HOLDINGS MYTILINEOS

Semi-Annual Financial Report

for the period

from the 1st of January to the 30th of June 2016

According to article 5 of L. 3556/2007

Table of Contents

A. Representation of the Members of the Board of Directors

(according to article 5 par. 2 of L.3556/2007)

The

a. Evangelos Mytilineos, Chairman of the Board of Directors and Chief Executive Officer

b. Ioannis Mytilineos, Vice - Chairman of the Board of Directors

c. George Kontouzoglou, Member of the Board of Directors

CERTIFY

a. as far as we know, the interim separate and consolidated financial statements of the company " MYTILINEOS HOLDINGS S.A." for the period 1st January 2016 to 30th June 2016, prepared according to the International Financial Reporting Standards, present truly and fairly the assets and liabilities, the equity and the financial results of the Group and the Company, as well as of the consolidated companies, for the period then ended, according to par. 3 - 5 of article 5 of L. 3556/2007.

b. as far as we know, the semi - annual Board of Directors Management Report presents in a true and fair view the information required according to par. 6 of article 5 of L. 3556/2007.

Maroussi, 2 August 2016

The designees

Evangelos Mytilineos	Ioannis Mytilineos	George Kontouzoglou
Chairman of the Board of Directors and Chief Executive Officer	Vice - Chairman of the Board of Directors	Member of the Board of Directors

B. Semi-annual Board of Directors Management Report

Board of Directors Semi – Annual Management Report

(According to 7/448/ 10.11.2007 resolution of the Capital Market Committee)

This report summarizes financial information for the Group and the Company “MYTILINEOS HOLDINGS S.A.” for the period ended 30 June 2016, significant events during that period and their effect on the interim financial statements. It also presents the main risks and uncertainties that the Group companies may face till the end of the year and significant related party transactions.

The present report contains financial details on the entity titled «MYTILINEOS HOLDINGS S.A.» and its subsidiaries and associated companies for the first semester of 2016. It describes major events that occurred in the same period and their influence on interim financial statements. It also describes the main hazards and risks that may be faced by the Group member companies in the forthcoming semester; finally, it lists major transactions between the Company and the persons associated with it.

I. REVIEW OF DEVELOPMENTS DURING THE FIRST HALF OF 2016– PERFORMANCE AND FINANCIAL POSITION

In the first semester of 2016, the Greek economy shows signs of stabilisation compared to the conditions of extreme uncertainty that characterised the same period in 2015, yet prospects for growth remain particularly weak.

More specifically, the conclusion of the first evaluation of the programme agreed last year reduces the risks for the Greek economy and is expected to increase liquidity in the market. At the same time, however, the new fiscal measures and the increased taxation impact negatively on economic performance in 2016, while the critical problem of the resolution of non-performing loans remains very much a pending issue.

On the international front, the weakened growth rates in emerging markets and especially in China, the widespread geopolitical instability and the deflationary environment in Europe, result in scepticism as regards the prospects for global growth. The UK’s impending exit from the EU and the weak position of the financial sector intensify concerns, while at the same time the environment of negative interest rates gives rise to reservations as to the effectiveness of potential future interventions by the Central Banks.

Acknowledging these challenges, MYTILINEOS Group remains strongly extrovert, leads developments in the opening up of the domestic energy market, bolsters the competitiveness of its Metallurgy Sector and promotes METKA’s further penetration in new markets abroad with high growth rates.

Metallurgy and Mining Sector

In the first half of 2016, Aluminium prices remained weak, despite their gradual recovery from the record-low levels posted in the third quarter of 2015.

In particular, the average price for Aluminium at the LME stood at $1,549/tn, posting a decline by around 14% compared to the same period in the previous year, while the Euro/USD parity remained virtually unchanged at 1.12. In the second quarter of 2016, the downward trend in Aluminium prices that had prevailed since early 2015 appears to have been reversed, as prices once again moved past the $1,650/tn mark.

The market fundamentals show significant improvement, as demand continues to grow at an annual rate of nearly 5%. In contrast, significant delays are observed in the entry into operation of new production units, as a result of which the first semester of 2016 posted the highest market balance deficit of the last 15 years.

In this environment, the Group remains focused on the optimisation of its cost structure, through the implementation of its “Excellence” programme, thus improving its competitiveness and absorbing successfully the pressure from the reduced aluminium prices, while in parallel laying strong foundations for long-term growth in the future.

EPC Sector (Construction)

The subsidiary company METKA S.A. showed a positive performance during the first semester 2016. The successful execution of its first project in Ghana was reflected in the company’s financial results and confirmed METKA’s dynamic entry in the energy market of the sub-Saharan Africa. The company’s penetration plan in the region continued with the signature of another significant contract in Ghana, valued at USD 174 m. The contract, which was announced in March 2016, includes the engineering, procurement construction and commissioning of a new Combined Cycle Power Plant of 192MW in Takoradi.

At the same time, the subsidiary ,METKA, continued its plan for the strategic expansion of its activities in the Middle East, with a particular focus on the Iranian market, where the removal of international bans creates conditions for the construction of large-scale energy projects. In this context, the company has signed an MOU for the construction of a Combined Cycle Power Plant with a total capacity of more than 900MW.

Finally, through its subsidiary METKA EGN, the Group executed significant contracts in the UK and Puerto Rico, marking the expansion of its activities in solar PV power projects, on an international level.

The supplementary factors driving the subsidiary company’s performance as described above are:

a) The project «turn-key engineering, procurement and construction (EPC), as well as operations and maintenance (O&M) for a solar photovoltaic power plant (solar PV) in Puerto Rico, with a capacity of 57MW and a contract value of $ 89.6 million, which in the current period recorded a turnover of € 65.0 million.

b) The project «Construction and commissioning of a power plant with a capacity of 724 MW» in Deir Azzour of Syria, with a contract value of € 687 million, which in the current period recorded a turnover of € 63.0 million.

c) The project «Construction of remaining infrastructure, permanent way, signaling-telecommanding, telecommunications and electrical engineering works for the tunnel facilities for the new railway line Kiato-Rododafni» with a total budget of € 273 million, which in the first half of 2016 recorded a turnover of € 25.6 million.

d) The project «Third fuel addition to the thermal power plant of 1250 MW» in Iraq with a contract value of $ 166.5 million, which in the first half of 2016 recorded a turnover of € 17.9 million.

e) The project «Construction of a 590,726 MW power plant» in Algeria, with a contract value of € 154 million & DZD 2,311 million which in the first half of 2016 recorded a turnover of € 15.8 million.

f) The project «Construction of an open-cycle, 1250 MW power plant» in Iraq, with a contract value of $ 401.2 million, which in the first half of 2016 recorded a turnover of € 11.8 million.

It should be noted that the backlog of the existing projects amounts up to € 1.092 million for the Group and € 936 million for the Company.

Energy Sector

In the domestic market, demand for electricity continues to be negatively affected by the weak performance of the Greek economy. More specifically, in the first semester of 2016 electricity consumption declined by 2.6%, despite its strong performance in June (+14.6%), which was primarily driven by the change in climate conditions.

In terms of the generation mix, the reduced prices for natural gas (“NG”) drove an increase in the participation of plants using this as fuel and a corresponding reduction in the generation of electricity from lignite-fired ones. More specifically, the first semester of 2016 saw a sharp increase (+108%) in electricity generation from gas-fired plants, in contrast to the generation from lignite fired plants, which declined by 27% relative to the first semester of 2015. Generation of electricity from hydropower plants and net electricity imports were also reduced, by 24% and 12% respectively.

As a consequence of the above trend, the System Marginal Price (SMP) for the first semester of 2016 declined to €42.5/MWh, down 20.3% from €53.3/MWh for the same period in 2015.

At the same time, significant progress is being made in the opening up of the market, with private suppliers steadily increasing their retail market presence. As at 30.06.2016, private producers hold a 9.72% share of the market, up from 5.37% at the end of 2015.

Against this backdrop, the Group in 2016 continues steadily to strengthen its presence in both the wholesale and retail electricity market.

The decline in Natural Gas prices, the high efficiency of the Group's units and its ability to establish a diversified and competitive NG purchasing portfolio, drove a significant increase in the generation of electricity from the Group's plants in the first semester of 2016 (up 50% relative to the same period in 2015).
In parallel, PROTERGIA continues to steadily gain ground against its direct retail market competitors holding a market share of 2.4% as at 30.6.2016.

VARIANCE ANALYSIS

The effects on the Group's sales, operating and net profitability during the first semester 2016, comparing to last year are presented bellow:

A. Group Sales

Amounts in mil. €	**Variance Analysis**
Turnover 2015	**636,5**
Effect from:	
Organic $/€ eff.	3,3
Volumes	9,4
Premia & Prices	-37,0
LME	-18,7
Other	0,1
Energy	66,5
Zn-Pb discontinued operation	3,1
EPC	2,9
LNG Trading	-30,4
Turnover 2016	**635,8**

B. Group EBITDA

Amounts in mil. €	**Variance Analysis**
EBITDA 2015	**118,7**
Effect from:	
Organic $/€ eff.	3,3
Fuel Oil + NG + Steam	10,0
LNG	0,8
Volumes	0,1
Premia & Prices	-37,2
Opex & R/M	10,8
LME	-18,7
EPC	-7,2
Electricity	2,6
Other	-2,6
Energy Sector	20,7
Zn-Pb discontinued operation	0,1
EBITDA 2016	**101,4**

C. Group Net Profit after minorities

Amounts in mil. €	**Variance Analysis**
Net Profit after Minorities 2015	**32,8**
Effect from:	
Operating Results (EBIT)	-24,8
One - off Financial results	0,0
Net Financials	-1,3
Share in Associates Results	-0,1
Minorities	0,6
Discontinued Operations	0,4
Taxes	4,8
Net Profit after Minorities 2016	**12,4**

The group evaluates its financial performance using the following generally accepted Key Performance Indicators (KPI's).

-EBITDA (Earnings Before Interest, Taxes, Depreciation & Amortization): The Group defines "EBITDA" as Operating results before depreciation, amortization, financial and investment results and before the effects of any special factors such as:

a) the share in the EBITDA of associates when these are active in one of the Group's reported Business Sector and

b) the effects of eliminations of any profit or loss from asset construction transactions of the Group with the above mentioned associates.

c) the effects of excise taxes such as those imposed on the R.E.S. and on HPEPHC plants, under Law 4093/2012.

-**ROCE (Return On Capital Employed):** this ratio divides EBIT with the total Capital Employed if the Group which is the sum of Equity, Total of Bank Loans and Long Term Provisions.

- ROE (Return On Equity): this ratio divides Earning After Tax(EAT) with the Group's Shareholders' Equity.

- EVA (Economic Value Added): this figure is calculated by multiplying the difference of ROCE and Cost of Capital with the Capital Employed as defined above and reflects the amount added to the economic value of the firm. In order to calculate the Cost of Capital the group uses the WACC formula.

The above indicators for the presented period on an annualized basis as well as for the previous year are as follows:

	2016	2015
EBITDA	217.039	234.373
ROCE	14,00%	17,09%
ROE	2,01%	3,96%
EVA	120.352	164.810

EBITDA & EVA in thousands€.

