



# Interim Financial Report $\qquad \qquad \text{for the period} \\ \text{from the 1}^{\text{st}} \ \ \text{of January to the 30}^{\text{th}} \ \ \text{of September 2011}$

The attached Interim Financial Statements are those approved by the Board of Directors of "MYTILINEOS HOLDINGS S.A." at 16 November 2011 and have been published to the electronic address <a href="www.mytilineos.gr">www.mytilineos.gr</a>. It is noted that the published, in the press, brief financial data aim to provide the user with general information but do not present a full picture of the Company's and Group's financial results and position, according to International Accounting Standards.



## **Table of Contents**

1.A Income Statement	3
1.B Statement of Comprehensive Income	4
3. Statement of changes in Equity (Group)	6
4. Statement of changes in Equity (Company)	7
5. Cash Flow Statement	8
6. Information about MYTILINEOS HOLDINGS S.A	9
7. Additional Information	9
7.1 Basis for preparation of the financial statements	9
7.2 New accounting principles and interpretations of IFRIC	10
7.3 Pro forma figure "Operating Earnings before Financial & Investment	: results,
Tax, Depreciation & Amortization" (Group EBITDA)	12
7.4 Group Structure and method of Consolidation	14
7.5 Significant information	15
7.6 Cash and Cash equivalents	17
7.7 Loans	17
7.8 Discontinued operations	17
7.9 Encumbrances	19
7.10 Commitments	19
7.11 Contingent Assets & Contingent Liabilities	19
7.12 Other Contingent Assets & Liabilities	21
7.13 Provisions	27
7.14 Trade Receivables	28
7.15 Other Long Term Receivables	28
7.16 Trade Creditors	28
7.17 Sale of Treasury Shares	29
7.18 Earnings per Share	29
7.19 Number of employees	30
7.20 Management remuneration and fringes	30
7.21 Cash Flows from Operating Activities	31
7.22 Other Long term Liabilities	32
7.23 Related Party Transactions according to IAS 24	33
7.24 Capital Expenditure	33
7.25 Segment reporting	34
7.26 Post - Balance Sheet events	35
E. Figures and Information	37



#### 1.A Income Statement

		MYTILINE	OS GROUP			MYTILIN	EOS S.A.	
(Amounts in thousands ¢)	1/1-30/09/2011	1/1-30/09/2010	1/7-30/09/2011	1/7-30/09/2010	1/1-30/09/2011	1/1-30/09/2010	1/7-30/09/2011	1/7-30/09/2010
Sales Cost of sales	<b>1,138,560</b> (971,389)		<b>427,881</b> (366,359)			=	<b>2,678</b> (2,604)	ne.
Gross profit	167,171	161,415	61,522	54,940	74		74	N.E.
Other operating income	18,123	3 12,347	4,165	3,264	5,451	13,158	67	120
Distribution expenses	(2,375)	(1,371)	(926)	(284)	-			-
Administrative expenses Research & Development expenses	(39,858) (295)		(12,705) (237)		(10,510)	(12,894)	(3,026)	(4,119)
Other operating expenses	(16,307)		(6,165)	(214) (789)	(326)	(1,704)	177	2,361
Earnings before interest and income tax	126,458	129,684	45,654	45,125	(5,310)	(1,440)	(2,708)	(1,639)
Financial income	5,271	5,943	2.796	848	3,345	5.008	1,191	1,576
Financial expenses	(35,098)	(17,095)				(9,766)	(5,743)	(2,977)
Other financial results	(415)					(11,130)	(753)	(16,837)
Share of profit of associates	3,203		1,726				121	102
Profit before income tax	99,419	117,761	37,139	39,575	(1,203)	(17,328)	(8,013)	(19,877)
Income tax expense	(21,864)	(26,448)	(9,222)	(6,326)	(167)	534	233	9
Profit for the period	77,555	91,313	27,917	33,249	(1,370)	(16,795)	(7,780)	(19,868)
Result from discontinuing operations	(1,976)		(202)	(2,158)	-	-	-	-
Profit for the period	75,579	85,381	27,715	31,091	(1,370)	(16,795)	(7,780)	(19,868)
Attributable to:								
Equity holders of the parent	46,093					(16,795)	(7,780)	(19,868)
Non controlling Interests Basic earnings per share	29,486 0.4321					- (0.1572)	(0.0729)	- (0.1859)
Diluted earnings per share	0.4321					(0.1572)	(0.0729)	(0.1859)
			Summury	of Results fro	m continuing	operations		
Earnings before income tax,financial results,depreciation and amortization (Cicular No.34 Hellenic Capital Market) (	A) 149,797	7 144,473	55,646	50,308	(4,963)	(1,199)	(2,592)	(1,605)
Oper.Earnings before income tax,financial results,depreciation and amortization (1	3) 164,633	152,033	57,613	40,589	(4,963)	(1,199)	(2,592)	(1,605)
Earnings before interest and income tax	126,458	3 129,684	45,654	45,125	(5,310)	(1,440)	(2,708)	(1,639)
Profit before income tax	99,419					(17,328)	(8,013)	(19,877)
Profit for the period	77,555	and the second			. San Parameter	(16,795)	(7,780)	(19,868)
(A)Definition of line item: Earnings before income tax,financ results,depr&amort (Cicular No.34 Helleni Capital Market) Profit before income tax Plus: Financial results Plus: Capital results	99,419 30,242 (3,203)	<u>?</u> )						
Plus: Depreciation  Earnings before income tax, financial	23,339	_						
results, depreciation and amortization	149,797	<u>.</u>						
(B)Definition of line item: OperEarnings before incontax, financ.res, depr&amort Profit before income tax Plus: Financial results Plus: Capital results Plus: Depreciation	99,419 30,242 (3,203) 23,339	<u>?</u> )						
Subtotal	149,797	_						
Plus: Other operating results (I)								
Plus: Other operating results (II)  Oper.Earnings before income tax, financial	14,836	<u>5</u>						

<sup>(\*)</sup> For the determination of Group EBITDA, the Group included in other operating results the Group's share on the profit from the construction of fixed assets on account of subsidiaries and related companies when these are active in one of its reported Business Segments. The reason for that is that such profits will be released in the Group accounts on a net profitability level over the same period as depreciation is charged.



# **1.B Statement of Comprehensive Income**

	MYTILINEO	S GROUP	MYTILINEOS S.A.		
	30/09/2011	30/09/2010	30/09/2011	30/09/2010	
(Amounts in thousands €)					
Other comprehensive income:					
Net profit(loss) for the period	75,579	85,381	(1,370)	(16,795)	
Exchange differences on translation of foreign operations Available for sale financial assets	(5,824)	1,312		-	
Cash Flow hedging reserve Stock Option Plan	(4,219)	(26,411)	-	-	
Share of other comprehensive income of associates Income tax relating to components of other comprehensive income	0	-	- -	-	
Total comprehensive income for the period	65,536	60,282	(1,370)	(16,795)	
Total comprehensive income for the period attributable to:					
Equity attributable to parent's shareholders Non controlling Interests	37,123 28,413	32,118 28,164	(1,370)	(16,795) -	



# 2. Statement of Financial Position

	MYTILINE	MYTILINEOS GROUP		EOS S.A.
(Amounts in thousands €)	30/09/2011	31/12/2010	30/09/2011	31/12/2010
Assets				
Non current assets				
Tangible Assets	1,011,146		10,440	10,518
Goodwill	209,401	and the second s	-	-
Intangible Assets	258,882	242,954		431
Investments in Subsidiary Companies Investments in Associate Companies	- 16,757	13,179	891,780 42	
Deferred Tax Receivables	82,664	and the second s		563
Financial Assets Available for Sale	3,398			37
Other Long-term Receivables	7,313	14,131	105,116	103,834
	1,589,563	1,516,239	1,008,440	1,054,157
Command accepts				
Current assets Total Stock	128,826	111,245	_	21
Trade and other receivables	641,059	The second secon	3,080	4,272
Other receivables	196,498	and the second control of	60,216	85,696
Financial assets at fair value through profit or loss	654			1,219
Derivatives	4,713		-	
Cash and cash equivalents	236,690	110 Maria 10 Maria 10 Maria	6,218	13,927
Non Current Assets Available for Sale	1,208,440		69,958	105,114
Assets	46,920 <b>2,844,922</b>	200 SAN	1175 JUNE 100 CONTRACTOR	1,159,271
N35CG	2,044,522	2/010/333	1/07 0/350	1/135/271
Liabilities & Equity				
EQUITY				
Share capital	127,545		125,100	125,173
Share premium	277,917		125,656	131,613
Fair value reserves Treasury Stock Reserve	(1,224) (104,566)	2,994 (110,597)	(104,566)	(110,597)
Other reserves	148,899	NAME OF TAXABLE PARTY.	95,198	95,198
Translation reserves	(25,270)		-	-
Retained earnings	337,592		235,029	236,399
Equity attributable to parent's shareholders	760,894	The second secon	476,417	477,786
Non controlling Interests	137,143	W. C. D. D. W.	-	-
EQUITY	898,036	844,253	476,417	477,786
Non-Current Liabilities				
Long-term debt	645,610	562,053	424,807	424,815
Derivatives	-	_	-	
Deferred tax liability	106,064			48,082
Liabilities for pension plans	29,759			750
Other long-term liabilities Provisions	70,005 7,666		36,688 1,268	75,962 1,268
Non-Current Liabilities	859,105	906,172	509,884	550,876
Current Liabilities				
Trade and other payables	728,222		17,405	-
Tax payable Short-term debt	74,653 215,834			3,381 56,870
Current portion of non-current liabilities	215,654	46,500	19,873	46,500
Derivatives	6,632			-
Other payables	57,683		54,628	23,858
Current portion of non-current provisions	70			· ·
Current Liabilities	1,083,094	864,014	92,097	130,609
LIABILITIES	1,942,199	1,770,186	601,981	681,485
Liabilities related to non current assets available for sale	4,687	4,156	-	_
Liabilities & Equity	2,844,922		200 1000 000 1000 00	1,159,271



