-31/03/2014
Cash flows from operating activities				
Profit for the period	34.134	30.859	(6.118)	(4.638)
Adjustments for:				
Tax	11.151	7.366	(942)	18
Depreciation of property, plant and equipment	13.768	13.630	78	81
Depreciation of intangible assets	1.436	789	8	24
Impairments	-	574	-	-
Provisions	(9)	(677)	-	-
Income from reversal of prior year's provisions	(29)	(15)	-	-
Profit/Loss from sale of tangible assets	72	(49)	-	-
Profit/Loss from fair value valuation of investment property	4	-	-	-
Profit/Loss from fair value valuation of derivatives	-	405	-	-
Profit/Loss from fair value valuation of financ.assets at fair value	1.176	(63)	(34)	26
Interest income	(970)	(1.226)	(2)	(10)
Interest expenses	11.764	14.056	4.182	5.350
Grants amortization	(435)	(173)	-	-
Parent company's portion to the profit of associates	(48)	(103)	-	-
Exchange differences	(6.276)	530	(3.082)	(5)
Other differences	(3)	-	-	-
	31.602	35.043	208	5.483
Changes in Working Capital				
(Increase)/Decrease in stocks	(24.997)	4.184	-	-
(Increase)/Decrease in trade receivables	(17.240)	55.262	(960)	(1.386)
(Increase)/Decrease in other receivables	(253)	(100)	-	-
Increase / (Decrease) in liabilities	(54.989)	(34.266)	9.027	3.443
Provisions	(11)	3	-	-
Pension plans	(782)	(757)	12	10
	(98.271)	24.326	8.078	2.067
Cash flows from operating activities	(32.535)	90.227	2.169	2.912

Certain prior period cash flow amounts have been reclassified for presentation purposes.



3.22 Other Long term Liabilities

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.
(Amounts in thousands €)	31/03/2015	31/12/2014	31/03/2015	31/12/2014
Received guarantees - Grants-Leasing				
Total Opening	34.116	37.743	-	-
Additions	256	-	-	-
Transfer From / (To) Short - Term	615	(3.627)	-	-
Closing Balance	34.988	34.116	-	-
Advances of customers				
Total Opening	24.413	11.261	-	-
Additions	1.893	61.558	-	-
Transfer From / (To) Short - Term	(9.439)	(48.406)	-	-
Closing Balance	16.868	24.413	-	-
Other				
Total Opening	43.897	101.267	35.598	37.347
Additions	(34.137)	(48.480)	-	-
Transfer From / (To) Short - Term	(9.595)	(52.437)	(1.633)	(1.749)
Discont. Operations / Sales Of Subsidiary	-	(189)	-	-
Exchange Rate Differences	2	2	-	-
Closing Balance	166	164	33.965	35.598
Suppliers holdings for good performance				
Total Opening	13.773	-	-	-
Additions	3.238	16.993	-	-
Transfer From / (To) Short - Term	(3.239)	(3.220)	-	-
Closing Balance	13.773	13.773	-	-
Total	65.795	72.467	33.965	35.598