II. Significant corporate events in the first six months of the year

- On 31/12/2014 the transitional Capacity Assurance mechanism expired. A new Flexibility Remuneration Mechanism, was expected to come into force from 1/1/2015.However and despite the fact that the public consultation process had been completed from January 2015, the final information required by the DG Competition of the EU were sent with a significant delay (September 2015) by the Greek authorities. Said delay had as result the lapse of time required to set the new mechanism in force for the year 2015.Consequently, the EBITDA of Mytilineos Group for the 1st half of 2015, are reduced by the amount of approximately 22.3 mio €.

  The transitional Flexibility Remuneration Mechanism was enacted and entered into force from 1.5.2016, following the decision of the European Commission No. C (2016) 1791 final dated 31.3.2016, through the article 150 of L. 4389/2016 in accordance to the provisions set in the 3rd Memorandum between the Hellenic Republic and the Institutions, as embodied in the L. 4336/2015.

  According to the provisions of the aforementioned article, the duration of the new transitional Flexibility Remuneration Mechanism is set for twelve months, meaning up to 30.4.2017 (unless a new permanent Capacity and/or Flexibility Mechanism comes into force at an earlier date).
  The remuneration of the transitional Flexibility Mechanism has been set to forty five thousand (45.000) euros per MW of net installed capacity with a cap of fifteen million (15.000.000) euros per power plant.

  The consultation held by the Regulating Authority for Energy (RAE) regarding the implementation of the transitional Flexibility Remuneration Mechanism was completed as of 18.7.2016. The Law expressly stipulates that the remuneration provided by said mechanism is guaranteed from 1.5.2016, but will be collected from the entitled producers after they have been registered in the Flexible Plants Registry. It is noted that if said mechanism was put into force from 1.1.2016 (instead of 1.5.2016), the EBITDA of Mytilineos Group would have been increased by 12,6mil €.

- The shareholder of the Romanian company "REYCOM RECYCLING S.A." ("Reycom") and the Board of Directors of the Greek company "ALUMINIUM OF GREECE INDUSTRIAL AND COMMERCIAL SOCIETE ANONYME ICSA" ("AoG") respectively resolved on 30/05/2016 the merger of Reycom and AoG by way of AoG (hereinafter the "Absorbing Company") absorbing Reycom (hereinafter the "Absorbed Company").

  The Cross Border Merger will strengthen the Absorbing Company offering AoG the opportunity to diversify its sources of revenue as well as its exposure to commodity prices which is currently concentrated on Aluminium. By being able to produce Zn and Pb alongside Aluminium, Absorbing Company will diversify its sources of revenue at a time that the price of its current product (Aluminium) is experiencing increased pressure in the commodity markets.

  At the same time, AoG will be able to obtain valuable know-how in the recycling of metallurgical waste thus enhancing its knowledge-base on environmental compliance in all markets in which Absorbing Company operates.

- In June, MYTILINEOS Group and OTE Group announced a strategic partnership in the retail electricity market. In this framework, COSMOTE and Germanos stores enrich their customer services portfolio with electricity supply from PROTERGIA, the largest independent electricity producer in Greece. Meanwhile, PROTERGIA strengthens its points of sale and promotion network, making its products available across Greece through more than 450 COSMOTE and Germanos stores.

- *METKA's New EPC project in GHANA*

  METKA S.A. announced the signature of a new EPC contract with Amandi Energy Limited for a new power plant in Ghana. The contract signature took place in London on 11 March 2016. The project will be executed by METKA in consortium with General Electric, and includes the engineering, procurement, construction and commissioning of a 192MW combined cycle power plant in Takoradi. The plant will be implemented with capability to operate on both natural gas and light crude oil, and will utilize the latest advanced version of General Electric's well proven 9E gas turbine. The project will be constructed in 28 months. The contract value for METKA is approximately $174 million.

III PROSPECTS – RISKS AND UNCERTAINTIES FOR THE SECOND HALF OF 2016

1. Prospects for the second half of 2016

Metallurgy and Mining Sector

In the Metallurgy sector, the growth rate of global aluminium demand is expected to remain strong during 2016, thus helping support aluminium prices.

After the record-high levels attained at the end of 2014 and their rapid decline during 2015, Premia are now stabilised at levels compatible with the current LME prices for Aluminium.

At the same time, the margin for further reduction in production cost has diminished, after the significant decrease in energy prices, raw materials and transportation during the previous period.

The developments regarding the market fundamentals, the performance of emerging economies and especially of the Chinese economy, the energy costs and the evolution of the Euro/USD parity, together with the monetary policy to be adopted by the Central Banks, are expected to be the key factors to drive developments in the sector in the months ahead.

Against this international backdrop, the Group is focusing on further strengthening its competitiveness and is expecting a stronger financial performance from its Metallurgy sector in the second semester of 2016.

EPC Sector

Navigating through the challenges in its external environment, subsidiary company METKA is expected to continue on its positive course in the second half of 2016. Adjusting its planning to the conditions of a volatile setting, METKA is focusing on the development of its activities in markets with particular demands, where its prestige and know-how can generate significant added value. The subsidiary company aims at the creation of a portfolio of projects characterized by relatively short duration and immediate returns, which will enhance its profitability. In the specific projects, METKA is called to participate also as an investor, utilizing available self-financing opportunities.

Based on this strategy, the subsidiary company will pursue the timely execution of existing projects and the signature of new contracts in targeted markets. METKA will continue to implement its plan for the expansion and strengthening of its presence in the markets of Asia and Africa. Penetration in the market of Iran will remain an essential business objective for subsidiary METKA, with a view to exploiting the new opportunities in the energy infrastructure sector. At the same time, the Group will continue to invest in wind farms and renewable energy projects, through its subsidiary METKA EGN.

Energy Sector

2016 is a turning point for the Energy Sector, as the reduction in natural gas prices drastically improves the competitiveness of the Group's thermal plants. PROTERGIA is expected to continue to expand its share of the retail market, while its recent agreement with COSMOTE will provide additional momentum in this direction in the months to follow. More specifically, as of July 2016, the electricity supply products of PROTERGIA for individuals and businesses are also available from the COSMOTE and GERMANOS network of stores. With this agreement, two of Greece's largest Groups, the OTE Group and MYTILINEOS Group, launch a strategic partnership in the retail market. As a result, PROTERGIA expands the network of sales and promotion outlets for its products, as these will now be available from more than 450 COSMOTE and GERMANOS stores all over Greece.

Despite considerable delays in the last few years, significant progress is now visible in terms of regulatory arrangements that promote the liberalisation of the market. More specifically, the abolition of the excise duty on the consumption of natural gas for the generation of electricity, the reinstatement of the capacity assurance mechanism and, in general, the promotion of the changes foreseen under the agreement on Greece's financing plan signed last year, accelerate the opening up of the market and are expected to strengthen competition.

With 1.2 GW of installed capacity now in full operation, the Group is firmly established as the largest independent energy producer in Greece and has secured the critical size required to benefit the most from the expected full liberalisation of the domestic electricity market and its gradual transition to a more competitive model.

2. Risks & Uncertainties

The Group's activities expose it to a variety of financial risks: market risk (including foreign exchange risk and price risk), credit risk, liquidity risk, cash flow risk and fair value interest-rate risk. The Group's overall risk management programme focuses on the unpredictability of commodity and financial markets and seeks to minimise potential adverse effects on the Group's financial performance. The Group uses derivative financial instruments to hedge the exposure to certain financial risks.

Risk management is carried out by a central treasury department (Group Treasury) under policies approved by the Board of Directors. Group Treasury operates as a cost and service centre and provides services to all business units within the Group, co-ordinates access to both domestic and international financial markets and manages the financial risks relating to the Group's operations.

Credit Risk

The Group has no significant concentrations of credit risk with any single counter party. Credit risk arises from cash and cash equivalents, derivative financial instruments and deposits with banks and financial institutions, as well as credit exposures to wholesale customers.

Concerning trade accounts receivables, the Group is not exposed to significant credit risks as they mainly consist of a large, widespread customer base. However, the atypical conditions that dominate the Greek market and several other markets in Europe are forcing the Group to constantly monitor its business claims and also to adopt policies and practices to ensure that such claims are collected. By way of example, such policies and practices include insuring credits where possible; pre-collection of the value of product sold to a considerable degree; safeguarding claims by collateral loans on customer reserves; and receiving letters of guarantee.

To minimize credit risk on cash reserves and cash equivalents; in financial derivate contracts; as well as other short term financial products, the Group specifies certain limits to its exposure on each individual financial institution and only engages in transactions with creditworthy financial institutions of high credit rating.

Liquidity Risk

Liquidity risk is related with the Group's need for the sufficient financing of its operations and development. The relevant liquidity requirements are the subject of management through the meticulous monitoring of debts of long term financial liabilities and also of payments made on a daily basis.

The negative balance between Working Capital and Short-Term Liabilities on Parent Company on 30/06/2016 is basically due to intragroup liabilities.On 30/06/2016, the positive balance between Group's Working Capital and Short-Term Liabilities secures the adequate funding of the Parent Company.

The Group ensures that there is sufficient available credit facilities to be able to cover its short-term business needs, after the calculation of cash flows arising from the operation as well as cash and cash equivalents which are held. The funds for long-term liquidity needs ensured by a sufficient amount of loanable funds and the ability to sell long-term financial assets.

Capital Control imposition in Greece

Regarding the capital control imposition there was no differentiation to what was stated on the Group's Annual Financial Report of 31/12/2015.

Price Risk

The Group's earnings are exposed to movements in the prices of the commodities it produces, which are determined by the international markets and the global demand and supply.

The Group is price risk from fluctuations in the prices of variables that determine either the sales and/or the cost of sales of the group entities (i.e. products' prices (LME), raw materials, other cost elements etc.). The Group's activities expose it to the fluctuations of the prices of Aluminium (AL), Zinc (Zn), Lead (Pb) as well as to Fuel Oil as a production cost.

Foreign Exchange Risk

The Group is activated in a global level and consequently is exposed to foreign exchange risk emanating mainly from the US dollar. This kind of risk mainly results from commercial transactions in foreign currency as well as net investments in foreign entities. For managing this type of risk, the Group Treasury Department enters into derivative or non derivative financial instruments with financial institutions on behalf and in the name of group companies.

Interest rate risk

Group's interest bearing assets comprises only of cash and cash equivalents. Additionally, the Group maintains its total bank debt in products of floating interest rate. In respect of its exposure to floating interest payments, the Group evaluates the respective risks and where deemed necessary considers the use of appropriate interest rate derivatives. The policy of the Group is to minimise interest rate cash flow risk exposures on long-term financing.

Other risks and uncertainties

a. Risk Factors

Mytilineos Group (the "Group") being active in three main business areas such as Metallurgy & Mining, Energy and EPC, faces a number of diversified risk factors. Therefore, its business, financial condition or results of operations may be impacted by such risk factors.

In addition to any other factors presented and discussed elsewhere in this report, the following are the main important factors that could cause the Group's actual results to differ materially from those expected in any projection.

Market risk

The global economic conditions remain generally highly cyclical. The Group is subject to cyclical fluctuations in LME prices, €/$ parity, general economic, financial and credit conditions, and aluminium end-use markets.

The Group implemented a number of actions to hedge its exposure to market risk, improve its cost structure and secure liquidity.