# 3. Statement of changes in Equity (Group)

					MYTILINE	OS GROUP				
(Amounts in thousands €)	Share Capital	Share Capital above par	Treasury Stock Reserve	Revaluation Reserves	Other Reserves	Translation Reserves	Retained Earnings	Total	Minorities	Total
Opening Balance 1st January 2010, according to		407.745		40.405	4 40 400	(20 544)	240 750		60.460	767.040
IFRS -as published- Equity movement based on IAS 8	114.405 11.003	<b>197.745</b> 99.499	(110.596)	43.485	148.493	<b>(28.511)</b> (2)	218.759	694.377 (96)	<b>69.463</b> 96	763.840 -
Adjusted Opening Balance 1st January 2010, according		33.433	(110.550)			` '		(30)		
to IFRS from application of IAS 8	125.408	297.245	(110.596)	43.485	148.493	(28.513)	218.759	694.281	69.559	763.840
Change in equity										
Dividends	-	-	-	-	-	-	-	-	(5.817)	(5.817)
Impact from acquisition of share in subsidiaries Transfer to reserves	-	_	_	-	310	-	(221) 956	(221) 1.266	18.793 (1.266)	18.572
Share Capital increase	_	-	_	-	-	-	-	1.200	10.453	10.453
Transactions with owners		-	-	-	310	-	735	1.045	22.163	23.208
Net profit(loss) for the period	-	-	-	-	-	-	57.432	57.432	27.949	85.380
Other comprehensive income after taxes: Exchange differences on translation of foreign										
operations	_	-	-	-	-	1.097	_	1.097	215	1.312
Cash Flow hedging reserve	-	-	-	(26.411)	-	-		(26.411)	-	(26.411)
Share of other comprehensive income of associates		-	-	-	-	-	-	-	-	-
Total comprehensive income for the period				(26.411)		1.097	57.432	32.118	28.164	60.281
Closing Balance 30/09/2010	125.408	297.245	(110.596)	17.074	148.803	(27.416)	276.925	727.444	119.886	847.329
Opening Balance 01/01/2011, according to IFRS										
-as published-	127.618		(110.597)	2.994	148.803	(20.519)	313.750	723.749	120.504	844.253
Equity movement based on IAS 8  Adjusted Opening Balance 1st January 2011, according		22.174					(22.174)			
to IFRS from application of IAS 8	127.618	283.874	(110.597)	2.994	148.803	(20.519)	291.576	723.749	120.504	844.253
<u>Change in equity</u> Dividends	_	_	_	_	_	_	_	_	(12.124)	(12.124)
Impact from acquisition of share in subsidiaries	_	-	_	-	20	-	_	20	(25)	(5)
Transfer to reserves		<del>.</del>	-	-	76		(76)	-	ì. <u>-</u>	-
Increase/ Decrease of Capital	(73)	(5.957)	6.030	-	-	-	-		375	375
Transactions with owners Net profit(loss) for the period	(73)	(5.957)	6.030	-	96	-	<b>(76)</b> 46.093	20 46.093	<b>(11.774)</b> 29.486	(11.754) 75.578
Other comprehensive income after taxes:							40.033	40.093	29.400	73.376
Exchange differences on translation of foreign										
operations	-	-	-	- (4.219)	-	(4.751)	-	(4.751)	(1.073)	(5.823)
Cash Flow hedging reserve Tax on other comprehensive income		-	-	(4.218)	-	-	-	(4.218)	-	(4.218) -
Total comprehensive income for the period		-	-	(4.218)	-	(4.751)	46.093	37.124	28.413	65.537
Closing Balance 30/09/2011	127.545	277 917	(104.566)	(1.224)	148.899	(25.270)	337.592	760.894	137.143	898.036



# 4. Statement of changes in Equity (Company)

	MYTILINEOS S.A.							
	Share capital	Share premium	Fair value reserves	Treasury Stock Reserve	Other reserves	Translation reserves	Retained earnings	Total
Opening Balance 1st January 2010 ,according to IFRS -as published-	125,173	147,542	-	(110,597)	95,198	×=	250,285	507,602
Change in equity	-							
<b>Transactions with owners</b> Net profit(loss) for the period	-	-	-	-	-	-	- (16,795)	- (16,795)
Other comprehensive income:								
Share of other comprehensive income of associates  Total comprehensive income for the period		-	-	-	-	,	(16,795)	(16,795)
Closing Balance 30/09/2010	125,173	147,542		(110,597)	95,198	1=	233,490	490,807
Opening Balance 1st January 2011 ,according to IFRS -as published-	125,173	131,613	E	(110,597)	95,198	-	236,399	477,786
Change In equity Increase / (Decrease) of Share Capital	(73)	(5,957)	_	6,030	_	<u>-</u>	-	-
Transactions with owners	(73)	(5,957)	-	6,030	-	. <del>.</del>		-
Net profit(loss) for the period	747	-	<u></u>	7 <u>2</u> 7	-	2	(1,370)	(1,370)
Other comprehensive income:								
Share of other comprehensive income of associates  Total comprehensive income for the period	-	-	-	-	-		(1,370)	(1,370)
Closing Balance 30/09/2011	125,100	125,656	-	(104,566)	95,198	15	235,029	476,417



# 5. Cash Flow Statement

	MYTILINE	MYTILINEOS GROUP		EOS S.A.
(Amounts in thousands €)	1/1-30/09/2011	1/1-30/09/2010	1/1-30/09/2011	1/1-30/09/2010
Cash flows from operating activities				
Cash flows from operating activities	93.594	159.154	(2.592)	(26.468)
Interest paid	(28.685)	(9.655)	(15.829)	(5.149)
Taxes paid	(32.054)	(25.942)	(756)	(1.785)
Net Cash flows continuing operating activities	32.855	123.556	(19.177)	(33.401)
Net Cash flows discontinuing operating activities	8.223	1.467	-	-
Net Cash flows from continuing and discontinuing operating activities	41.077	125.024	(19.177)	(33.401)
Net Cash flow from continuing and discontinuing investing				
<u>activities</u> Purchases of tangible assets	(84.179)	(117.055)	(144)	(63)
Purchases of intangible assets	(2.337)	(2.329)	(118)	
Sale of tangible assets	373	432		
Dividends received	67	(584)		
Loans to related parties	-	-	-	-
Purchase of financial assets at fair value through profit and loss	(56)	-	-	-
Acquisition of associates	(20.005)	11.365	-	(61.226)
Acquisition /Sale of subsidiaries (less cash)	(20.005)	(70.512)	633	(61.336)
Sale of financial assets held-for-sale	345 403	1.619	-	-
Sale of financial assets at fair value through profit and loss	2.637	2.937	2.126	2 166
Interest received Grants received		1.085	2.120	3.166
Other cash flows from investing activities	(263)	1.065 56	-	-
Net Cash flow from continuing investing activities	(103.015)	(172.986)	13.568	(53.010)
Net Cash flow from discontinuing investing activities	(142)	(16)	- 13.506	(55.010)
Net Cash flow from continuing and discontinuing		<u> </u>	12 569	(F2 010)
investing activities	(103.157)	(173.002)	13.568	(53.010)
Net Cash flow continuing and discontinuing financing activities				
Proceeds from issue of share capital	-	_	-	-
Tax payments	(6)	-	-	-
Dividends payed to parent's shareholders	(12.265)	(6.337)	-	-
Return of share capital to shareholders	-	-	50.150	-
Proceeds from borrowings	84.700	50.050	30.969	-
Repayments of borrowings	(65.644)	(5.330)	(46.500)	(1.000)
Payment of finance lease liabilities	<u> </u>	(28)	<u> </u>	<u> </u>
Net Cash flow continuing financing activities	6.784	38.354	34.619	(1.000)
Net Cash flow from discontinuing financing activities	-	(83)	-	-
Net Cash flow continuing and discontinuing financing acti vities	6.784	38.271	34.619	(1.000)
Vities	0.704	30.271	54.019	(1.000)
Net (decrease) / increase in cash and cash equivalents	(55.296)	(9.707)	29.009	(87.412)
Cash and cash equivalents at beginning of period	75.740	91.155	(42.943)	40.302
Less:Cash and cash equivalents at beginning of period from			, ,	
discontinuing activities	848	232	-	-
Exchange differences in cash and cash equivalents	170	197	278	(583)
Net cash at the end of the period	21.462	81.877	(13.655)	(47.693)
Overdrafts	(215.827)	(139.415)	(19.873)	(58.686)
Cash and cash equivalent	236.690	220.180	6.218	10.993
Cash and cash equivalents at end of period from	230.090	220.100	0.210	10.553
discontinuing activities	599	1.112	_	_
Net cash at the end of the period	21.462	81.877	(13.655)	(47.693)
Het cash at the end of the period	21.702	01.077	(13.033)	(550.77)



#### 6. Information about MYTILINEOS HOLDINGS S.A.

MYTILINEOS Holdings S.A. is today one of the biggest industrial Groups internationally, activated in the sectors of Metallurgy, EPC, Energy, and Defence. The Company, which was founded in 1990 as a metallurgical company of international trade and participations, is an evolution of an old metallurgical family business which began its activity in 1908.

Devoted to continuous growth and progress and aiming to be a leader in all its activities, the Group promotes through its long presence its vision to be a powerful and competitive European Group of "Heavy Industry".

The group's headquarters is located in Athens – Maroussi (5-7 Patroklou Str., P.C. 151 25) and its shares were listed in the Athens Stock Exchange in 1995.

The financial statements for the period ended 30 September 2011 (along with the respective comparative information for the previous year 2010), were approved by the Board of directors on 16 November 2011.

#### 7. Additional Information

#### 7.1 Basis for preparation of the financial statements

The accompanying consolidated financial statements that constitute the Group's consolidated financial

statements for the period from 01.01 to 30.09.2011 have been prepared in accordance with International Financial Reporting Standards ("IFRS"), adopted by the European Union, and more specifically with the provisions of IAS 34 "Interim financial reporting". Moreover, the consolidated financial statements have been compiled on the basis of the historic cost principle as is amended by the readjustment of specific asset and liability items into market values, the going concern principle and are in accordance with the International Financial Reporting Standards (IFRS) that have been issued by the International Accounting Standards Board (IASB) and their interpretations that have been issued by the International Financial Reporting Interpretations Committee (IFRIC) of the IASB.

The reporting currency is Euro (currency of the country of the domicile of the parent Company) and all amounts are reported in thousands unless stated otherwise.



According to the IFRS, the preparation of the Financial Statements requires estimations during the application of the Company's accounting principles. Important admissions are presented wherever it has been judged appropriate.

The accounting principles, applied by the Group for the reporting period are consistent with the accounting principles applied for the fiscal year 2010, apart from the following:

- Reclassification in Group Equity of a net amount of 22.174€ from the consolidated "Share Premium" to the "Retained Earnings" (22.274 €) respectively, which relates to the subsidiary Protergia. At the first full consolidation of Group Protergia within MYTILINEOS Group the "Share Premium" of Protergia's Equity was eliminated and thus any further change concerning this account should be presented at MYTILINEOS Group Equity under "Retained Earnings". The correction of the aforementioned accounting error requires according to § 43 of IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors" the retrospective restatement of the prior period.
- Reclassification in Group Statement of Financial Position as at 31.12.2010, of a net amount of 50.150€ from "Other Receivables" to "Trade Debtors" for comparability purposes.