3.23 Related Party Transactions according to IAS 24

	MYTILINEC	OS GROUP	MYTILINI	EOS S.A.
(Amounts in thousands €)	31/03/2015	31/03/2014	31/03/2015	31/03/2014
Stock Sales				
Subsidiaries	-	-	3.280	4.677
Total	-	-	3.280	4.677
Stock Purchases				
Subsidiaries	-	-	3.274	4.669
Total	-	-	3.280	4.677
Services Sales				
Subsidiaries	-	-	3.022	3.029
Total	-	-	3.022	3.029
Services Purchases				
Subsidiaries	-	-	1.919	2.163
Management remuneration and fringes	3.034	3.401	1.027	695
Total	3.034	3.401	2.946	2.858
	MYTILINEC	OS GROUP	MYTILINI	EOS S.A.
	31/03/2015	31/03/2014	31/03/2015	31/03/2014
Loans given to Related Parties				
Edding given to helated 1 arties				
Subsidiaries	-	-	_	-
				-
Subsidiaries		-		-
Subsidiaries Total Loans received from Related Parties Subsidiaries	-		168.163	- - 158.541
Subsidiaries Total Loans received from Related Parties		- - - -	168.163 168.163	158.541 158.541
Subsidiaries Total Loans received from Related Parties Subsidiaries		- - - -		
Subsidiaries Total Loans received from Related Parties Subsidiaries Total Balance from sales of stock/services receivable Subsidiaries		- - - -	168.163 7.945	158.541 14.152
Subsidiaries Total Loans received from Related Parties Subsidiaries Total Balance from sales of stock/services receivable			168.163	158.541
Subsidiaries Total Loans received from Related Parties Subsidiaries Total Balance from sales of stock/services receivable Subsidiaries		- - - - -	168.163 7.945	158.541 14.152
Subsidiaries Total Loans received from Related Parties Subsidiaries Total Balance from sales of stock/services receivable Subsidiaries Total			7.945 7.945 1.323.596	158.541 14.152 14.152 1.107.881
Subsidiaries Total Loans received from Related Parties Subsidiaries Total Balance from sales of stock/services receivable Subsidiaries Total Guarantees granted to related parties			7.945 7.945	158.541 14.152 14.152
Subsidiaries Total Loans received from Related Parties Subsidiaries Total Balance from sales of stock/services receivable Subsidiaries Total Guarantees granted to related parties Subsidiaries			7.945 7.945 1.323.596	158.541 14.152 14.152 1.107.881
Subsidiaries Total Loans received from Related Parties Subsidiaries Total Balance from sales of stock/services receivable Subsidiaries Total Guarantees granted to related parties Subsidiaries Total Balance from sales/purchases of stock/services payable Subsidiaries			7.945 7.945 1.323.596	158.541 14.152 14.152 1.107.881
Subsidiaries Total Loans received from Related Parties Subsidiaries Total Balance from sales of stock/services receivable Subsidiaries Total Guarantees granted to related parties Subsidiaries Total Balance from sales/purchases of stock/services payable	- - - - -		7.945 7.945 1.323.596 1.323.596	158.541 14.152 14.152 1.107.881 1.107.881

The above mentioned related party transactions are on a pure commercial basis. The Group or any of its related parties has not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction from the above mentioned was under any special terms.



3.24 Capital Expenditure

The Group realized capital expenditures for the three month period ended March 31, 2015 was €9.600 thousands (€5.722 thousands for the 1st quarter of 2014).

3.25 Post - Balance Sheet events

There are no other significant subsequent events, apart from the above mentioned, which should be announced for the purposes of I.F.R.S.



4. Figures and Information

MYTILINEOS Company's No 23103/06/B/90/26 in the register of Societes Anor 5-7 Patroklou Str. Maroussi INCOME STATEMENT THE O 1/1-31/03/2015 1/1-31/03/2014 125.335 125.335 125.100 125.100 490.159 (6.118) STATEMENT OF CHANGES IN EQUITY CASH FLOW STATEMENT Amounts in 000's € 1/1-31/03/2015 1/1-31/03/2014 1/1-31/03/2015 1/1-31/03/2014 14.589 574 (689) 530 1.212.419 1.121.356 499,930 (1.386) 3.453 (2.438) 77.593 11.114 (2.481) 3.443 **21.465** 313.428 **234** 786 (238) **263.720** 51.197 31.039 (6.118) THE VICE-PRESIDENT OF THE B IOANNIS MYTILINEOS I.D. No AE044243/2007 IOANNIS KALAFATAS I.D. No AZ 556040/2008



THE PRESIDENT OF THE BOARD & CHIEF EXECUTIVE OFFICER

THE VICE-PRESIDENT OF THE BOARD

THE CHIEF EXECUTIVE DIRECTOR – GROUP FINANCE

THE EXECUTIVE DIRECTOR – GROUP FINANCIAL CONTROLLER

EVANGELOS MYTILINEOS I.D. No AB649316/2006

IOANNIS MYTILINEOS

I.D. No I.D. No AE044243/2007 AZ 556040/2008

IOANNIS KALAFATAS
I.D. No
I.D. No

П 195231/1989