Such actions mainly include:

- Forward selling of Aluminium by use of several financial instruments.
- Mitigation of its €/$ parity exposure by use of derivative products.
- Assessment and/or restructuring of its energy cost items.
- Asset optimization and cost reduction programs.
- Production process improvements.
- Re-assessment of its credit policy and customer credit worthiness procedures.

Increase in the cost of raw materials or significant lag effects

The Group results of operations are affected by increases in the cost of raw materials, such as metallurgical Coke, caustic Soda and other key inputs, as well as freight costs associated with the transportation of raw materials.

The Group's results may be affected also by significant lag effects for declines in key input costs that are LME or US dollar – linked as for example such declines may not be adequate to offset sharp declines in metal price during the same period.

Availability of Greek Bauxites and market concentration

The Group for its Alumina operations is highly dependent on the availability of Greek Bauxites. By the operation of its own mines through its 100% subsidiary Delphi Distomon S.A., the Group covers almost the 38-40% of its requirements in Greek Bauxites. However, in the years to come there might be difficulties in the licensing of new sites and the exploration of new bauxite mines in Greece. Furthermore, the Greek bauxite market is already quite concentrated; therefore this fact along with a possibility of a further concentration could have a negative impact on the Group's input cost for Greek bauxite in the future. For these reasons the Group is continuously trying to negotiate long term bauxite contracts as well as joint ventures or strategic alliances with Greek miners.

Health, safety and environmental laws and regulations and cost / liabilities associated with such laws and regulations

The Group's operations are subject to laws and regulations regarding health, safety and environmental issues.

The cost for complying with such regulations involves either investments or recurring expenses for actions regarding the safe handling of industrial wastes and the rehabilitation of old sites.

Environmental matters for which we may be liable may arise in the future at our present sites, where no problem is currently known, at previously owned sites, or sites previously operated by us.

Climate change, climate change legislation or regulations and greenhouse effects.

Energy is a significant input, and is foreseen to become also a significant output for the Group's operations. In addition, the Group is also active in the general perimeter of the Energy sector through its EPC activity. There is growing recognition that consumption of energy derived from fossil fuels is a contributor to global warming. A number of governments or governmental bodies have introduced or are contemplating legislative and regulatory change in response to the potential impacts of climate change. The Group will likely see changes in the margins of greenhouse gas-intensive assets and energy-intensive assets as a result of regulatory impacts mainly in the E.U., where the Group operates. Assessments of the potential impact of future climate change legislation, regulation and European or International treaties and accords are uncertain, given the wide scope of potential regulatory change. The Group may realize increased capital expenditures resulting from required compliance with revised or new legislation or regulations, as well as costs to purchase or profits from sales of Co2 allowances or credits. On the other hand the Group may also recognise opportunities in the EPC side of operations due to any of said, revised or new, rules, regulations and legislation associated to the climate change.

Non realization of expected long-term benefits from productivity and cost-reduction initiatives

The Group has undertaken, and may continue to undertake, productivity and cost-reduction initiatives to improve performance and reduce its overall production cost. There are always possibilities that these initiatives cannot all be completed or that estimated cost savings from such initiatives will not be realized in total and in time for reasons that may not entirely lie on the Group's control.

Political and regulatory issues

The Group's activities that are associated with energy remain significantly regulated in Greece and exposed to political, legal and regulatory framework issues. Developments in this environment that could indicate delays in the substantial

deregulation of the energy market can be expected to have an impact on the Group's operations, forward - looking results and fair value of Energy Assets or Assets for the operation of which significant amount of Energy is required.
In addition to that, the Group may also be affected by unfavourable developments regarding political and regulatory issues associated to its EPC activity held in countries outside the Greek territory.

IT Security

Our business processes are supported by several software packages and data processing systems. Nevertheless, we cannot fully rule out a lack of availability of IT infrastructure or a breach in the security of our data.
We mitigate these risks by applying high security standards as well as taking measures in order to achieve and assure availability, integrity, confidentiality and traceability. In addition and in order to mitigate security related risks, we regularly invest in hardware and software upgrades, execute periodic internal and external IT audits by international consultant groups, and generally apply a continuous improvement approach.

EPC related risks

The Group through its subsidiary METKA, is contractually exposed to risks related to the design, engineering, procurement, construction and deliver of ready-to-operate energy facilities for an agreed price. Said risks involve mainly cost overruns associated with:

- unanticipated increases in the costs of raw materials and equipment,
- equipment or mechanical failures,
- unforeseen construction conditions,
- delays caused by adverse weather conditions
- performance failure or defaults by suppliers or subcontractors
- additional works required as the customer changes its instructions or is unable to provide on time and on schedule the required information relating to the design or engineering of the project

Recent events in Turkey are expected to increase uncertainty levels in the wider region, directly influencing economic sentiment and business and investment decisions. Subsidiary METKA is closely monitoring developments in Turkey, taking all the necessary measures to avert potential risks.

Unexpected events

Unexpected events, including natural disasters, war or terrorist activities, unplanned outages, supply disruptions, or failure of equipment or processes to meet specifications may increase the cost of doing business or otherwise impact the Group's financial performance. Further, existing insurance arrangements may not provide protection for all of the costs that may arise from such events.

Pendency of proceedings

The Group, mainly via its subsidiaries, has been involved in a number of cases against third parties, either as complainant or as respondent. The outcome of such cases may involve expenses or revenues that can significantly affect the results as well as the financial position of both the subsidiaries and the Group alike.

b. Risk Management organization and execution

The Group has defined risk as an occurrence of uncertain or unplanned conditions that may affect its overall operations, business activity, financial performance as well as its strategy execution and goals achievement.

A specific Risk Management approach is held in all areas of activity where certain risks have been identified as follows:

(i) assessment of risk factors

(ii) design of the risk management policy

(iii) execution and evaluation of the risk policy

The Group has not established yet a concrete Risk Management Organizational structure. However, its line management is engaged in a continuous process of identifying and primary assessing risks in order to facilitate the Executive Committees of each business sector and the BOD of each legal entity in the design and approval of specific risk management procedures and policies.

The Group is executing periodic internal audits to ensure the proper and effective application of risk identification and assessment processes and risk management policies.

C. Internal Audit System

In addition to the points discussed elsewhere in this Statement including those discussed for the responsibilities of the Audit Committee, the Internal Audit of the company is an independent organizational structure with direct report line to the BOD. As part of its responsibilities it evaluates and improves the risk management and internal audit systems and verifies the conformation of the company with the policies and procedures either suggested by the Rule of Operations or imposed by the legal and regulatory framework.

On a constant basis the internal audit system provides for the monitoring of:

- the effectiveness of the accounting and financial systems of the company, the audit mechanisms, the quality assurance, the health and safety, the environmental treatments and the management of enterprise risks,
- the preparation of the financial statements and any other documents containing important disclosures of the company,
- the reliability, the credentials and the independency of Statutory External Auditors.
- Cases of conflict of interest between the company and its BOD members or Managers,
- the transactions and corporate affairs of the company with its affiliates and other entities in which the company's BOD members hold more that 10% interest or in which there is a holding interest by shareholders of the company representing more than 10% of its share capital.
- the remuneration of the BOD members and the managers of the company.

i. The BOD reviews on a constant basis the Corporate Strategy and the main Enterprise Risks associated to this Strategy, especially being active in a cyclical and dynamic environment. Additionally, it regularly reviews the reports of the Audit Committee, therefore being able to shape a concrete opinion on the effectiveness of the corporate systems, procedures and policies.

ii. The company's statutory external auditors do not offer other non auditing services to the company.

IV. Significant Related Party Transactions

The commercial transactions of the Group and the Company with related parties during the first semester of 2016, were realized under the common commercial terms. The Group or any of its related parties has not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction was under any special terms.

The tables bellow present the intercompany sales and transactions, among the Parent Company and its subsidiaries and associates and the executives as at 30 June 2016.

Benefits to executives at Group and Parent level

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	**30/06/2016**	**30/06/2015**	**30/06/2016**	**30/06/2015**
Short term employee benefits				
- Wages and Salaries and BOD Fees	8.245	10.653	1.233	1.632
- Insurance service cost	317	306	132	129
	8.562	**10.959**	**1.365**	**1.761**
Pension Benefits:				
- Defined benefits scheme	-	2	-	-
- Defined contribution scheme	15	3	-	-
Total	**8.578**	**10.964**	**1.365**	**1.761**

Transactions with related parties

(Amounts in thousands €)		MYTILINEOS GROUP 30/06/2016	MYTILINEOS S.A. 30/06/2016
Stock Sales	TATOI CLUB	117	-
Stock Sales	ELIA S.A.	30	-
Stock Sales	OTHER RELATED PARTIES	2	-
Services Sales	METKA S.A.	-	3.011
Services Sales	ELEMKA S.A.	-	2
Services Sales	ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	-	1
Services Sales	ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	-	1
Services Sales	DELFI DISTOMON A.M.E	-	3
Services Sales	ALUMINIUM OF GREECE	-	3.000
Services Sales	PROTERGIA THERMOILEKTIKI S.A.	-	2
Services Sales	GENERAL INDUSTRY S.A. DEFENCE MATERIAL	-	1
Services Sales	OSTENITIS S.A.	-	1
Services Sales	PROTERGIA THERMOILEKTRIKI AGIOU NIKOLAOU S.A.	-	2
Services Sales	PROTERGIA ENERGY S.A.	-	2
Services Sales	AIOLIKI TRIKORFA S.A.	-	2
Services Sales	MAKRINOROS S.A.	-	5
Services Sales	M&M GAS S.A.	-	2
Services Sales	DESFINA S.A.	-	1
Services Sales	MYTILINEOS FINANCIAL PARTNERS S.A.	-	169
Services Sales	SOLIEN S.A.	-	5
Services Sales	ELIA S.A.	4	-
Services Sales	OTHER RELATED PARTIES	-	-
Services Purchases	STANMED TRADING LTD	-	234
Services Purchases	PROTERGIA THERMOILEKTRIKI AGIOU NIKOLAOU S.A.	-	25
Services Purchases	MYTILINEOS FINANCIAL PARTNERS S.A.	-	3.073
Services Purchases	TATOI CLUB	49	20
Services Purchases	ELIA S.A.	2.064	218
Services Purchases	OTHER RELATED PARTIES	277	-

(Amounts in thousands €)		MYTILINEOS GROUP 30/06/2016	MYTILINEOS S.A. 30/06/2016
Balance from sales of stock/services receivable	METKA S.A.	-	2
Balance from sales of stock/services receivable	ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	-	1
Balance from sales of stock/services receivable	ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	-	1
Balance from sales of stock/services receivable	DELFI DISTOMON A.M.E	-	1
Balance from sales of stock/services receivable	ALUMINIUM OF GREECE	-	67.131
Balance from sales of stock/services receivable	PROTERGIA THERMOILEKTIKI S.A.	-	-
Balance from sales of stock/services receivable	GENERAL INDUSTRY S.A. DEFENCE MATERIAL	-	37
Balance from sales of stock/services receivable	OSTENITIS S.A.	-	576
Balance from sales of stock/services receivable	MAKRINOROS S.A.	-	2
Balance from sales of stock/services receivable	M&M GAS S.A.	-	1
Balance from sales of stock/services receivable	DESFINA S.A.	-	15
Balance from sales of stock/services receivable	SOLIEN S.A.	-	2
Balance from sales of stock/services receivable	TATOI CLUB T.C. LTD	31	-
Balance from sales of stock/services receivable	ELIA S.A.	819	-
Balance from sales of stock/services receivable	OTHER RELATED PARTIES	555	-
Balance from sales/purchases of stock/services payable	METKA S.A.	-	4
Balance from sales/purchases of stock/services payable	ELEMKA S.A.	-	2
Balance from sales/purchases of stock/services payable	STANMED TRADING LTD	-	18.868
Balance from sales/purchases of stock/services payable	RDA TRADING	-	3
Balance from sales/purchases of stock/services payable	DELFI DISTOMON A.M.E	-	338
Balance from sales/purchases of stock/services payable	DESFINA S.A.	-	21
Balance from sales/purchases of stock/services payable	MYTILINEOS FINANCIAL PARTNERS S.A.	-	129.015
Balance from sales/purchases of stock/services payable	TATOI CLUB T.C. LTD	25	6
Balance from sales/purchases of stock/services payable	ELIA S.A.	136	90
Balance from sales/purchases of stock/services payable	OTHER RELATED PARTIES	2.921	-

V. Post Balance Sheet events

On 5/7/2016, the General Commercial Registry announced the definite settlement of the company "KATAVATIS RENEWABLE ENERGY SOURCES S.A.".