#### 7.2 New accounting principles and interpretations of IFRIC

New and amended IFRS and IFRIC interpretations which became effective for the accounting periods beginning January 1, 2011, noted below:

- IFRIC 19 Extinguishing Financial Liabilities with Equity Instruments
- IFRIC 14 The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction (Amended)
- IAS 32 Classification on Right Issues (Amended)
- IAS 24 Related Party Disclosures (Revised)
- In May 2010 the IASB issued its third omnibus of amendments to its standards, primarily with a view to removing inconsistencies and clarifying wording.
- IFRS 3 Business Combinations
- IFRS 7 Financial Instruments: Disclosures
- IAS 1 Presentation of Financial Statements
- IAS 27 Consolidated and Separate Financial Statements
- IAS 34 Interim Financial Reporting



#### IFRIC 13 Customer Loyalty Programs

The adoption of the above new and amended IFRS and IFRIC interpretations did not have an impact on the financial statements or performance of the Group or the Company. The following new and amended IFRS and IFRIC interpretations have been issued but are not effective for the financial year beginning January 1, 2011. They have not been early adopted and the Group and the Company are in the process of assessing their impact, if any, on the financial statements:

**IFRS 7 Financial Instruments,** effective for annual periods beginning on or after July 1, 2011. The purpose of this amendment is to allow users of financial statements to improve their understanding of transfer transactions of financial assets (e.g. securitizations), including understanding the possible effects of any risks that may remain with the entity which transferred the assets. The amendment also requires additional disclosures if a disproportionate amount of transfer transactions are undertaken around the end of a reporting period. This amendment has not yet been endorsed by the EU.

IFRS 9 Financial Instruments – Phase 1 financial assets and financial liabilities, classification and measurement: The new standard is effective for annual periods beginning on or after January 1, 2013. Phase 1 of this new IFRS introduces new requirements for classifying and measuring financial assets and financial liabilities. Early adoption is permitted. This standard has not yet been endorsed by the EU.

**IFRS 10 Consolidated Financial Statements**, effective for annual periods beginning on or after January 1, 2013. IFRS 10 supersedes IAS 27 "Consolidated and Separate Financial Statements" and establishes principles for the presentation and preparation of consolidated financial statements when an entity controls one or more other entities. This new standard has not yet been endorsed by the EU. The Group is in the process of assessing the impact of this interpretation on its financial statements.

**IFRS 11 Joint Arrangements**, effective for annual periods beginning on or after January 1, 2013. IFRS 11 supersedes IAS 31 "*Joint Ventures*" and establishes principles for the financial reporting by parties to a joint arrangement. This new standard has not yet been endorsed by the EU. The Group is in the process of assessing the impact of this interpretation on its financial statements.



**IFRS 12 Disclosure of interests in Other Entities**, effective for annual periods beginning on or after January 1, 2013. IFRS 12 applies to entities that have an interest in a subsidiary, a joint arrangement, an associate or an unconsolidated structured entity. This new standard has not yet been endorsed by the EU. The Group is in the process of assessing the impact of this interpretation on its financial statements.

**IFRS 13 Fair Value Measurement**, effective for annual periods beginning on or after January 1, 2013. IFRS 13: a) Defines fair value, b) sets out in a single IFRS a framework for measuring fair value and c) requires disclosures about fair value measurements. This new standard has not yet been endorsed by the EU. The Group is in the process of assessing the impact of this interpretation on its financial statements.

**IAS 12 Income taxes:** The new standard is effective for annual periods beginning on or after January 1, 2012. The purpose of this amendment is to provide a practical approach for measuring deferred tax liabilities and deferred tax assets when investment property is measured using the fair value model in IAS 40 "Investment Property". This amendment has not yet been endorsed by the EU.

# 7.3 Pro forma figure "Operating Earnings before Financial & Investment results, Tax, Depreciation & Amortization" (Group EBITDA)

Pro forma figures (EBITDA, EBITDA margin, free cash flow, net debt) are not governed by the International Financial Reporting Standards (IFRS). Thus, these figures are calculated and presented by the Group in a way that provides a more fair view of the financial performance of its Business Sectors. The Group defines "Group EBITDA" as the Operating earning before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. "Group EBITDA" is an important indicator used by Mytilineos Group to manage the Group's operating activities and to measure the performance of the individual segments.

The special factors that affect the Group's net profit / (losses) and EBITDA are the following:

• The Group's share in the EBITDA of associates when these are active in one of its reported Business Segments.



• The Group's share on the profit from the construction of fixed assets on account of subsidiaries and associates when these are active in one of its reported Business Segments.

It is noted that the Group financial statements, prepared according to IAS 21 and IAS 28, include: The Group's profit realized in connection with the construction of fixed assets on account of subsidiaries and associates, when these are active in one of its reported Business Segments. Such profits are deducted from the Group's equity and fixed assets and released in the Group accounts over the same period as depreciation is charged. Consequently, for the calculation of EBITDA (operational results before depreciation), the Group does not eliminate the profit from the construction of fixed assets as its recovery through their use will effect only the profit after depreciation. The amount of  $\in$  14,8 mil. presented in the "Income Statement" represents the gain from the construction of power plants on the account of ENDESA HELLAS S.A. and KORINTHOS POWER S.A.

The Group states that the calculation of "Group EBITDA" may differ from the calculation method used by other companies/groups. However, "Group EBITDA" is calculated with consistency in each financial reporting period and any other financial analysis presented by the Group. Specifically financial results contain interest income/expense, while investment results contain gains/loss of financial assets at fair value through profit and loss, share of results in associates companies and gains/losses from the disposal of financial assets (such as subsidiaries and associates).

Finally, the proforma figure "Group EBITDA" should not be confused with the figure "Earnings before income tax, financial results, depreciation and amortization" calculated for the purposes of 6/448/11.10.2007 resolution of the Hellenic Capital Committee, according to Circular No. 34, as the purpose of the latter is not to define proforma figures like EBITDA despite the familiar terminology used.



# 7.4 Group Structure and method of Consolidation

Group companies, included in the consolidated financial statements are:

Name of subsidiaries, associates and joint ventures	Country of Incorporation	Percentage	Consolidation method
MYTILINEOS S.A. METKA S.A.	Greece Greece	Parent	Full
SERVISTEEL	Greece	56,19% 56,18%	Full
E.K.M.E. S.A.	Greece	22,48%	Full
RODAX A.T.E.E.	Greece	56,19%	Full
ELEMKA S.A.	Greece	46,92%	Full
BRIDGE ACCESSORIES &			
CONSTRUCTION SYSTEMS S.A. ENERGY CONSTRUCTION	Greece	35,19%	Full
DEVELOPMENT WESTERN			
GREECE S.A.	Greece	56,19%	Full
DELFI DISTOMON A.M.E. ALOUMINION S.A.	Greece Greece	100,00%	Full Full
RENEWABLE SOURCES OF	Greece	100,00%	Full
KARYSTIA SA	Greece	100,00%	Full
ELVO	Greece	43,00%	Equity
DEFENSE MATERIAL INDUSTRY			
S.AMYTILINEOS AND Co, INDUSTRIAL RESEARCH	Greece	100,00%	Full
PROGRAMS ''BEAT''	Greece	35,00%	Equity
GENIKI VIOMICHANIKI	Greece	Joint Management	Full
THORIKI S.A.I.C.	Greece	100,00%	Full
THERMOREMA S.A. DELTA ENERGY S.A.	Greece Greece	40,00% 90,00%	Equity Full
FOIVOS ENERGY S.A.	Greece	90,00%	Full
YDROXOOS S.A.	Greece	90,00%	Full
PEPONIAS S.A. FTHIOTIKI ENERGY S.A.	Greece Greece	67,20% 31,50%	Full Equity
YDRIA ENERGY S.A.	Greece	89,10%	Full
EN.DY. S.A.	Greece	90,00%	Full
FOTINOS TILEMAXOS S.A. THESSALIKI ENERGY S.A.	Greece	90,00%	Full
IONIA ENERGY S.A.	Greece Greece	90,00% 49,00%	Full Equity
ELECTRONWATT S.A.	Greece	10,00%	Equity
BUSINESS ENERGY S.A. PROTERGIA S.A.	Greece Greece	49,00% 100,00%	Equity Full
NORTH AEGEAN RENEWABLES MYTILINEOS HELLENIC WIND	Greece	100,00%	Full
POWER S.A. AIOLIKI ANDROU TSIROVLIDI	Greece	80,00%	Full
S.A.	Greece	80,20%	Full
AIOLIKI NEAPOLEOS S.A.	Greece	80,20%	Full
AIOLIKI EVOIAS PIRGOS S.A. AIOLIKI EVOIAS POUNTA S.A.	Greece Greece	80,20% 80,20%	Full Full
AIOLIKI EVOIAS HELONA S.A.	Greece	80,20%	Full
AIOLIKI ANDROU RAHI	C	80.30%	E. II
XIROKABI S.A. AIOLIKI PLATANOU S.A.	Greece Greece	80,20% 80,20%	Full Full
AIOLIKI SAMOTHRAKIS S.A.	Greece	80,20%	Full
AIOLIKI EVOIAS DIAKOFTIS S.A.	Greece	80,20%	Full
AIOLIKI SIDIROKASTROU S.A.	Greece	80,20%	Full
HELLENIC SOLAR S.A.	Greece	100,00%	Full
SPIDER S.A. GREENENERGY A.E.	Greece Greece	100,00% 80,00%	Full Full
BUSINESS ENERGY TPOIZINIA MOVAL S.A.	Greece Greece	49,00% 100,00%	Equity Full
ARGYRITIS GEA S.A.	Greece	100,00%	Full
ANEMOSTRATA RENEWABLE		20.000/	E. II
ENERGY SOURCES S.A. ANEMODRASI RENEWABLE	Greece	20,00%	Full
ENERGY SOURCES S.A.	Greece	100,00%	Full
ANEMORAHI RENEWABLE ENERGY SOURCES S.A.	Greece	100.00%	Full
ANEMOSKALA RENEWABLE		100,00%	
ENERGY SOURCES S.A. KATAVATIS RENEWABLE ENERGY	Greece	20,00%	Full
SOURCES S.A. HORTEROU S.A.	Greece Greece	100,00% 100,00%	Full Full
KISSAVOS DROSERI RAHI S.A. KISSAVOS PLAKA TRANI S.A.	Greece Greece	100,00% 100,00%	Full Full
KISSAVOS FOTINI S.A.	Greece	100,00%	Full
AETOVOUNI S.A.	Greece	100,00%	Full
LOGGARIA S.A.	Greece	100,00%	Full
KILKIS PALEON TRIETHNES S.A.	Greece	100,00%	Full
ANEMOROE S.A.	Greece	100,00%	Full
FERRITIS S.A. VYRILLOS S.A.	Greece Greece	100,00% 100,00%	Full Full
OSTENITIS S.A.	Greece	100,00%	Full
KORINTHOS POWER S.A.	Greece	65,00%	Full
IKAROS ANEMOS SA (*) KERASOUDA SA (*)	Greece Greece	100,00% 100,00%	Full Full
ARGOSTYLIA AIOLOS SA (*)	Greece	20,00%	Full
M & M GAS Co S.A.	Greece	50,00%	Full
RDA TRADING MYVEKT INTERNATIONAL	Guernsey Islands	99,97%	Full
SKOPJE MYTILINEOS FINANCE S.A.	FYROM Luxemburg	95,01% 99,97%	Full Full
RODAX ROMANIA SRL,	_		
Bucharest	Romania	46,87%	Full
METKA BRAZI SRL SOMETRA S.A.	Romania Romania	99,97% 99,97%	Full Full
DELTA PROJECT CONSTRUCT	Romania		, un
SRL	Romania	99,97%	Full
STANMED TRADING LTD DROSCO HOLDINGS LIMITED	Cyprus Cyprus	56,13% 56,13%	Full Full
	Serbia	92,79%	Full
MYTILINEOS ELGRADO D.O.O. POWER PROJECT SANAYI	Scibia	·	
MYTILINEOS ELGRADO D.O.O. POWER PROJECT SANAYI INSAAT TICARET LIMITED SIRKETI	Turkey	56,13%	Full

<sup>(\*)</sup> Companies founded in 2010



#### 7.5 Significant information

During the reporting period, the Group proceed to the following:

In February 2011 "M and M Natural Gas S.A.", the company established jointly with MOTOR OIL CORINTH REFINERIES S.A. and operating under the trade name "M & M Gas Co S.A.", has obtained from the Ministry of Environment, Energy and Climate Change a licence for the supply of natural gas. This licence grants to "M&M GAS" the right to sell natural gas to eligible customers, in accordance with the provisions of Law 3428/2005. The licence has been issued for a term of 20 years.

At the 10<sup>th</sup> of May 2010, the Annual General Meeting of the shareholders of the Company resolved to the non distribution of dividends from the results of the financial year 01.01.2010 – 31.12.2010.

On the 3rd of June commenced the commercial operation of the second power plant, out of a total of three such stations that form the first stage of the MYTILINEOS Group s investment plan in the energy sector. The most modern combined cycled power station ever to be build in Greece, this gas fired unit, with a nominal output capacity of 444 MW, went through trial operation with complete success, marking the completion and full operation of the energy centre of Ag. Nikolaos, Viotia. The first stage of the MYTILINEOS Group's investment plan in the energy sector, involving projects totalling €1 billion in value, will be completed with the entry into trial operation of the Group's third power plant in Ag.Theodori, Korinthia, which is expected to begin commercial operation in the last quarter of 2011.

The 2nd Repeat General Meeting of the Company's Shareholders that was held on 3 June 2011 deliberated and resolved to: A) The decrease of the Company's share capital by €6,030,410.86 through the cancellation of 5,635,898 own shares, with corresponding amendment of article 5 par. 1 of the Company's Articles of Association. As a result of the aforementioned decrease, the Company's share capital shall amount to €119,142,830.80, divided into 111,348,440 registered shares with a nominal value of €1.07 each. B) The increase of the Company's share capital by the amount of €5,957,141.54 through capitalisation of reserves against the issue of 5,567,422 new shares, with corresponding amendment of article 5 of the Company's Articles of Association. As a result of the aforementioned increase, the Company's share capital shall amount to €125,099.972.34, divided into 116,915,862 registered shares with a nominal value of €1.07 each.

At the 28<sup>th</sup> of June the Board of Directors of the subsidiary company "METKA S.A." decided a merger through absorption of its 100% subsidiary "RODAX TECHNICAL AND COMMERCIAL



COMPANY", in line with the provisions of the commercial legislation and particularly of article 78 of C.L. 2190/1920 and additionally of the provisions of law 2166/1993, in order to take advantage of the tax initiatives provided. RODAX has acquired high levels of know-how and specialization in the design, study, construction, and commissioning of electrical systems in power plants, automations and other energy/industrial facilities. Its activity is supplementary to the Company's and its knowhow shall supply added value to the Company aiming to maximize benefits and profit for the shareholders. In this context, the consolidation of RODAX's assets with those of the Company was chosen. During the aforementioned BoD session, it was decided to start the merger procedure through absorption of RODAX by the Company with a Transformation Balance Sheet dated 30.06.2011. The above transformation shall be completed provided that there is an approval by the authorized bodies of the transformed companies, which are expected to decide within the third trimester of 2011, and that all required approvals shall be granted by the relevant supervising authorities. The merger shall result to economies of scale which will amplify the Company's profit and, therefore the shareholders' benefits. At the same time, the unification of manpower, capital, and know-how makes the Company especially competitive in the domestic and international markets of its activity.

In June, MYTILINEOS S.A. sold its 100% participation in the subsidiary company "DELFI DISTOMON S.A." to the also 100% subsidiary "ALOUMINIO S.A." at a price of  $\in$  23m and realized a profit of  $\in$  4m.

On October  $4^{th}$ , the subsidiary company "METKA S.A." received the Letter of Award for a new 1250MW thermal power plant in Iraq, following a tendering process. The project concerns engineering, installation and commissioning of an open cycle natural gas fired power plant, in Basra Province in Southern Iraq and the project value amounts to US\$ 348,870,000. METKA's backlog of projects is expected to be increased by a further  $\leq$ 260 million to stand to an overall total of c $\leq$ 2 billion, of which 92% concerns international contracts. The necessary procedures for signing of the contract will be completed in the near future.

In September, the Extraordinary General Meeting of ALUMINIUM SA (100% subsidiary of MYTILINEOS SA) resolved to the decrease of its share capital by  $\leqslant$  30,09m and to the equivalent return of cash to the shareholders. The decrease was realised by a decrease of the nominal value of its 5.900.000 shares by 5,10 $\leqslant$  per share.



#### 7.6 Cash and Cash equivalents

	MYTILINEOS GROUP		ROUP MYTILINEOS S.A.	
(Amounts in thousands €)	30/09/2011	31/12/2010	30/09/2011	31/12/2010
Cash	323	226	12	20
Bank deposits	192,855	139,878	5,705	9,407
Time deposits & Repos	43,512	68,482	500	4,500
Total	236,690	208,587	6,218	13,927

#### 7.7 Loans

	MYTILINE	MYTILINEOS GROUP		EOS S.A.
(Amounts in thousands €)	30/09/2011	31/12/2010	30/09/2011	31/12/2010
Long-term debt				
Bank loans	90,916	44,593	46,500	-
Loans from related parties	11	(169)	-	=
Bonds	554,683	517,629	378,307	424,815
Total	645,610	562,053	424,807	424,815
Short-term debt				
Overdraft	145,048	50,388	13,873	18,175
Bank loans	70,786	82,459	6,000	38,695
Leasing liabilities		-	-	<u> </u>
Total	215,834	132,846	19,873	56,870
Current portion of non-current liabilities		46,500	-	46,500

#### 7.8 Discontinued operations

The Group applies IFRS 5 "Non-current assets held for sale & discontinues operations", and presents separately the assets and liabilities of the subsidiary company SOMETRA S.A., following the suspension of the production activity of the Zinc-Lead production plant in Romania, and presents also the amounts recognized in the income statement separately from continuing operations. Following is presented the analysis of the relevant assets and liabilities as well as the profit and loss of the discontinued operations.



MYTILINE	OS GROUP
30/09/2011	31/12/2010
13,872	16,245
0	
1,056	1,03
2	
14,930	17,28
24,666	31,12
5,413	6,97
1,312	5 AND # 340-9035
599	
31,990	40,11
46,920	57,40
58	
58	5
4,353	3,87
0	
276	
4,629	4,10
4,687	4,15
4,687	4,15

	MYTILINE	OS GROUP
(Amounts in thousands €)	1/1-30/09/2011	1/1-30/09/2010
Sales	7,686	5,436
Cost of sales	(7,342)	(9,037)
Gross profit	344	(3,601)
Other operating income	172	2,147
Distribution expenses	(1,320)	(1,092)
Administrative expenses	(1,320)	(2,503)
Other operating expenses	117	(906)
Earnings before interest and income tax	(2,005)	(5,955)
Financial income	8	4
Financial expenses	(5)	(10)
Profit before income tax	(2,002)	(5,961)
Income tax expense	26	28
Profit for the period	(1,976)	(5,933)
Result from discontinuing operations	-	-
Profit for the period	(1,976)	(5,933)
Attributable to:	-	-
Equity holders of the parent	(1,976)	(5,933)
Basic earnings per share	(0.0185)	(0.0555)



#### 7.9 Encumbrances

There are no encumbrances over the Company's and the Group's assets.