Maroussi, 2 August 2016

THE BOARD OF DIRECTORS

C. Independent Auditor's Report

Report on Review of Interim Financial Information

To the Shareholders of **MYTILINEOS HOLDINGS S.A.**

Introduction

We have reviewed the accompanying separate and consolidated condensed statement of financial position of MYTILINEOS HOLDINGS S.A. as of 30 June 2016 and the related separate and consolidated condensed statement of comprehensive income, changes in equity and cash flows for the six-month period then ended, and the selected explanatory notes that comprise the interim financial information, which form an integral part of the six-month financial report of Law 3556/2007. Management is responsible for the preparation and fair presentation of this interim condensed financial statement in accordance with the International Financial Reporting Standards as adopted by the European Union and apply for interim financial information (International Accounting Standard "IAS 34"). Our responsibility is to express a conclusion on these interim condensed financial statements based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information has not been prepared in all material respects, in accordance to IAS 34.

Emphasis of matters

We would like to draw your attention to note 8.17 of the condensed interim financial statements, where it is disclosed that Group's subsidiary company ALUMINIUM OF GREECE and its supplier PPC, have not yet reached to an agreement for the pricing of electricity for the term beginning on 1st January 2014 and onwards. The finalization of the negotiations between the two parties may result in ALUMINIUM recognizing assets or liabilities the amount of which currently cannot be measured reliably.

We have not qualified our opinion for the above mentioned matter.

Reference to other legal requirements

Based on our review, we concluded that the content of the six-month financial report, as required by article 5 of L.3556/2007, is consistent with the accompanying condensed interim financial information.

Athens, 2nd August 2016

The Chartered Accountants

Manolis Mihalios	Thanasis Xynas
SOEL Reg. No. 25131	SOEL Reg. No. 34081

Grant Thornton

Chartered Accountants Management Consultants
56, Zefirou str., 175 64, Palaio Faliro, Greece
Registry Number SOEL 127

D. Interim Financial Statements (According to the International Financial Reporting Standards)

The attached Interim Financial Statements are those approved by the Board of Directors of "MYTILINEOS HOLDINGS S.A." at 2 August 2016 and have been published to the electronic address www.mytilineos.gr. It is noted that the published, in the press, brief financial data aim to provide the user with general information but do not present a full picture of the Company's and Group's financial results and position, according to International Financial Reporting Standards (IFRS).

Table of Contents

1.A Interim Income Statement

(Amounts in thousands €)		MYTILINEOS GROUP 1/1-30/06/2016	MYTILINEOS GROUP 1/1-30/06/2015	MYTILINEOS S.A. 1/1-30/06/2016	MYTILINEOS S.A. 1/1-30/06/2015
Sales		635.750	636.530	-	7.333
Cost of sales		(552.855)	(522.840)	-	(7.321)
Gross profit		**82.895**	**113.690**	**-**	**12**
Other operating income		25.784	21.083	6.453	7.163
Distribution expenses		(3.571)	(1.659)	-	-
Administrative expenses		(29.197)	(29.386)	(5.089)	(5.370)
Research & Development expenses		(43)	(41)	-	-
Other operating expenses		(9.436)	(12.444)	(23)	(2.062)
Earnings before interest and income tax		**66.430**	**91.243**	**1.340**	**(257)**
Financial income		1.221	1.808	170	3
Financial expenses		(30.719)	(31.889)	(3.974)	(8.474)
Other financial results		(2.747)	(862)	4.555	14.503
Share of profit of associates		153	218	-	-
Profit before income tax		**34.338**	**60.519**	**2.091**	**5.776**
Income tax expense		(10.076)	(14.883)	1.534	1.871
Profit for the period	**8.27**	**24.262**	**45.636**	**3.624**	**7.647**
Result from discontinuing operations	8.12	(529)	(925)	-	-
Profit for the period		**23.733**	**44.711**	**3.624**	**7.647**
Attributable to:					
Equity holders of the parent	8.24	*12.437*	*32.826*	*3.624*	*7.647*
Non controlling Interests		*11.296*	*11.886*	-	-
Basic earnings per share		*0,1064*	*0,2808*	*0,0310*	*0,0654*
Earnings per share		*0,1064*	*0,2808*	*0,0310*	*0,0654*
Summury of Results from continuing operations					
Earnings before income tax,financial results,depreciation and amortization (Circular No.34 Hellenic Capital Market)		100.942	118.697	1.517	(86)
Oper.Earnings before income tax,financial results,depreciation and amortization		**101.351**	**118.685**	**1.517**	**(86)**
Earnings before interest and income tax		66.430	91.243	1.340	(257)
Profit before income tax		34.338	60.519	2.091	5.776
Profit for the period	8.27	24.262	45.636	3.624	7.647
(A)Definition of line item: Earnings before income tax,financ results,depr&amort (Cicular No.34 Hellenic Capital Market)					
Profit before income tax		34.338	60.519		
Plus: Financial results		32.246	30.942		
Plus: Capital results		(153)	(218)		
Plus: Depreciation		34.512	27.454		
Earnings before income tax,financial results,depreciation and amortization		**100.942**	**118.697**		
(B)Definition of line item: OperEarnings before income tax,financ.res,depr&amort					
Profit before income tax		34.338	60.519		
Plus: Financial results		32.246	30.942		
Plus: Capital results		(153)	(218)		
Plus: Depreciation		34.512	27.454		
Subtotal		**100.942**	**118.697**		
Plus: Other operating results (II)		409	(12)		
Oper.Earnings before income tax,financial results,depreciation and amortization		**101.351**	**118.685**		

The notes on pages 26 to 61 are an integral part of these financial statements.

(*)The Group defines “Group EBITDA” as the Operating earnings before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. “Group EBITDA” is an important indicator used by Mytilineos Group to manage the Group’s operating activities and to measure the performance of the individual segments.

1.B Interim Statement of Comprehensive Income

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	1/1-30/06/2016	1/1-30/06/2015	1/1-30/06/2016	1/1-30/06/2015
Other Comprehensive Income:				
Net Profit/(Loss) For The Period	23.733	44.711	3.624	7.647
Items that will not be reclassified to profit or loss:				
Actuarial Gain / (Losses)	1	-	-	-
Items that may be reclassified subsequently to profit or loss:				
Exchange Differences On Translation Of Foreign Operations	(9.786)	9.361	-	-
Cash Flow Hedging Reserve	(4.548)	1.045	-	-
Deferred Tax From Cash Flow Hedging Reserve	1.319	-	-	-
Other Comprehensive Income:	**(13.014)**	**10.407**	**-**	**-**
Exchange Differences On Translation Of Foreign Operations	**10.720**	**55.118**	**3.624**	**7.647**
Total comprehensive income for the period attributable to:				
Equity attributable to parent's shareholders	(5.368)	43.876	3.624	7.647
Non controlling Interests	16.088	11.242	-	-

The notes on pages 26 to 61 are an integral part of these financial statements.

2. Interim Statement of Financial Position

(Amounts in thousands €)		MYTILINEOS GROUP 30/06/2016	MYTILINEOS GROUP 31/12/2015	MYTILINEOS S.A. 30/06/2016	MYTILINEOS S.A. 31/12/2015
Assets					
Non current assets					
Tangible Assets	8.8	1.083.432	1.070.375	9.624	9.746
Goodwill		209.313	209.313	-	-
Intangible Assets		239.571	239.506	59	68
Investments in Subsidiary Companies		-	-	638.057	638.057
Investments in Associates		13.354	13.201	-	-
Other Investments		100	100	100	100
Deferred Tax Receivables		88.261	83.350	13.670	12.670
Financial Assets Available for Sale	8.23	1.270	2.253	112	112
Other Long-term Receivables	8.20	209.394	220.092	178	175
		1.844.696	**1.838.189**	**661.798**	**660.927**
Current assets					
Total Stock	8.9	149.171	239.276	-	11
Trade and other receivables	8.19	495.321	470.014	241	85
Other receivables		151.631	149.988	72.060	43.434
Financial assets at fair value through profit or loss	8.23	1.218	1.077	88	150
Derivatives	8.23	1.582	-	-	-
Cash and cash equivalents	8.10	273.053	200.859	1.036	1.249
		1.071.977	**1.061.215**	**73.424**	**44.929**
Assets		**2.916.672**	**2.899.404**	**735.223**	**705.855**
Liabilities & Equity					
Equity					
Share capital	8.22	113.643	113.643	113.408	113.408
Share premium		210.195	210.195	141.585	141.585
Fair value reserves		(2.526)	557	-	-
Other reserves		101.886	103.557	3.496	3.496
Translation reserves		(23.954)	(9.360)	-	-
Retained earnings		561.093	545.765	229.459	225.835
Equity attributable to parent's shareholders		**960.337**	**964.358**	**487.949**	**484.324**
Non controlling Interests		277.479	265.980	-	-
Equity		**1.237.815**	**1.230.338**	**487.949**	**484.324**
Non-Current Liabilities					
Long-term debt	8.11	442.614	404.278	5.250	-
Derivatives	8.23	5.337	-	-	-
Deferred Tax Liability		175.792	170.062	28.966	29.500
Liabilities for pension plans		17.604	18.734	682	657
Other long-term liabilities		83.298	90.545	28.201	28.493
Provisions	8.18	14.084	14.791	268	268
Non-Current Liabilities		**738.729**	**698.409**	**63.368**	**58.918**
Current Liabilities					
Trade and other payables	8.21	478.323	567.291	13.891	17.994
Tax payable		47.254	36.791	276	349
Short-term debt	8.11	200.132	166.023	45.180	17.245
Current portion of non-current liabilities	8.11	166.707	157.235	5.250	7.130
Derivatives	8.23	4.185	3.392	-	-
Other payables		43.509	39.224	119.309	119.212
Current portion of non-current provisions		18	701	-	683
Current Liabilities		**940.128**	**970.656**	**183.906**	**162.613**
Liabilities		**1.678.857**	**1.669.066**	**247.274**	**221.531**
Liabilities & Equity		**2.916.672**	**2.899.404**	**735.223**	**705.855**

The notes on pages 26 to 61 are an integral part of these financial statements.

3. Interim Statement of changes in Equity (Group)

MYTILINEOS GROUP

(Amounts in thousands €)	Share capital	Share premium	Fair value reserves	Other reserves	Translation reserves	Retained earnings	Total	Non controlling Interests	Total
Adjusted Opening Balance 1st January 2015, accoarding to IFRS - as published-	**125.335**	**210.195**	**(263)**	**101.984**	**(28.375)**	**500.677**	**909.554**	**251.672**	**1.161.226**
Change In Equity									
Dividends Paid	-	-	-	-	-	-	-	(12.987)	(12.988)
Transfer To Reserves	-	-	-	489	-	(493)	(3)	-	(3)
Impact From Transfer Of Subsidiary	-	-	-	-	-	(139)	(139)	80	(59)
Increase / (Decrease) Of Share Capital	(11.576)	-	-	-	-	-	(11.576)	-	(11.576)
Transactions With Owners	**(11.576)**	**-**	**-**	**489**	**-**	**(632)**	**(11.718)**	**(12.907)**	**(24.625)**
Net Profit/(Loss) For The Period	-	-	-	-	-	32.826	32.826	11.886	44.711
Other Comprehensive Income:									
Exchange Differences On Translation Of Foreign Operations	-	-	-	-	10.102	(16)	10.086	(724)	9.361
Cash Flow Hedging Reserve	-	-	1.176	(211)	-	-	965	80	1.045
Total Comprehensive Income For The Period	**-**	**-**	**1.176**	**(211)**	**10.102**	**32.809**	**43.876**	**11.242**	**55.118**
Adjusted Closing Balance 30/06/2015	**113.759**	**210.195**	**913**	**102.263**	**(18.274)**	**532.855**	**941.712**	**250.007**	**1.191.719**
Opening Balance 1st January 2016, accoarding to IFRS - as published-	**113.643**	**210.195**	**557**	**103.557**	**(9.360)**	**545.765**	**964.358**	**265.980**	**1.230.339**
Change In Equity									
Dividends Paid	-	-	-	19	-	(150)	(131)	(3.117)	(3.248)
Transfer To Reserves	-	-	-	(1.562)	-	3.041	1.479	(1.473)	6
Impact From Acquisition Of Share In Subsidiaries	-	-	-	-	-	-	-	-	-
Increase / (Decrease) Of Share Capital	-	-	-	-	-	-	-	-	-
Impact From Merge Through Acquisition Of Subsidiary	-	-	-	-	-	-	-	-	-
Transactions With Owners	**-**	**-**	**-**	**(1.543)**	**-**	**2.890**	**1.347**	**(4.590)**	**(3.243)**
Net Profit/(Loss) For The Period	-	-	-	-	-	12.437	12.437	11.296	23.733
Other Comprehensive Income:									
Exchange Differences On Translation Of Foreign Operations	-	-	-	-	(14.594)	-	(14.594)	4.808	(9.786)
Available For Sale Financial Assets	-	-	-	-	-	-	-	-	-
Cash Flow Hedging Reserve	-	-	(4.343)	(188)	-	-	(4.531)	(16)	(4.548)
Actuarial Gain / (Losses)	-	-	-	1	-	-	1	-	1
Dererred Tax From Cash Flow Hedging Reserve	-	-	1.260	59	-	-	1.319	-	1.319
Total Comprehensive Income For The Period	**-**	**-**	**(3.084)**	**(128)**	**(14.594)**	**12.437**	**(5.368)**	**16.088**	**10.720**
Closing Balance 30/06/2016	**113.643**	**210.195**	**(2.526)**	**101.886**	**(23.954)**	**561.093**	**960.337**	**277.479**	**1.237.815**

The notes on pages 26 to 61 are an integral part of these financial statements.

4. Interim Statement of changes in Equity (Company)

	MYTILINEOS S.A.				
(Amounts in thousands €)	Share capital	Share premium	Other reserves	Retained earnings	Total
Opening Balance 1st January 2015, according to IFRS -as published-	**125.100**	**141.585**	**3.486**	**226.106**	**496.277**
Change In Equity					
Increase / (Decrease) Of Share Capital	(11.692)	-	-	-	(11.692)
Transactions With Owners	(11.692)	-	-	-	(11.692)
Net Profit/(Loss) For The Period	-	-	-	7.647	7.647
Other Comprehensive Income:					
Total Comprehensive Income For The Period	**-**	**-**	**-**	**7.647**	**7.647**
Closing Balance 30/06/2015	**113.408**	**141.585**	**3.486**	**233.753**	**492.232**
Opening Balance 1st January 2016, according to IFRS -as published-	**113.408**	**141.585**	**3.496**	**225.835**	**484.324**
Change In Equity					
Transactions With Owners	**-**	**-**	**-**	**-**	**-**
Net Profit/(Loss) For The Period	-	-	-	3.624	3.624
Other Comprehensive Income:					
Total Comprehensive Income For The Period	**-**	**-**	**-**	**3.624**	**3.624**
Closing Balance 30/06/2016	**113.408**	**141.585**	**3.496**	**229.459**	**487.949**

The notes on pages 26 to 61 are an integral part of these financial statements.

5. Interim Cash Flow Statement

(Amounts in thousands €)		MYTILINEOS GROUP 1/1-30/06/2016	MYTILINEOS GROUP 1/1-30/06/2015	MYTILINEOS S.A. 1/1-30/06/2016	MYTILINEOS S.A. 1/1-30/06/2015
Cash flows from operating activities					
Cash flows from operating activities	8.27	100.819	(1.294)	(6.591)	3.431
Interest paid		(24.318)	(17.335)	(1.367)	(5.321)
Taxes paid		(1.388)	(2.008)	-	(760)
Net Cash flows continuing operating activities		**75.112**	**(20.637)**	**(7.958)**	**(2.650)**
Net Cash flows discontinuing operating activities		**(523)**	**(1.072)**	**-**	**-**
Net Cash flows from continuing and discontinuing operating activities		**74.588**	**(21.709)**	**(7.958)**	**(2.650)**
Net Cash flow from continuing and discontinuing investing activities					
Purchases of tangible assets		(45.609)	(16.819)	(31)	(33)
Purchases of intangible assets		(1.913)	(1.276)	(14)	(10)
Sale of tangible assets		1.264	132	-	-
Dividends received		-	-	5.078	12.988
Purchase of financial assets at fair value through profit and loss		(2.000)	(2.832)	-	-
Acquisition of associates		-	1	-	-
Acquisition /Sale of subsidiaries (less cash)		-	(1)	-	-
Sale of financial assets held-for-sale		3	3	-	-
Sale of financial assets at fair value through profit and loss		-	540	-	540
Interest received		587	1.627	12	53
Grants received		-	773	-	-
Other cash flows from investing activities		3	-	-	-
Net Cash flow from continuing investing activities		**(47.664)**	**(17.852)**	**5.045**	**13.537**
Net Cash flow from discontinuing investing activities		**-**	**-**	**-**	**-**
Net Cash flow from continuing and discontinuing investing activities		**(47.664)**	**(17.852)**	**5.045**	**13.537**
Net Cash flow continuing and discontinuing financing activities					
Proceeds from issue of share capital		-	115	-	-
Tax payments		6	(3)	-	-
Dividends payed to parent's shareholders		(3.433)	(13.035)	-	-
Proceeds from borrowings		116.872	90.583	10.200	-
Repayments of borrowings		(67.681)	(33.683)	(7.500)	-
Return of share capital to shareholders		-	(11)	-	-
Net Cash flow continuing financing activities		**45.763**	**43.966**	**2.700**	**-**
Net Cash flow from discontinuing financing activities		**-**	**-**	**-**	**-**
Net Cash flow continuing and discontinuing financing activities		**45.763**	**43.966**	**2.700**	**-**
Net (decrease)/increase in cash and cash equivalents		**72.687**	**4.405**	**(213)**	**10.887**
Cash and cash equivalents at beginning of period		200.859	313.428	1.249	786
Exchange differences in cash and cash equivalents		(494)	18	-	-
Net cash at the end of the period		**273.053**	**317.853**	**1.036**	**11.674**
Cash and cash equivalent		**273.053**	**317.853**	**1.036**	**11.674**
Net cash at the end of the period		**273.053**	**317.853**	**1.036**	**11.674**

The notes on pages 26 to 61 are an integral part of these financial statements.

6. Segment reporting

Primary reporting format – business segments

MYTILINEOS Group is active in three main operating business segments: Metallurgy, Constructions and Energy. In identifying its operating segments, management generally follows the Group's service lines, which represent the main products and services provided by the Group. Each of these operating segments is managed separately as each of these service lines requires different technologies and other resources as well as marketing approaches. The adoption of IFRS 8 has not affected the identified operating segments for the Group compared to the recent annual financial statement.

The Group has applied IFRS 5 “Non Current Assets Available for Sale & Discontinued Operations” and present separately the results of the discontinued operations of the subsidiary company SOMETRA S.A.

Segment’s results for the six month period ended June 30, 2016 and 2015 of the Group and the entity are as follows:

(Amounts in thousands €) *1/1-30/06/2016*	Metallurgy	Constructions	Energy	Others	Discontinuing Operations	Total Segment
Total Gross Sales	276.728	262.625	155.433	-	-	694.786
Intercompany sales	(52.400)	-	(2.900)	-	-	(55.300)
Inter-segment sales	-	(3.736)	-	-	-	(3.736)
Net Sales	**224.328**	**258.889**	**152.533**	**-**	**-**	**635.750**
Earnings before interest and income tax	**22.253**	**39.786**	**6.828**	**(2.957)**	**520**	**66.430**
Financial results	(10.485)	(4.851)	(11.425)	(5.494)	9	(32.246)
Share of profit of associates	-	-	153	-	-	153
Profit from company acquisition	-	-	-	-	-	-
Profit before income tax	**11.768**	**34.935**	**(4.443)**	**(8.451)**	**529**	**34.339**
Income tax expense	(400)	(9.394)	(1.146)	864	-	(10.076)
Profit for the period	**11.368**	**25.541**	**(5.589)**	**(7.587)**	**529**	**24.262**
Result from discontinuing operations	-	-	-	-	529	529
Assets depreciation	**14.754**	**1.891**	**20.421**	**(2.549)**	**(5)**	**34.512**
Other operating included in EBITDA	-	409	-	-	-	409
Oper.Earnings before income tax,financial results,depreciation and amortization	**37.007**	**42.086**	**27.249**	**(5.506)**	**515**	**101.351**