#### 7.10 Commitments

Group's commitments due to construction contracts are as follows:

	MYTILINEOS GROUP			
(Amounts in thousands €)	30/09/2011	31/12/2010		
Commitments from construction contracts				
Value of pending construction contracts	1,671,909	2,220,479		
Granted guarantees of good performance	432,188	499,922		
Total	2,104,097	2,720,402		

#### 7.11 Contingent Assets & Contingent Liabilities

#### Disclosures related to contingent liabilities

The fiscal years that have not been inspected by the tax authorities for each of the Group's companies are as follows:



COMPANY	Years Not Inspected by Tax Authorities
AYTILINEOS S.A. Maroussi, Athens	2007-2010
METKA S.A., N. Heraklio, Athens	2010
SERVISTEEL, Volos	2008-2010
K.M.E. S.A. Municipality of Ehedorou, Thessaloniki	2005-2010
RODAX A.T.E.E., N.Heraklio, Athens	2008-2010
RODAX BRAZI SRL, Bucharest	2010
ELEMKA S.A., N.Heraklio, Athens	2007-2010
DROSCO HOLDINGS LIMITED, Cyprus	2003-2010
BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A.,	2007 2010
Aaroussi, Athens ENERGY CONSTRUCTION DEVELOPMENT WESTERN GREECE	2007-2010
5.A., Agrinio Aitoloakarnanias METKA BRAZI SRL, Bucharest	2007-2010
ROMANIA	2010
OWER PROJECT - Turkey DELFI DISTOMON A.M.E.	1st Fiscal year
LOUMINION S.A.	2006-2010 2008 - 2010
ENEWABLE SOURCES OF KARYSTIA SA	2005-2010
OMETRA S.A., Sibiu Romania	2003-2010
YYTILINEOS FINANCE S.A., Luxemburg	2007-2010
TANMED TRADING LTD, Cyprus	2004-2010
YYTILINEOS ELGRADO D.O.O., Serbia	1999-2010
YVEKT INTERNATIONAL SKOPJE	1999-2010
DA TRADING, Guernsey Islands	2007-2010
ish material, each sey islands	
DELTA PROJECT CONSTRUCT SRL, Boucouresti, Romania DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co,	2005-2010
laroussi, Athens	2003-2010
NDUSTRIAL RESEARCH PROGRAMS ''BEAT'', Halandri, hthens	2003-2010
SENIKI VIOMICHANIKI, Maroussi, Athens	2003-2010
HORIKI S.A.I.C., Maroussi, Athens	2009-2010
HERMOREMA S.A., Moshato, Athens	2007-2010
(ALOMOIRA S.A., Moshato, Athens	2003-2010
ELTA ENERGY S.A., Moshato, Athens	2010
OIVOS ENERGY S.A., Amfiklia Fthiotidas	2010
DROXOOS S.A., Moshato, Athens	2010
EPONIAS S.A., Moshato, Athens	2010
THIOTIKI ENERGY S.A., Moshato, Athens	2003-2010
DRIA ENERGY S.A., Moshato, Athens	2010
N.DY. S.A., Moshato, Athens	2010
OTINOS TILEMAXOS S.A., Moshato, Athens	2010
HESSALIKI ENERGY S.A., Moshato, Athens	2010
ONIA ENERGY S.A., Moshato, Athens	2010
LECTRONWATT S.A., Moshato, Athens	2006-2010
BUSINESS ENERGY S.A., Alimos, Athens	2006-2010
PROTERGIA S.A.	2003-2010
NORTH AEGEAN RENEWABLES, Maroussi, Athens	2010
AYTILINEOS HELLENIC WIND POWER S.A., Maroussi,	2010
Athens	
NIOLIKI ANDROU TSIROVLIDI S.A.,Maroussi,Athens NIOLIKI NEAPOLEOS S.A., Maroussi, Athens	2010
	2010
IOLIKI EVOIAS PIRGOS S.A., Maroussi, Athens	2010
JOLIKI EVOIAS POUNTA S.A., Maroussi, Athens JOLIKI EVOIAS HELONA S.A., Maroussi, Athens	2010
IOLIKI EVOIAS HELONA S.A., Maroussi, Athens	2010
	2010
IOLIKI PLATANOU S.A., Maroussi, Athens IOLIKI SAMOTHRAKIS S.A., Maroussi, Athens	2010
IOLIKI SAMOTHRAKIS S.A., Maroussi, Athens IOLIKI EVOIAS DIAKOFTIS S.A., Maroussi, Athens	2010
IOLIKI EVOIAS DIAKOFTIS S.A., Maroussi, Athens IOLIKI SIDIROKASTROU S.A., Maroussi, Athens	2010
ELLENIC SOLAR S.A., Maroussi Athens	2010 2010
PIDER S.A., Maroussi Athens	2010
REENENERGY A.E.	2010
USINESS ENERGY TPOIZINIA	2007-2010
IOVAL S.A.	2007-2010
RGYRITIS GEA S.A.	2010
NEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
NEMODRASI RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
NEMORAHI RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
NEMOSKALA RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
ATAVATIS RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
ORTEROU S.A.	Ext. fiscal year
ISSAVOS DROSERI RAHI S.A.	Ext. fiscal year
ISSAVOS PLAKA TRANI S.A.	Ext. fiscal year
ISSAVOS FOTINI S.A.	Ext. fiscal year
ETOVOUNI S.A.	Ext. fiscal year
OGGARIA S.A.	Ext. fiscal year
KAROS ANEMOS SA	Ext. fiscal year
ERASOUDA SA	Ext. fiscal year
RGOSTYLIA AIOLOS SA	Ext. fiscal year
I & M GAS Co S.A.	Ext. fiscal year
CORINTHOS POWER S.A.	2010
	Ext. fiscal year
ILKIS PALEON TRIETHNES S.A.	
	Ext. fiscal vear
IILKIS PALEON TRIETHNES S.A. IILKIS VIKROUNOS S.A. ERRITIS S.A.	Ext. fiscal year Ext. fiscal year
ILKIS VIKROUNOS S.A.	Ext. fiscal year Ext. fiscal year Ext. fiscal year



In May 2011 begun the regular tax audit for the subsidiary company "DELFI DISTOMO SA" for the financial years 2006 to 2009. The company has set up, during the previous years, a relevant tax provision of an amount of  $\leq$  165.000.

For the fiscal years that have not been inspected by the tax authorities (as reported in the above table), there is a possibility of additional tax imposition. Therefore the Group assesses, on an annual basis, the contingent liabilities regarding additional taxes from tax inspections in respect of prior years and makes relevant provisions where this is deemed necessary. The Management assesses that apart from the recorded provisions which as at 30.09.2011 amount to 0.09.2011 and tax differences that may arise in the future will not have a material impact on the financial position, results and cash flows of the Group.

#### 7.12 Other Contingent Assets & Liabilities

1) The subsidiary company "ALUMINION S.A" (hereinafter called the "Subsidiary") has filed a lawsuit against the Public Power Company (PPC) (hereinafter called the "Supplier") regarding the validity of the termination of the initial electricity supply contract by the latter. In addition, "ALUMINION S.A." disputes the validity of the increase of electricity supply prices enforced by the Supplier in July 2008 by virtue of the relevant Ministerial decree (Ministry of Development) regarding the abolishment of regulated invoices for the high voltage customers and the obligation of the Supplier to negotiate with said customers subject to a ceiling of a 10% increase on the effective up to 30/6/2008 invoice.

More specifically the Subsidiary disputes the electricity pricing from the Supplier in total as it has not resulted from any negotiations, as provided by the Ministerial decree, while in effect it is a variation of the already revoked former industrial tariff with a flat 10% increase. Moreover, the position of the Subsidiary is as such:

- it disputed from the very beginning the unilaterally imposed 10% increase, requesting the issuance of a credit note form the Supplier. Following the Supplier's reluctance to issue such an invoice the Subsidiary proceeded with the issuance of such credit note itself.
- it accepted with reservations the rest of the invoiced amount acting in good faith and for a transitional period until the final conclusion of the negotiations that the two parties should have entered into. However, as the reasonable time for the two parties to enter in negotiations had elapsed, the Subsidiary disputes actively the total of the invoice.



Moreover, the Subsidiary and the Supplier, following respective BOD decisions, referred the resolution of the above-mentioned dispute to Arbitration before the President of the Supreme Court of Greece to resolve on the interpretation of the relevant Ministerial Decree. More specifically, whether the 10% increase over the former tariff, has been legally imposed, without prior negotiations of the parties involved, as well as whether the Supplier had the right and/or the

obligation to enter into negotiations with the Subsidiary regarding the terms of their power supply contract, especially referring to the pricing mechanism, with the cap of a price equal to the former tariff increased by 10% and without any floor.

In compliance with the contents of the Arbitration Court Ruling issued on 25.02.2010 - between the Greek "Public Power Corporation (PPC) S.A." and "ALUMINIUM S.A."-, the 100% subsidiary "ALUMINIUM S.A." will enter into negotiations with the PPC S.A. under the principles of good faith and commercial values. The aim of the negotiations which commenced on the 23<sup>rd</sup> March 2010 will be to reach an agreement of the terms under which PPC will supply electricity power to ALUMINIUM S.A. to cover fully or partly the needs of our subsidiary and to settle the transactions between the two parties for the period from 01.07.2008 to the date of the final agreement.

Considering the aforementioned Ministerial decree and the above Court Ruling, the Management of ALUMINIUM S.A. estimated the maximum contingent liability towards PPC for the period 01.07.2008 – 31.12.2009 and was posted as a provision in the results of the period.

On 4.8.2010, the negotiations between the PPC and our ALUMINIUM S.A. have established a framework for agreement, based on which the two companies will proceed to sign a new agreement regarding the supply of electrical power between ALUMINIUM S.A. and the PPC. However, until today the two parties have not entered into a final agreement. The agreement provides for the supply by PPC to ALUMINIUM S.A. of a total of 4,710 hours of electrical power at a tariff of  $\in$ 40.7/MWh. For the remaining period of time, ALUMINIUM S.A. will supply itself the electrical power needed to cover its requirements. The duration of the agreement is set to 25 years, however a provision is also included for renegotiation of its terms after 31/12/2013, depending on the conditions that will prevail in the energy market at that time and on the respective  $CO_2$  emission rights. Finally, having this framework into force since 1.7.2010, a mutually beneficial solution is established for the settlement of the obligations between the two companies.

Finally, this frame agreement may be effected retrospectively, from 1/7/2010, while also it established the mechanism for the repayment of the balance of ALUMINIUM SA to PPC as of 30/6/2010, amount to 82.6 m. Specifically, the agreement between the two parties provides for a down payment, of 20 m, from ALUMINIUM SA to PPC, while at the same time PPC will return to ALUMINUM the amount of 9.1 mil corresponding to the open balance of the advances held according the old contract. Thereafter, the agreement provides monthly payments, amount to:



€ 1m if the average monthly LME price is up to \$ 2,500 / ton,

€ 1,5 m if the average monthly LME price is between 2,500 and \$ 3,000 / ton

€ 2m if the average monthly LME price is above \$ 3,000 / ton

The above installments bear interest equal to the average monthly Euribor plus 1% and have duration until December 2013.

The finalization of the above agreement and sign of a new power supply contract is subject to the regulatory control and approval of the Energy Regulatory Authority, to which the BOD's of the two parties have submitted their draft agreement. Furthermore, the enforcement of this agreement has as a prerequisite the final settlement of various regulatory issues associated either with the process of electricity purchasing directly from Aluminium or the relevant ministerial decisions to validate the codes that will allow the issuance of the commercial operation license of the cogeneration plant. Pending the above, both parties agreed on 16/12/2010 to apply retrospectively from 1/7/2010 the new pricing agreement as follows:

- 40,7 € / MWh for the monthly equivalent of a total of 4,710 hours per year

The System Marginal Price for the monthly equivalent of the remaining 4050 hours per year. Additionally, the two parties agreed on the enforcement of the repayment mechanism for the balance of 82,6 mil € through the down payment of € 20mil from ALUMINIUM to PPC as well as the repayment of the monthly installments, amount to 1 m€ from 1/7/2010 until 30/11/2010.

In 30/6/2011 the Regulatory Authority for Energy (RAE) issued its 798/2011 decision regarding the draft agreement submitted by the two parties. In said decision, RAE states its opinion and comments on basic and substantial terms of the draft agreement, thus setting the base for renegotiation between the two parties.

Prior to the above mentioned decision, in 6/6/2011, RAE also issued its 692/2011 decision setting the Basic Pricing Principles for the High Voltage (H.V.) Clients such as ALUMINIUM S.A. In said decision, RAE clearly states that regulated tariffs in High Voltage have been abolished from 1/7/2008 and PPC should have negotiated personalised contracts with its clients. According to its 692/2011 decision RAE sets the Basic Pricing Principles as follows:

- Invoiced prices should reflect the actual cost of supply
- Invoiced prices should not produce any differences among clients with similar characteristics or cross subsidies among clients with different characteristics
- Invoiced prices should not distort free competition
- Invoices should reflect all separate charges in accordance with the unbundling principle
- Any re-pricing mechanism should be transparent and providing sufficient options for managing the risk of future price volatility



Following the issuance of the above decisions of [RAE], ALUMINIUM and PPC appointed negotiation teams to discuss the renegotiation of the above-mentioned terms in the light of the binding decision of RAE.

Due to disagreement of the parties on two basic issues discussed on the above-mentioned decisions of [RAE] ALUMINIUM, as it was previously agreed, stated, in 31/8/2011, its view, according to which: a. low tariff hours, should be on the basis of real demand and production mix and not on the basis of a regulated determination as existed in the old industrial tariff (A-150) and b. the formulation of a fair proposal for the pricing of electricity during the remaining hours, according to the guidelines described in the pre-mentioned decisions issued by [RAE].

To come to a final agreement, ALUMINIUM and PPC referred the resolution of the above-mentioned dispute to an Arbitration before [RAE] (according to article 37, N. 4001/2011), in order the latter to set the final terms of a Power Purchase Agreement to be signed by the two parties. Following that, ALUMINIUM decided to pay  $\leqslant$  25.624.000 against its overall open balance with PPC, reserving its right to offset this amount with the final price as this will be determined by the arbitrator.

ALUMINIUM has recorded provisions for electricity consumed in the period 1/7/2010-30/9/2011 up to the amount of € 162,08 mio out of which, € 63 mio regards the period 1/7 - 31/12/2010 and € 99,08 mio the period 1/1 - 30/9/2011. PPC, for said period, has issued, accounts amounting to € 185,51 mio, (€ 64,8 mio regards the period 1/7-31/12/2010 and € 120,7 mio the period 1/1-30/9/2011) out of which, € 153,22 mio regards to the value of electricity consumed and € 32,3 mio regards other regulated charges, for which the two parties have a declared disagreement set under the judgment of [RAE]. The difference between the provisions recorded by ALUMINIUM and the statements of accounts issued by PPC for the period 1/7/2010 - 30/9/2011, amounts to € 23,43 mio.

The total obligation to PPC as of 30/9/2011 amounts to € 61,97 mio. Out of which € 45,6 mio regards the remaining part of the € 82,6 mio agreed balance as of 30/6/2010, € 13,78 mio the amount of August account as sent by PPC and €2,59 mio the difference above the ceiling, set by the Ministerial decision number D5/HL/B/F29/23860/2007, which is not acceptable by ALUMINIUM.

The difference between ALUMINIUM provisions and PPC statement of accounts for the reported period, derives from the already declared disagreement on certain points of the draft agreement, on which [RAE] decisions 798/30.06.2011 and 692/6-6-2011 strongly support ALUMINIUM's position. Therefore, ALUMINIUM, applying the decisions of [RAE] on the terms of the draft agreement with PPC, re-estimated its contingent liability to PPC for the electricity consumed during the period 1/1-30/9/2011 recording the necessary adjustments in the results of said period. On the contrary, PPC did not proceed to any adjustments according to the decision of [RAE].



In compliance with the aforementioned draft frame agreement, PPC has sent to ALUMINIUM S.A. invoices amounting to 64,88 million  $\in$  for the period 1/7 - 31/12/2010 and 64,65 million  $\in$  for the period 1/1/ - 31/5/2011, while it has not sent any invoice for June 2011. Respectively, the provisions included by ALUMINIUM S.A. in its financial statements, regarding the value of electricity consumption from 1/7/2010 to 30/6/2011, cover, according to Management estimates, the maximum liability that could potentially arise, following the recent decisions of RAE and based on the provisions and principles established by the latter regarding the invoicing of electricity to H.V. clients.

The Management regularly evaluates said case and is in a position to revaluate – either increasing, or decreasing – the realised provision regarding the maximum possible liability.

- 2) On 27/7/2011, the Greek Government, via the Ministry of Environment, Energy & Climate Change, disclosed to the subsidiary of the Group «ALUMINIUM S.A.» a decision of the European Commission requesting the recovery of state aid. According to said decision, the difference between the price of electricity applied by PPC, under the implementation of the regulated High Voltage tariff (A-150) and the price arising from the implementation of the old "Pechiney formula" Agreement between the two parties, for the period between January 2007 and March 2008, amounted to 17,4 mio euros. During said period, Aluminium SA, paid the lower "Pechiney formula, by virtue of a decision on injunction measures issued by the First Instance Court of Athens, estimating that the Agreement of 1960 had not expired. European Commission's arguments supporting said decision are focused on the following points:
  - i) Selective implementation of «preferential tariffs» only in favor of ALUMINIUM S.A.
  - ii) The Committee considers that the seller (PPC) has no reason to charge «reduced prices». Taking into account the fact that PPC rejected the extension of the Old Agreement, the Commission concludes that by accepting that the 1960 Agreement had not been duly terminated, thus applying the Pechiney formula, granted an advantage for ALUMINIUM, given the fact that the price did not correspond to «regular prices» applied to other large industrial (high voltage) consumers.
  - iii) Finally, the Commission deduces that this pricing formula distorts competition affecting the transactions between Member States as this "preferential pricing" was applied for a company that operates in a sector the products of which are widely traded between the Member States.

According to the Management, the decision of EU with regard to the recovery by the Greek Government of the  $\in$  17,4mio, considered as state aid, is based on the wrong assumption that the regulated High Voltage tariff ([A]150),was the legitimate and fair tariff for the supply of electric energy ("market tariff"). In fact, for the period of report of the injunction decision (1/2007 –



3/2008) the Greek market, against the relevant EU Legislation (Directive 2003/54/[EK]) was a regulated energy market with PPC holding a dominant position. In consequence, the decision of EU is based on the assumption that ALUMINIUM SA (former ALUMINIUM of GREECE), by paying anything less than the administratively regulated High Voltage tariff imposed by PPC as the dominant supplier and the Ministry of Development as the competent authority, to all industrial customers (including ALUMINIUM), received a state aid which indeed favoured its position against its competitors in the European market. As recognized by the European Committee in the frame of case No. 2195/2009, regulated tariff A-150 should have been abolished already since the incorporation of 2nd energy parcel (OD. 2003/54/EK) in order to allow competition in the electric energy market to operate and terminate the cross subsidization of consumers belonging to the same customer category. This was also repeatedly noted by RAE since 2007. The fact that PPC unilaterally imposed to ALUMINIUM the regulated High Voltage tariff, since the expiration of the initial term of the 1960 power supply agreement, indicates its abusive behaviour of the state owned monopoly which takes advantage of its dominating position in order to increase its income based on government intervention. If PPC actually negotiated in good faith with its High Voltage customers, the tariff imposed to ALUMINIUM would be determined on real market terms and the criteria determined on RAE decisions 692/2011 and 798/2011 which would have lead to a much lower tariff. Moreover, at the period in question, ALUMINIUM according to the injunction measures decision, actually paid a higher electricity price compared to the market price paid by industries in other EU members. Finally, even though the decision recognizes that no domestic competition exists for ALUMINIUM it wrongfully determines the "relative market" by characterizing the difference of the tariff paid by ALUMINIUM and the tariff paid by other industrial consumers as illegal state aid.

According to the above, the Management is of the opinion that the decision of EU is unfounded and wrong, while at the same time lacking of sufficient justification.

In conclusion, the Management's initial position is that this decision will be successfully challenged before the competent European Court. Thus the "difference" of 17.4 million €, referred to in the aforementioned decision, constitutes a contingent liability, which, however, has a very low probability to demand an outflow of economic resources for its settlement.



#### 7.13 Provisions

The Group's and the Company's recorded provisions as at 30.09.2011 are analyzed bellow:

	MYTILINEOS GROUP							
(Amounts in thousands €)	Litigation Provision		ironmental estoration	Tax liabilities	Other	Total		
01/01/2010		-	4.498	4.456	3.773	12.727		
Additions from acquisition/consolidation of								
subsidiaries		-	-	-	-	-		
Sale of Subsidiary		-	-	-	(23)	(23)		
Additional provisions for the period		-	-	860	108	969		
Unrealised reversed provisions		-	-	-	-	-		
Exchange rate differences		-	-	-	-	-		
Realised provisions for the period		-	(383)	(1.050)	(2)	(1.435)		
31/12/2010		-	4.115	4.267	3.855	12.236		
Long Term		-	4.115	4.267	3.688	12.069		
Short Term		-	-	-	167	167		
Additions from acquisition/consolidation of								
subsidiaries		_	_	_	_	_		
Sale of Subsidiary		-	_	_	-	_		
Additional provisions for the period		-	_	640	109	749		
Unrealised reversed provisions		-	_		-	-		
Exchange rate differences		-	-	-	-	-		
Realised provisions for the period		_	(1.050)	(2.150)	(2.050)	(5.250)		
30/09/2011		-	3.065	2.757	1.914	7.736		
Long Term		-	3.065	2.757	1.845	7.666		
Short Term		-	-	-	70	70		

	MYTILINEOS S.A.						
(Amounts in thousands €)	Litigation Provision	Environmental Restoration	Tax liabilities	Other	Total		
01/01/2010			1.002	266	1.268		
Additions from acquisition/consolidation of							
subsidiaries	-	-	-	-	-		
Sale of Subsidiary		-	-	-	-		
Additional provisions for the period	-	-	-	-	-		
Unrealised reversed provisions	-	-	-	-	-		
Exchange rate differences	•	-	-	-	-		
Realised provisions for the period			-	-	-		
31/12/2010		-	1.002	266	1.268		
Long Term		-	1.002	266	1.268		
Short Term		-	-	-	-		
Additions from acquisition/consolidation of							
subsidiaries			-	_	-		
Sale of Subsidiary			-	-	-		
Additional provisions for the period	-		-	-	-		
Unrealised reversed provisions	-		-	-	-		
Exchange rate differences		-	-	-	-		
Realised provisions for the period		_	-	_	-		
30/09/2011	-	-	1.002	266	1.268		
Long Term			1.002	266	1.268		
Short Term			-	-	-		

**Environmental Restoration.** This provision represents the present value of the estimated costs to reclaim quarry sites and other similar post-closure obligations.