(Amounts in thousands €) *1/1-30/06/2015*	Metallurgy	Constructions	Energy	Others	Discontinuing Operations	Total Segment
Total Gross Sales	336.435	257.560	90.330	10.230	(3.114)	691.441
Intercompany sales	(38.785)	-	(4.341)	(10.230)	-	(53.356)
Inter-segment sales	-	(1.555)	-	-	-	(1.555)
Net Sales	**297.650**	**256.005**	**85.989**	**-**	**(3.114)**	**636.530**
Earnings before interest and income tax	**50.807**	**47.386**	**(7.457)**	**(398)**	**905**	**91.243**
Financial results	(7.173)	(4.354)	(11.219)	(8.216)	20	(30.942)
Share of profit of associates	-	(194)	218	194	-	218
Profit from company acquisition	-	-	-	-	-	-
Profit before income tax	**43.634**	**42.838**	**(18.458)**	**(8.420)**	**925**	**60.519**
Income tax expense	(3.837)	(10.612)	(1.602)	1.168	-	(14.883)
Profit for the period	**39.797**	**32.226**	**(20.060)**	**(7.252)**	**925**	**45.636**
Result from discontinuing operations	-	-	-	-	925	925
Assets depreciation	**14.560**	**1.904**	**14.020**	**(2.555)**	**(475)**	**27.454**
Other operating included in EBITDA	-	(12)	-	-	-	(12)
Oper.Earnings before income tax,financial results,depreciation and amortization	**65.367**	**49.278**	**6.563**	**(2.953)**	**430**	**118.685**

Segment's assets and liabilities are as follows:

(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Total Segment
30/06/2016					
Assets	896.176	1.038.010	1.079.840	(97.354)	2.916.672
Consolidated assets	896.176	1.038.010	1.079.840	(97.354)	2.916.672
Liabilities	614.558	454.423	423.103	186.773	1.678.857
Consolidated liabilities	614.558	454.423	423.103	186.773	1.678.857

(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Total Segment
31/12/2015					
Assets	829.855	1.097.607	1.064.840	(92.898)	2.899.404
Consolidated assets	829.855	1.097.607	1.064.840	(92.898)	2.899.404
Liabilities	637.178	509.848	384.327	137.713	1.669.066
Consolidated liabilities	637.178	509.848	384.327	137.713	1.669.066

Geographical Information

The Group's Sales and its non-current assets (other than financial instruments, investments, deferred tax assets and postemployment benefit assets) are divided into the following geographical areas:

MYTILINEOS GROUP

(Amounts in thousands €)	Sales 30/06/2016	Sales 30/06/2015	Non current assets 30/06/2016	Non current assets 31/12/2015
Hellas	256.892	230.597	1.518.805	1.487.626
European Union	165.240	197.288	11.117	28.965
Other Countries	213.619	208.646	2.394	2.603
Regional Analysis	**635.750**	**636.531**	**1.532.316**	**1.519.194**

7. Information about MYTILINEOS HOLDINGS S.A.

MYTILINEOS Holdings S.A. is today one of the biggest industrial Groups internationally, activated in the sectors of Metallurgy, EPC, Energy, and Defence. The Company, which was founded in 1990 as a metallurgical company of international trade and participations, is an evolution of an old metallurgical family business which began its activity in 1908.

Devoted to continuous growth and progress and aiming to be a leader in all its activities, the Group promotes through its long presence its vision to be a powerful and competitive European Group of “Heavy Industry”.

The group’s headquarters is located in Athens – Maroussi (5-7 Patroklou Str., P.C. 151 25) and its shares were listed in the Athens Stock Exchange in 1995.

The financial statements for the period ended 30.06.2016 (along with the respective comparative information for the previous year 2015), were approved by the Board of directors on 2 August 2016.

8. Additional Information

8.1 Basis for preparation of the financial statements

The accompanying consolidated financial statements that constitute the Group’s consolidated financial statements for the period from 01.01 to 30.06.2016 have been prepared in accordance with International Financial Reporting Standards (“IFRS”), adopted by the European Union, and more specifically with the provisions of IAS 34 “Interim financial reporting”. Moreover, the consolidated financial statements have been compiled on the basis of the historic cost principle as is amended by the readjustment of specific asset and liability items into market values, the going concern principle and are in accordance with the International Financial Reporting Standards (IFRS) that have been issued by the International Accounting Standards Board (IASB) and their interpretations that have been issued by the International Financial Reporting Interpretations Committee (IFRIC) of the IASB.

The reporting currency is Euro (currency of the country of the domicile of the parent Company) and all amounts are reported in thousands unless stated otherwise.

According to the IFRS, the preparation of the Financial Statements requires estimations during the application of the Company’s accounting principles. Important admissions are presented wherever it has been judged appropriate. The accounting principles, applied by the Group for the reporting period are consistent with the accounting principles applied for fiscal year 2015.

8.2 New Standards, Interpretations, Revisions and Amendments to existing Standards that are effective and have been adopted by the European Union

The following amendments of IFRSs have been issued by the International Accounting Standards Board (IASB), adopted by the European Union, and their application is mandatory from or after 01/01/2016.

Amendments to IFRS 11: "Accounting for Acquisitions of Interests in Joint Operations" (effective for annual periods starting on or after 01/01/2016)

In May 2014, the IASB issued amendments to IFRS 11. The amendments add new guidance on how to account for the acquisition of an interest in a joint operation that constitutes a business and specify the appropriate accounting treatment for such acquisitions. The amendments do not affect the consolidated Financial Statements.

Amendments to IAS 16 and IAS 38: "Clarification of Acceptable Methods of Depreciation and Amortisation" (effective for annual periods starting on or after 01/01/2016)

In May 2014, the IASB published amendments to IAS 16 and IAS 38. IAS 16 and IAS 38 both establish the principle for the basis of depreciation and amortisation as being the expected pattern of consumption of the future economic benefits of an asset. The IASB has clarified that the use of revenue-based methods to calculate the depreciation of an asset is not appropriate because revenue generated by an activity that includes the use of an asset generally reflects factors other than the consumption of the economic benefits embodied in the asset. The amendments do not affect the consolidated Financial Statements.

Amendments to IAS 16 and IAS 41: "Agriculture: Bearer Plants" (effective for annual periods starting on or after 01/01/2016)

In June 2014, the IASB published amendments that change the financial reporting for bearer plants. The IASB decided that bearer plants should be accounted for in the same way as property, plant and equipment in IAS 16. Consequently, the amendments include bearer plants within the scope of IAS 16, instead of IAS 41. The produce growing on bearer plants will remain within the scope of IAS 41. The amendments do not affect the consolidated Financial Statements.

Amendments to IAS 27: "Equity Method in Separate Financial Statements" (effective for annual periods starting on or after 01/01/2016)

In August 2014, the IASB published narrow scope amendments to IAS 27. Under the amendments, entities are permitted to use the equity method to account for investments in subsidiaries, joint ventures and associates in their separate Financial Statements – an option that was not effective prior to the issuance of the current amendments. The amendments do not affect the consolidated Financial Statements.

Annual Improvements to IFRSs – 2012-2014 Cycle (effective for annual periods starting on or after 01/01/2016)

In September 2014, the IASB issued Annual Improvements to IFRSs - 2012-2014 Cycle, a collection of amendments to IFRSs, in response to four issues addressed during the 2012-2014 cycle. The amendments are effective for annual periods beginning on or after 1 January 2016, although entities are permitted to apply them earlier. The issues included in this cycle are the following: IFRS 5: Changes in methods of disposal, IFRS 7: Servicing Contracts and Applicability of the amendments to IFRS 7 to condensed interim financial statements, IAS 19: Discount rate: regional market issue, and IAS 34: Disclosure of information "elsewhere in the interim financial report". The amendments do not affect the consolidated Financial Statements.

Amendments to IAS 1: "Disclosure Initiative" (effective for annual periods starting on or after 01/01/2016)

In December 2014, the IASB issued amendments to IAS 1. The aforementioned amendments address settling the issues pertaining to the effective presentation and disclosure requirements as well as the potential of entities to exercise judgment under the preparation of financial statements. The amendments do not affect the consolidated Financial Statements.

8.3 New Standards, Interpretations and Amendments to existing Standards that have not been applied yet or have not been adopted by the European Union

The following new Standards and amendments of IFRSs have been issued by the International Accounting Standards Board (IASB), but their application has not started yet or they have not been adopted by the European Union.

IFRS 14 "Regulatory Deferral Accounts" (effective for annual periods starting on or after 01/01/2016)

In January 2014, the IASB issued a new Standard, IFRS 14. The aim of this interim Standard is to enhance the comparability of financial reporting by entities that are engaged in rate-regulated activities. Many countries have industry sectors that are subject to rate regulation, whereby governments regulate the supply and pricing of particular types of activity by private entities. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union, until the issuance of the final Standard.

IFRS 15 "Revenue from Contracts with Customers" (effective for annual periods starting on or after 01/01/2018)

In May 2014, the IASB issued a new Standard, IFRS 15. The Standard fully converges with the requirements for the recognition of revenue in both IFRS and US GAAP. The key principles on which the Standard is based are consistent with much of current practice. The new Standard is expected to improve financial reporting by providing a more robust framework for addressing issues as they arise, increasing comparability across industries and capital markets, providing enhanced disclosures and clarifying accounting for contract costs. The new Standard will supersede IAS 11 "Construction Contracts", IAS 18 "Revenue" and several revenue related

Interpretations. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

IFRS 9 “Financial Instruments” (effective for annual periods starting on or after 01/01/2018)

In July 2014, the IASB issued the final version of IFRS 9. The package of improvements introduced by the final version of the Standard, includes a logical model for classification and measurement, a single, forward-looking “expected loss” impairment model and a substantially-reformed approach to hedge accounting. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

Amendments to IFRS 10 and IAS 28: “Sale or Contribution of Assets between an Investor and its Associate or Joint Venture” (the IASB postponed the effective date of this amendment indefinitely)

In September 2014, the IASB published narrow scope amendments to IFRS 10 and IAS 28. The objective of the aforementioned amendments is to address an acknowledged inconsistency between the requirements in IFRS 10 and those in IAS 28, in dealing with the sale or contribution of assets between an investor and its associate or joint venture. In December 2015, the IASB postponed the effective date of this amendments indefinitely pending the outcome of its research project on the equity method of accounting. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

Amendments to IFRS 10, IFRS 12 and IAS 28: “Investment Entities: Applying the Consolidated Exception” (effective for annual periods starting on or after 01/01/2016)

In December 2014, the IASB published narrow scope amendments to IFRS 10, IFRS 11 and IAS 28. The aforementioned amendments introduce explanation regarding accounting requirements for investment entities, while providing exemptions in particular cases, which decrease the costs related to the implementation of the Standards. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

IFRS 16 “Leases” (effective for annual periods starting on or after 01/01/2019)

In January 2016, the IASB issued a new Standard, IFRS 16. The objective of the project was to develop a new Leases Standard that sets out the principles that both parties to a contract, i.e. the customer (‘lessee’) and the supplier (‘lessor’), apply to provide relevant information about leases in a manner that faithfully represents those transactions. To meet this objective, a lessee is required to recognise assets and liabilities arising from a lease. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

Amendments to IAS 12: " Recognition of Deferred Tax Assets for Unrealized Losses" (effective for annual periods starting on or after 01/01/2017)

In January 2016, the IASB published narrow scope amendments to IAS 12. The objective of the amendments is to clarify the accounting for deferred tax assets for unrealized losses on debt instruments measured at fair value. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

Amendments to IAS 7: "Disclosure Initiative" (effective for annual periods starting on or after 01/01/2017)

In January 2016, the IASB published narrow scope amendments to IAS 7. The objective of the amendments is to enable users of financial statements to evaluate changes in liabilities arising from financing activities. The amendments will require entities to provide disclosures that enable investors to evaluate changes in liabilities arising from financing activities, including changes arising from cash flows and non-cash changes. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

Clarification to IFRS 15 "Revenue from Contracts with Customers" (effective for annual periods starting on or after 01/01/2018)

In April 2016, the IASB published clarifications to IFRS 15. The amendments to IFRS 15 do not change the underlying principles of the Standard, but clarify how those principles should be applied. The amendments clarify how to identify a performance obligation in a contract, how to determine whether a company is a principal or an agent and how to determine whether the revenue from granting a license should be recognized at a point in time or over time. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

Amendment to IFRS 2: "Classification and Measurement of Share-based Payment Transactions" (effective for annual periods starting on or after 01/01/2018)

In June 2016, the IASB published narrow scope amendment to IFRS 2. The objective of this amendment is to clarify how to account for certain types of share-based payment transactions. More specifically, the amendments provide requirements on the accounting for the effects of vesting and non-vesting conditions on the measurement of cash-settled share-based payments, for share-based payment transactions with a net settlement feature for withholding tax obligation, as well as, a modification to the terms and conditions of a share-based payment that changes the classification of the transaction from cash-settled to equity-settled. The Group will examine the impact of the above on its Financial Statements. The above have not been adopted by the European Union.