**Tax Liabilities.** This provision relates to future obligations that may result from tax audits.

**Other provisions.** Comprise other provisions relating to other risks none of which are individually material to the Group and to contingent liabilities arising from current commitments.



#### 7.14 Trade Receivables

	MYTILINE	MYTILINEOS GROUP		EOS S.A.
Amounts in thousands €)	30/09/2011	31/12/2010	30/09/2011	31/12/2010
ustomers otes receivable	553,235 4	366,149 4	3,045	4,237
ecks receivable ecks receivable es:Impairment Provisions	9,643 (4,114)	53,128 (3,845)	- 35 -	35
eceivables	558,768	415,436	3,080	4,272
ventory purchases ade creditors	82,291	- 158,274	-	-1
	641,059	573,711	3,080	4,272

#### 7.15 Other Long Term Receivables

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.
(Amounts in thousands €)	30/09/2011	31/12/2010	30/09/2011	31/12/2010
Customers - Withholding quarantees falling due after one year	4,188	3,682	-	_
Given Guarantees	1,087	930	231	168
Other long term receivables	2,039	9,520	-	-
Long - term receivables from related parties		-	104,885	103,666
Other Long-term Receivables	7,313	14,131	105,116	103,834

The Long-term receivables from related parties as of 30.09.2011 relate to intercompany loans. On 8 April 2009 MYTILINEOS S.A. granted a 4 year loan to the subsidiary company "ARGYRITIS S.A.", of an amount of € 59 mil. at a 6 month Euribor interest plus spread. In addition, on 4 May 2009 MYTILINEOS S.A. granted a 3 year loan to the associated company "PROTERGIA S.A.", of an amount of € 15 mil. at a 6 month Euribor interest plus spread.

#### 7.16 Trade Creditors

	MYTILINEOS GROUP				
(Amounts in thousands €)	30/09/2011	31/12/2010			
Suppliers	277,314	281,271			
Notes Payable	_	-			
Cheques Payable	13,159	579			
Customers' Advances	260,731	278,110			
Liabilities to customers for project implementation	177,018	57,235			
Total	728,222	617,195			



#### 7.17 Sale of Treasury Shares

On 7.12.2007, the Board of Directors of the Company resolved on the commencement of the plan regarding the acquisition of treasury shares, in implementation of the decision of the Extraordinary General Meeting of the Company's shareholders of 07.12.2007. In the period from 13.12.2007 until 06.12.2009, the Company will acquire up to 6.053.907 treasury shares, at a minimum acquisition price of 2,08 €/share and a maximum acquisition price of 25 €/share (amounts adjusted for the shares split of 19.12.2007). Following the cancellation of 5,635,898 own shares by the 2nd Repeat General Meeting of the Company's Shareholders, as at 30.09.2011, the Company has overall acquired 4.735.603 treasury shares, which corresponds to 4,05% of its share capital.

#### 7.18 Earnings per Share

Earnings per share have been calculated on the total weighted average number of common and preference shares excluding the average number of treasury shares.

		MYTILINEOS GROUP			MYTILINEOS S.A.			
(Amounts in thousands €)	1/1-30/09/2011	1/1-30/09/2010	1/7-30/09/2011	1/7-30/09/2010	1/1-30/09/2011	1/1-30/09/2010	1/7-30/09/2011	1/7-30/09/2010
Equity holders of the parent	46,093	57,432	15,555	17,722	(1,370)	(16,795)	(7,780)	(19,868)
Weighted average number of shares	106,681	106,863	106,681	106,863	106,681	106,863	106,681	106,863
Basic earnings per share	0.4321	0.5374	0.1458		(0.0128)	(0.1572)		
Diluted effects of share options		9	Ħ	-		-	-	
Diluted earnings per share	0.4321	0.5374	0.1458	0.1658	(0.0128)	(0.1572)	(0.0729)	(0.1859)
Continuing Operations (Total)								
Equity holders of the parent	48,068	63,365	15,758	19,880	(1,370)	(16,795)	(7,780)	(19,868)
Weighted average number of shares	106,681	106,863	106,681	106,863	106,681	106,863	106,681	106,863
Basic earnings per share	0.4506	0.5930	0.1477	0.1860	(0.0128)	(0.1572)	(0.0729)	(0.1859)
Diluted effects of share options		-	-	-			-	-
Diluted earnings per share	0.4506	0.5930	0.1477	0.1860	(0.0128)	(0.1572)	(0.0729)	(0.1859)
Discontinuing Operations (Total)								
Equity holders of the parent	(1,976)	(5,933)	(202)	(2,158)				
Weighted average number of shares	106,681	106,863	106,681	106,863				
Basic earnings per share	(0.0185)	(0.0555)	(0.0019)	(0.0202)	-	-	-	
Diluted effects of share options		-	-	-				
Diluted earnings per share	(0.0185)	(0.0555)	(0.0019)	(0.0202)	-	-		-

As at 30.09.2011 the Group and the Company have no diluted earnings per share.



## 7.19 Number of employees

The number of employees for the reporting period and the respective previous period for the Group and the Company, is:

MYTILINEOS GROUP		ROUP MYTILINEOS S.A.	
30/09/2011	30/09/2010	30/09/2011	30/09/2010
1,671	1,611	86	95
333	320	-	-
2,004	1,931	86	95

#### 7.20 Management remuneration and fringes

	MYTILINEOS GROUP		MYTILINEOS S.A.	
ounts in thousands €)	30/09/2011	30/09/2010	30/09/2011	30/09/2010
ort term employee benefits				
Wages and Salaries and BOD Fees	10,163	12,221	2,563	4,493
surance service cost	229		115	•
nus	-	60	_	=3
her remunerations	60	_	-	
	10,452	12,539	2,678	4,626
on Benefits:				
Defined benefits scheme	42	70	=	H
d contribution scheme	100	134	49	44
Benefits scheme		Ξ.	ener Franc	=
hrough Equity		-	-	-
-	10,594	12,742	2,726	4,670

No loans have been given to members of BoD or other management members of the Group (and their families).



# 7.21 Cash Flows from Operating Activities

(Amounts in thousands €)	MYTILINE 1/1-30/09/2011		MYTILIN 1/1-30/09/2011	EOS S.A. 1/1-30/09/2010
Cash flows from operating activities  Profit for the period	77 555	91.313	(1.370)	(16 705)
Adjustments for:	77.555	91.313	(1.370)	(16.795)
Tax	21.866	26,448	167	(534)
Depreciation of property, plant and equipment	18.529	14.093	220	158
Depreciation of intangible assets	4.945	1.302	127	83
Impairments	-	-	-	16.686
Provisions	144	(2.815)	-	-
Income from reversal of prior year's provisions	(2.981)	(347)	-	-
Profit / Loss from sale of tangible assets Profit/Loss from fair value valuation of investment prop	117	(297)	(5)	(6)
erty	-	(2.274)	(3.989)	-
Profit / Loss from fair value valuation of derivatives Profit/Loss from fair value valuation of financ.assets at f	(223)	-	-	-
air value through PnL	830	(741)	775	283
Profit / Loss from sale of held-for-sale financial assets	(593)	(221)	-	-
Interest income	(4.218)	(5.710)	(3.345)	(5.008)
Interest expenses	26.002	12.379	16.463	9.766
Dividends	(68)	-	(14.012)	(5.839)
Grants amortization	(336)	(303)	-	-
Profit from company acquisition	(202)	-	-	-
Parent company's portion to the profit of associates	(3.001)	1.967	-	-
Loans Exchange differences	(452)	(3.007)	(422)	1.644
Other differences	(3.600)	2.653	- (4.020)	17.225
	56.761	43.128	(4.020)	17.235
Changes in Working Capital				
(Increase)/Decrease in stocks	(17.581)	(18.568)	_	_
(Increase)/Decrease in trade receivables	(83.860)	(186.253)	6.536	(23.718)
(Increase)/Decrease in other receivables	270	93	-	-
Increase / (Decrease) in liabilities	66.179	229.280	(3.787)	(3.234)
Pension plans	(5.730) <b>(40.722)</b>	160 <b>24.713</b>	49 <b>2.798</b>	(26.908)
	(40.722)	27.713	2.790	(20.500)
Cash flows from operating activities	93.594	159.154	(2.592)	(26.468)



# 7.22 Other Long term Liabilities

	MYTILINE	OS GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	30/09/2011	31/12/2010	30/09/2011	31/12/2010	
Received guarantees - Grants-Leasing					
Total Opening	30,543	26,233	-	-	
Received guarantees - Grants-Leasing from Subsidiaries' aquisiti	-	846	-	1	
Additions	3,375	-	-	1-	
Transfer at profits/loss	-	(89)	-	1	
Transfer from / (to) Short term	(3,833)	(239)	-	:-	
Depreciation for the period	(388)	(448)	-	:-	
Discont, operations / Sales of subsidiary	-	4,241	-		
Exchange rate differences	-	-	-		
Closing Balance	29,697	30,543		<u> </u>	
Advances of customers					
Total Opening	69,083	4,045	=	-	
	09,063	4,045	-	-	
Received guarantees - Grants-Leasing from Subsidiaries' aquisiti	212.010	402.021	-		
Additions	213,910	402,821	-	·-	
Transfer at profits/loss	- 127.612	(40,002)	-	a-	
Transfer from / (to) Short term	137,612	(49,603)	-	3 <del>-</del>	
Depreciation for the period	(417,823)	(288,180)	-	: :-	
Discont. operations / Sales of subsidiary	-	-	-	25	
Exchange rate differences					
Closing Balance	2,782	69,083	-	-	
Other					
Total Opening	76,456	151	75,962	-	
Received guarantees - Grants-Leasing from Subsidiaries' aquisiti	-	~	-	i ke	
Additions	(158)	76,680	=	75,962	
Transfer at profits/loss	-	-	-	1	
Transfer from / (to) Short term	(57,048)	-	(39,274)	E-	
Depreciation for the period	-	(520)	-	2-	
Discont. operations / Sales of subsidiary	0	144	-	-	
Exchange rate differences		-	-	y. <del></del>	
Closing Balance	19,249	76,456	36,688	75,962	
Suppliers holdings for good performance					
Total Opening	9,689	-	=	-	
Received guarantees - Grants-Leasing from Subsidiaries' aquisiti	-	-	Ξ	-	
Additions	8,965	13,901	-	12	
Transfer at profits/loss	-	=	-	1	
Transfer from / (to) Short term	12,169	3,825	-	1 E-	
Depreciation for the period	(12,496)	(8,037)	-	5 - E-	
Discont. operations / Sales of subsidiary	-	-	-	: :-	
Exchange rate differences	(50)	.=		9.5	
Closing Balance	18,278	9,689	=		
Total	70,005	185,771	36,688	75,962	



#### 7.23 Related Party Transactions according to IAS 24

	MYTILINEC	S GROUP	MYTILINEOS S.A.			
(Amounts in thousands €)	30/09/2011	30/09/2010	30/09/2011	30/09/2010		
Stock Sales Subsidiaries			2.678			
Total	=		2,678			
Stock Purchases Subsidiaries		-	2,604	_		
Total	<u> </u>		2,604			
<u>Services Sales</u> Subsidiaries	-		8,222	15,480		
Associates Total	= =	77 <b>77</b>	8,222	77 <b>15,557</b>		
<u>Services Purchases</u> Subsidiaries	=		465	285		
Associates Management remuneration and fringes <b>Total</b>	10,594 10,594	28 12,742 <b>12,771</b>	2,726	4,670		
Total		•	3,191 4,984			
	MYTILINEC	MYTILINEOS GROUP		MYTILINEOS S.A.		
	30/09/2011	31/12/2010	30/09/2011	31/12/2010		
<u>Loans given to Related Parties</u> Subsidiaries	30/09/2011	31/12/2010	104,884	<b>31/12/2010</b> 102,794		
Subsidiaries Total	30/09/2011		•			
Subsidiaries  Total  Loans received from Related Parties  Subsidiaries	_	_	104,884 <b>104,884</b> 52,564	102,794 102,794 20,607		
Subsidiaries  Total  Loans received from Related Parties	_	_	104,884 <b>104,884</b>	102,794 102,794		
Subsidiaries  Total  Loans received from Related Parties Subsidiaries	=======================================	_	104,884 <b>104,884</b> 52,564	102,794 102,794 20,607		
Subsidiaries Total  Loans received from Related Parties Subsidiaries Total  Balance from sales of stock/services receivable Subsidiaries Associates Management remuneration and fringes		- - - 40 32	104,884 104,884 52,564 52,564 52,875 43 13	102,794 102,794 20,607 20,607 82,229 40 4		
Subsidiaries Total  Loans received from Related Parties Subsidiaries Total  Balance from sales of stock/services receivable Subsidiaries Associates Management remuneration and fringes Total			104,884 104,884 52,564 52,564 52,875 43	102,794 102,794 20,607 20,607 82,229 40		
Subsidiaries Total  Loans received from Related Parties Subsidiaries Total  Balance from sales of stock/services receivable Subsidiaries Associates Management remuneration and fringes		- - - 40 32	104,884 104,884 52,564 52,564 52,875 43 13	102,794 102,794 20,607 20,607 82,229 40 4		
Subsidiaries Total  Loans received from Related Parties Subsidiaries Total  Balance from sales of stock/services receivable Subsidiaries Associates Management remuneration and fringes Total  Guarantees granted to related parties Subsidiaries	- - - - 43 58 101	- - - 40 32 72	104,884 104,884 52,564 52,564 52,875 43 13 52,931	102,794 102,794 20,607 20,607 82,229 40 4 82,273		
Subsidiaries Total  Loans received from Related Parties Subsidiaries Total  Balance from sales of stock/services receivable Subsidiaries Associates Management remuneration and fringes Total  Guarantees granted to related parties Subsidiaries Total	- - - - 43 58 101	- - - 40 32 72	104,884 104,884 52,564 52,564 52,875 43 13 52,931	102,794 102,794 20,607 20,607 82,229 40 4 82,273		

The above mentioned related party transactions are on a pure commercial basis. The Group or any of its related parties has not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction from the above mentioned was under any special terms. It is noted that since 1.7.2010 PROTERGIA S.A. (ex ENDESA) is a 100% subsidiary of MYTILINEOS and thus fully consolidated.

#### 7.24 Capital Expenditure

The Group realized capital expenditures for the six month period ended September 30, 2011 of €86.517 thousands which relate to investments of the energy division (€40.542 thousands for the nine month period ended September 30, 2010).



#### 7.25 Segment reporting

#### **Primary reporting format – business segments**

MYTILINEOS Group is active in three main operating business segments: Metallurgy, Constructions and Energy. In identifying its operating segments, management generally follows the Group's service lines, which represent the main products and services provided by the Group. Each of these operating segments is managed separately as each of these service lines requires different technologies and other resources as well as marketing approaches. The adoption of IFRS 8 has not affected the identified operating segments for the Group compared to the recent annual financial statement.

The Group has applied IFRS 5 "Non Current Assets Available for Sale & Discontinued Operations" and present separately the assets, liabilities and results which are going to be transferred to the new company for the reporting period and for the respective period of the previous year and presents the subsidiary company SOMETRA S.A. due to the temporary suspension of the production activity of the Zinc-Lead production plant in Copsa Mica, Romania. The above mentioned assets, liabilities and results are those which are presented in the following tables under the Energy segment and transferred to column "Discontinued Operations".

#### Segment's results are as follows:

Metallurgy	Constructions	Energy	Others	Less: Discontinuing Operations	Total
439.732	719.592	120.202	2.678	7.686	1.274.517
(45.172)	(12.005) (54.055)	(8.947) (13.100)	(2.678)	7.000	(68.802) (67.155)
394.560	653.532	98.154	-	7.686	1.138.560
				-	
22.244	96.041	16.765	(10.596)	(2.005)	126.458
(2.792)	(7.561)	(3.186)	(16.701)	3	(30.237)
-	3.001	202	-	-	3.203
-	-	-	-	-	
19.452	91.481	13.781	(27.297)	(2.002)	99.419
(1.126)	(20.163)	(382)	(167)	26	(21.812)
18.326	71.318	13.399	(27.464)	(1.976)	77.555
-	-	-	-	(1.976)	1.976
14.063	4.200	6.552	347	1.824	23.339
-	14.836	-	-	-	14.836
36.307	115.077	23.317	(10.249)	(181)	164.633



(Amounts in thousands €)			_		Less:	
1/1-30/09/2010	Metallurgy	Constructions	Energy	Others	Discontinuing Operations	Total
Total Gross Sales	364.254	487.210	14.498	_	5.436	860.526
Intercompany sales	(21.079)	-	(550)	_	-	(21.629)
Inter-segment sales	` -	(68.045)	(6.334)	-	-	(74.379)
Net Sales	343.175	419.164	7.614		5.436	764.518
					<u>.</u>	
Earnings before interest and income tax	34.850		(742)	(13.070)	(5.955)	129.684
Financial results	(1.366)	(7.688)	(494)	(414)	(6)	(9.956)
Share of profit of associates Profit from company acquisition	-	-	(896)	(1.071)	-	(1.967)
Profit before income tax	33.484	95.004	(2.132)	(14.555)	(5.961)	105.839
Income tax expense	563	(29.389)	2.355	51	28	(26.392)
Profit for the period	34.047	65.615	223	(14.504)	(5.933)	79.447
Result from discontinuing operations	-	-	-	-	(5.933)	5.933
Assets depreciation	12.059	3.423	955	242	1.889	14.789
Other operating included in EBITDA	-	7.655	(94)	-	-	7.560
Oper.Earnings before income tax, financial results,						,
depreciation and amortization	46.908	113.770	118	(12.828)	(4.066)	143.901

Segment's assets and liabilities are as follows:

(Amounts in thousands €)	Metallurgy Μεταλλουργία	Παραγωγή			Operations Metallurgy	Total Σύνολο
30/9/2011						
Assets Consolidated assets	671.913 671.913	970.515 970.515	1.126.953 1.379.037	28.621 28.621	46.920 46.920	2.844.922
Liabilities	373.721	640.338	406.768	521.372	4.687	1.946.886
Consolidated liabilities	373.721	640.338	406.768	521.372	4.687	1.946.886

	Continuing Operations				Discontinuing Operations	
(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Metallurgy	Total
31/12/2010						
Assets	669.004	842.244	960.061	89.882	57.404	2.618.595
Consolidated assets	669.004	842.244	960.061	89.882	57.404	2.618.595
Liabilities	235.365	541.344	349.861	643.616	4.156	1.774.342
Consolidated liabilities	235.365	541.344	349.861	643.616	4.156	1.774.342

#### 7.26 Post - Balance Sheet events

In November 2011 – MYTILINEOS Holdings S.A. and S&B Industrial Minerals S.A. ("S&B") announce the initial agreement for the gradual acquisition of S&B's bauxite operations in Greece by MYTILINEOS' fully owned subsidiary ALUMINIUM S.A.

The steps foreseen for the implementation of this agreement are as follows:

1. Initially, S&B's bauxite activity will be contributed to Delphi Distomon ("D.D"), a fully-owned subsidiary of ALUMINIUM S.A.



- 2. In the resulting corporate structure ("New D.D."), ALUMINIUM S.A. will buy part of S&B's share so that its participation in the "New D.D." reaches 51%, leading in parallel to its control of the "New D.D."
- 3. The remaining 49% share held by S&B in "New D.D." will be acquired gradually by ALUMINIUM S.A. over the next thirty (30) months.

The acquisition price has initially been agreed at € 61.072.000, to be confirmed upon completion of the financial, legal, tax and technical Due Diligence.

There are no other significant subsequent events, apart from the above mentioned, which should be announced for the purposes of I.F.R.S.



#### **E. Figures and Information**