8.4 Pro forma figure "Operating Earnings before Financial & Investment results, Tax, Depreciation & Amortization" (Group EBITDA)

Pro forma figures (EBITDA, EBITDA margin, free cash flow, net debt) are not governed by the International Financial Reporting Standards (IFRS). Thus, these figures are calculated and presented by the Group in a way that provides a more fair view of the financial performance of its Business Sectors. The Group defines "Group EBITDA" as the Operating earnings before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. "Group EBITDA" is an important indicator used by Mytilineos Group to manage the Group's operating activities and to measure the performance of the individual segments.

The special factors that affect the Group's net profit / (losses) and EBITDA are the following:
a) the share in the EBITDA of associates when these are active in one of the Group's reported Business Sector and
b) the effects of eliminations of any profit or loss from asset construction transactions of the Group with the associates.

It is noted that the Group financial statements, prepared according to IAS 1 and IAS 28, include:

The Group's profit realized in connection with the construction of fixed assets on account of subsidiaries and associates, when these are active in one of its reported Business Segments. Such profits are deducted from the Group's equity and fixed assets and released in the Group accounts over the same period as depreciation is charged. Consequently, for the calculation of EBITDA (operational results before depreciation), the Group does not eliminate the profit from the construction of fixed assets as its recovery through their use will effect only the profit after depreciation.

The Group states that the calculation of "Group EBITDA" may differ from the calculation method used by other companies/groups. However, "Group EBITDA" is calculated with consistency in each financial reporting period and any other financial analysis presented by the Group. Specifically financial results contain interest income/expense, while investment results contain gains/loss of financial assets at fair value through profit and loss, share of results in associates companies and gains/losses from the disposal of financial assets (such as subsidiaries and associates).

Finally, the proforma figure "Group EBITDA" should not be confused with the figure "Earnings before income tax, financial results, depreciation and amortization" calculated for the purposes of 6/448/11.10.2007 resolution of the Hellenic Capital Committee, according to Circular No. 34, as the purpose of the latter is not to define proforma figures like EBITDA despite the familiar terminology used.

MYTILINEOS HOLDINGS

8.5 Group Structure and method of Consolidation

Group companies, included in the consolidated financial statements are:

	NAME OF SUBSIDIARIES, ASSOCIATES AND JOINT VENTURES	COUNTRY OF INCORPORATION	PERCENTAGE	CONSOLIDATION METHOD		NAME OF SUBSIDIARIES, ASSOCIATES AND JOINT VENTURES	COUNTRY OF INCORPORATION	PERCENTAGE	CONSOLIDATION METHOD
1	**MYTILINEOS HOLDING S.A.**	**Greece**	**Parent**		45	AIOLIKI SIDIROKASTROU S.A.	Greece	80,20%	Full
2	METKA INDUSTRIAL – CONSTRUCTION S.A	Greece	50,00%	Full	46	HELLENIC SOLAR S.A.	Greece	100,00%	Full
3	SERVISTEEL	Greece	50,00%	Full	47	SPIDER S.A.	Greece	100,00%	Full
4	RODAX ROMANIA SRL	Romania	100,00%	Full	48	GREEN ENERGY A.E.	Bulgaria	80,00%	Full
5	ELEMKA S.A.	Greece	41,75%	Full	49	MOVAL S.A.	Greece	100,00%	Full
6	DROSCO HOLDINGS LIMITED	Cyprus	41,75%	Full	50	PROTERGIA THERMOELECTRIC (former ARGYRITIS GEA S.A.)	Greece	100,00%	Full
7	BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A.	Greece	31,31%	Full	51	ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
8	METKA BRAZI SRL	Romania	50,00%	Full	52	ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
9	POWER PROJECT SANAYI INSAAT TICARET LIMITED SIRKETI	Turkey	50,00%	Full	53	ANEMORAHI RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
10	ALUMINIUM OF GREECE INDUSTRIAL AND COMMERCIAL SOCIETE ANONYME	Greece	100,00%	Full	54	ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
11	DELFI DISTOMON A.M.E.	Greece	100,00%	Full	55	KATAVATIS RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
12	DESFINA SHIPPING COMPANY	Greece	100,00%	Full	56	HORTEROU S.A.	Greece	100,00%	Full
13	DESFINA MARINE S.A.	Marshall Islands	100,00%	Full	57	KISSAVOS DROSERI RAHI S.A.	Greece	100,00%	Full
14	ST. NIKOLAOS SINGLE MEMBER P.C.	Greece	100,00%	Full	58	KISSAVOS PLAKA TRANI S.A.	Greece	100,00%	Full
15	RENEWABLE SOURCES OF KARYSTIA S.A.	Greece	100,00%	Full	59	KISSAVOS FOTINI S.A.	Greece	100,00%	Full
16	SOMETRA S.A.	Romania	92,79%	Full	60	AETOVOUNI S.A.	Greece	100,00%	Full
17	STANMED TRADING LTD	Cyprus	100,00%	Full	61	LOGGARIA S.A.	Greece	100,00%	Full
18	MYTILINEOS FINANCE S.A.	Luxembourg	100,00%	Full	62	IKAROS ANEMOS SA	Greece	100,00%	Full
19	RDA TRADING	Guernsey Islands	100,00%	Full	63	KERASOUDA SA	Greece	100,00%	Full
20	MYTILINEOS BELGRADE D.O.O.	Serbia	92,79%	Full	64	AIOLIKH ARGOSTYLIAS A.E.	Greece	100,00%	Full
21	MYVEKT INTERNATIONAL SKOPJE	FYROM	100,00%	Full	65	M & M GAS Co S.A.	Greece	50,00%	Full
22	MYTILINEOS FINANCIAL PARTNERS S.A.	Luxembourg	87,50%	Full	66	J/V METKA – TERNA	Greece	5,00%	Equity
23	MYTILINEOS INTERNATIONAL COMPANY AG "MIT Co"	Switzerland	100,00%	Full	67	KORINTHOS POWER S.A.	Greece	65,00%	Full
24	GENIKI VIOMICHANIKI S.A.	Greece	Joint Management	Full	68	KILKIS PALEON TRIETHNES S.A.	Greece	100,00%	Full
25	DELTA PROJECT CONSTRUCT SRL	Romania	95,01%	Full	69	ANEMOROE S.A.	Greece	100,00%	Full
26	DELTA ENERGY S.A.	Greece	90,03%	Full	70	PROTERGIA ENERGY S.A.	Greece	100,00%	Full
27	FOIVOS ENERGY S.A.	Greece	90,03%	Full	71	PROTERGIA AGIOS NIKOLAOS POWER SA OF GENERATION AND SUPPLY OF ELECTRICITY	Greece	100,00%	Full
28	HYDROHOOS S.A.	Greece	90,03%	Full	72	SOLIEN ENERGY S.A.	Greece	100,00%	Full
29	HYDRIA ENERGY S.A.	Greece	90,03%	Full	73	OSTENITIS S.A. (former ALUMINIUM OF GREECE S.A.)	Greece	100,00%	Full
30	EN.DY. S.A.	Greece	90,03%	Full	74	THERMOREMA S.A.	Greece	40,00%	Equity
31	SMALL HYDROELECTRIC STATIONS PELOPONNISOU S.A. (former FOTINOS TILEMAHOS S.A.s)	Greece	90,03%	Full	75	FTHIOTIKI ENERGY S.A.	Greece	31,50%	Equity
32	THESSALIKI ENERGY S.A.	Greece	90,03%	Full	76	METKA RENEWABLES LIMITED	Cyprus	50,00%	Full
33	PROTERGIA S.A.	Greece	100,00%	Full	77	IONIA ENERGY S.A.	Greece	49,00%	Equity
34	NORTH AEGEAN RENEWABLES	Greece	100,00%	Full	78	ELECTRON WATT S.A.	Greece	10,00%	Equity
35	MYTILINEOS HELLENIC WIND POWER S.A.	Greece	80,00%	Full	79	BUSINESS ENERGY TRIZINIA S.A.	Greece	49,00%	Equity
36	AIOLIKI ANDROU TSIROVLIDI S.A.	Greece	80,20%	Full	80	AIOLIKH TRIKORFON S.A.	Greece	100,00%	Full
37	MYTILINEOS AIOLIKI NEAPOLEOS S.A.	Greece	80,20%	Full	81	MAKRYNOROS ENERGEIAKH S.A.	Greece	100,00%	Full
38	AIOLIKI EVOIAS PIRGOS S.A.	Greece	80,20%	Full	82	RIVERA DEL RIO	Panama	25,00%	Full
39	AIOLIKI EVOIAS POUNTA S.A.	Greece	80,20%	Full	83	METKA-EGN LTD	Cyprus	25,05%	Full
40	AIOLIKI EVOIAS HELONA S.A.	Greece	80,20%	Full	84	METKA-EGN LTD	England	25,05%	Full
41	AIOLIKI ANDROU RAHI XIROKABI S.A.	Greece	80,20%	Full	85	METKA-EGN SpA	Chile	25,05%	Full
42	METKA AIOLIKA PLATANOU S.A.	Greece	80,20%	Full	86	METKA-EGN USA LLC	Puerto Rico	25,05%	Full
43	AIOLIKI SAMOTHRAKIS S.A.	Greece	100,00%	Full	87	REYCOM S.A.	Romania	100,00%	Full
44	AIOLIKI EVOIAS DIAKOFTIS S.A.	Greece	80,20%	Full	88	METKA POWER WEST AFRICA LIMITED	Nigeria	50,00%	Full

8.5.1 Foundation & Acquisition

- On 07/06/2016, the 50% Group's subsidiary company, METKA S.A., founded METKA POWER WEST AFRICA LIMITED in Nigeria, in which she's a shareholder of 100%. The incorporation of the foresaid company in the consolidated financial statements was made using the full consolidation method. Since the newly founded company hasn't started its operation yet, it has no contribution on the Group's Consolidated Financial Results.

- In April 2016, the 100% Group's subsidiary company ALUMINIUM OF GREECE S.A., has acquired the 100% of the subsidiary company REYCOM RECYCLING (REYCOM) in Romania.

8.5.2 Other changes

- On 11/05/2016, the Annual General Meeting of the company's Shareholders resolved, among others, to change the company's business name to "METKA INDUSTRIAL-CONSTRUCTION S.A.", with the distinctive title "METKA".

8.6 Significant information

- On 31/12/2014 the transitional Capacity Assurance mechanism expired. A new Flexibility Remuneration Mechanism, was expected to come into force from 1/1/2015.However and despite the fact that the public consultation process had been completed from January 2015, the final information required by the DG Competition of the EU were sent with a significant delay (September 2015) by the Greek authorities. Said delay had as result the lapse of time required to set the new mechanism in force for the year 2015.Consequently, the EBITDA of Mytilineos Group for the 1st half of 2015, are reduced by the amount of approximately 22.3 mio €.

  The transitional Flexibility Remuneration Mechanism was enacted and entered into force from 1.5.2016, following the decision of the European Commission No. C (2016) 1791 final dated 31.3.2016, through the article 150 of L. 4389/2016 in accordance to the provisions set in the 3rd Memorandum between the Hellenic Republic and the Institutions, as embodied in the L. 4336/2015.

  According to the provisions of the aforementioned article, the duration of the new transitional Flexibility Remuneration Mechanism is set for twelve months, meaning up to 30.4.2017 (unless a new permanent Capacity and/or Flexibility Mechanism comes into force at an earlier date).
  The remuneration of the transitional Flexibility Mechanism has been set to forty five thousand (45.000) euros per MW of net installed capacity with a cap of fifteen million (15.000.000) euros per power plant.

The consultation held by the Regulating Authority for Energy (RAE) regarding the implementation of the transitional Flexibility Remuneration Mechanism was completed as of 18.7.2016. The Law expressly stipulates that the remuneration provided by said mechanism is guaranteed from 1.5.2016, but will be collected from the entitled producers after they have been registered in the Flexible Plants Registry. It is noted that if said mechanism was put into force from 1.1.2016 (instead of 1.5.2016), the EBITDA of Mytilineos Group would have been increased by 12,6mil €.

- The shareholder of the Romanian company “REYCOM RECYCLING S.A.” (“Reycom”) and the Board of Directors of the Greek company “ALUMINIUM OF GREECE INDUSTRIAL AND COMMERCIAL SOCIETE ANONYME ICSA” (“AoG”) respectively resolved on 30/05/2016 the merger of Reycom and AoG by way of AoG (hereinafter the “Absorbing Company”) absorbing Reycom (hereinafter the “Absorbed Company”).

  The Cross Border Merger will strengthen the Absorbing Company offering AoG the opportunity to diversify its sources of revenue as well as its exposure to commodity prices which is currently concentrated on Aluminium. By being able to produce Zn and Pb alongside Aluminium, Absorbing Company will diversify its sources of revenue at a time that the price of its current product (Aluminium) is experiencing increased pressure in the commodity markets.
  At the same time, AoG will be able to obtain valuable know-how in the recycling of metallurgical waste thus enhancing its knowledge-base on environmental compliance in all markets in which Absorbing Company operates.

- In June, MYTILINEOS Group and OTE Group announced a strategic partnership in the retail electricity market. In this framework, COSMOTE and Germanos stores enrich their customer services portfolio with electricity supply from PROTERGIA, the largest independent electricity producer in Greece. Meanwhile, PROTERGIA strengthens its points of sale and promotion network, making its products available across Greece through more than 450 COSMOTE and Germanos stores.

- *METKA’s New EPC project in GHANA*
  METKA S.A. announced the signature of a new EPC contract with Amandi Energy Limited for a new power plant in Ghana. The contract signature took place in London on 11 March 2016. The project will be executed by METKA in consortium with General Electric, and includes the engineering, procurement, construction and commissioning of a 192MW combined cycle power plant in Takoradi. The plant will be implemented with capability to operate on both natural gas and light crude oil, and will utilize the latest advanced version of General Electric's well proven 9E gas turbine. The project will be constructed in 28 months. The contract value for METKA is approximately $174 million.

8.7 Impairments testing of goodwill and intangible assets

On 30/06/2016 the Group analyzed the sensitivity of recoverable amount in relation to a reasonable or possible change in some of key assumptions which were disclosed in the financial statements for the year ended 31 December 2015 (discount rate or growth rate).

This analysis doesn't indicate that the Group's carrying amount of Cash Generating Units exceeds the recoverable amount.

8.8 Tangible Assets

MYTILINEOS GROUP

(Amounts in thousands €)	Land & Buildings	Vehicles & mechanical equipment	Furniture and other equipment	Tangible assets under construction	Total
Gross Book Value	389.660	1.384.596	32.822	41.630	1.848.709
Accumulated depreciation and/or impairment	(79.427)	(681.291)	(24.633)	-	785.352
Net Book Value as at 1/1/2015	**310.233**	**703.305**	**8.189**	**41.630**	**1.063.357**
Gross Book Value	398.105	1.417.786	33.839	56.646	1.906.376
Accumulated depreciation and/or impairment	(86.814)	(723.259)	(25.928)	-	(836.002)
Net Book Value as at 31/12/2015	**311.291**	**694.527**	**7.911**	**56.646**	**1.070.375**
Gross Book Value	372.586	1.399.141	34.074	91.538	1.897.339
Accumulated depreciation and/or impairment	(66.722)	(720.775)	(26.409)	-	(813.907)
Net Book Value as at 30/06/2016	**305.864**	**678.366**	**7.664**	**91.538**	**1.083.432**

(Amounts in thousands €)	Land & Buildings	Vehicles & mechanical equipment	Furniture and other equipment	Tangible assets under construction	Total
Net Book Value as at 1/1/2015	**310.233**	**703.305**	**8.189**	**41.630**	**1.063.357**
Additions	3.779	35.843	812	35.264	75.698
Sales - Reductions	(22)	(14.574)	(9)	(384)	(14.989)
Depreciation	(7.411)	(47.219)	(1.402)	-	(56.033)
Reclassifications	2.357	17.160	329	(20.400)	(554)
Net Foreign Exchange Differences	2.356	13	(9)	536	2.896
Net Book Value as at 31/12/2015	**311.291**	**694.527**	**7.911**	**56.646**	**1.070.375**
Additions	729	10.507	438	38.299	49.973
Sales - Reductions	(704)	475	(4)	(3.473)	(3.705)
Depreciation	(3.531)	(27.237)	(685)	-	(31.454)
Reclassifications	(1.602)	96	6	(110)	(1.610)
Net Foreign Exchange Differences	(321)	-	(1)	-	(322)
Net Book Value as at 30/06/2016	**305.864**	**678.366**	**7.664**	**91.538**	**1.083.432**

8.9 Stock

	MYTILINEOS GROUP	
(Amounts in thousands €)	30/06/2016	31/12/2015
Raw materials	53.120	136.754
Semi-finished products	1.255	1.260
Finished products	18.612	19.157
Work in Progress	28.866	31.565
Merchandise	8.125	5.625
Others	41.624	47.347
Total	**151.603**	**241.708**
(Less)Provisions for scrap, slow moving and/or destroyed inventories:	(2.432)	(2.432)
Total Stock	**149.171**	**239.276**

On 31/12/2015 Group stock related to EPC equipment hadn't been delivered and valuated. This equipment delivered and valuated during the reported period of six months 2016.

8.10 Cash and Cash equivalents

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	30/06/2016	31/12/2015	30/06/2016	31/12/2015
Cash	1.581	1.640	13	32
Bank deposits	197.523	115.640	1.023	1.217
Time deposits & Repos	73.948	83.579	-	-
Total	**273.053**	**200.859**	**1.036**	**1.249**

The weighted average interest rate is as:	30/06/2016	31/12/2015
Deposits in Euro	0,11%	0,32%

8.11 Loans

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	30/06/2016	31/12/2015	30/06/2016	31/12/2015
Long-term debt				
Bank loans	10.141	2.278	-	-
Bonds	432.473	402.000	5.250	-
Total	**442.614**	**404.278**	**5.250**	**-**
Short-term debt				
Overdraft	134.687	64.402	45.180	17.245
Bank loans	65.444	46.620	-	-
Bonds	-	55.000	-	-
Total	**200.132**	**166.023**	**45.180**	**17.245**
Current portion of non-current liabilities	166.707	157.235	5.250	7.130
Total	**809.453**	**727.536**	**55.680**	**24.375**

8.12 Discontinued operations

From 2011 and on, by applying par. 13 of IFRS 5 "Non-current assets Held for Sale", the Zinc-Lead production ceases to be an asset held for sale and is considered as an asset to be abandoned. The assets of the disposal group to be abandoned are presented within the continuing operations while the results as discontinued operations.

In December 2015, SOMETRA S.A., contributed the Zinc-Lead activity, through a spin – off process, to its newly established subsidiary Reycom Recycling S.A. (REYCOM). The said spin - off is part of the "Mytilineos Group" restructuring process, regarding the Zinc-Lead discontinued operation, targeting on the production of Zn & Pb oxides through the development of a recycling operation of metallurgical residues.

(Amounts in thousands €)	**1/1-30/06/2016**	**1/1-30/06/2015**
Sales	**0**	**3.114**
Cost of sales	(0)	(2.926)
Gross profit	**0**	**188**
Other operating income	338	916
Distribution expenses	(41)	(389)
Administrative expenses	(410)	(973)
Other operating expenses	(408)	(646)
Earnings before interest and income tax	**(520)**	**(905)**
Financial expenses	(9)	(20)
Profit before income tax	**(529)**	**(925)**
Profit for the period	**(529)**	**(925)**

8.13 Encumbrances

Group's assets are pledged for an amount of €699,9 m as bank debt collateral.

8.14 Commitments

Group's commitments due to construction contracts are as follows:

	MYTILINEOS GROUP	
(Amounts in thousands €)	**30/06/2016**	**31/12/2015**
Commitments from construction contracts		
Value of pending construction contracts	1.091.677	1.190.714
Granted guarantees of good performance	318.500	351.041
Total	**1.410.177**	**1.541.755**

8.15 Operating Leases

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	**30/06/2016**	**30/06/2015**	**30/06/2016**	**30/06/2015**
Until 1 year	4.436	2.996	287	289
1 to 5 years	16.036	11.349	996	940
> 5 years	9.926	11.830	109	125
Total Operating Lease	**30.398**	**26.175**	**1.392**	**1.354**

8.16 Contingent Assets & Contingent Liabilities

Disclosures related to contingent liabilities

	COMPANY	YEARS NOT INSPECTED BY TAX AUTHORITIES		COMPANY	YEARS NOT INSPECTED BY TAX AUTHORITIES
1	METKA INDUSTRIAL – CONSTRUCTION S.A	2009-2010	44	AIOLIKI SIDIROKASTROU S.A., Maroussi, Athens	2010
2	SERVISTEEL	2010	45	HELLENIC SOLAR S.A., Maroussi Athens	2010
3	RODAX BRAZI SRL, Bucharest, Romania	2009-2015	46	SPIDER S.A., Maroussi Athens	2010 & 2014-2015
4	ELEMKA S.A., Maroussi, Athens	2010	47	GREEN ENERGY A.E.	2007-2010 & 2014-2015
5	DROSCO HOLDINGS LIMITED, Cyprus	2003-2015	48	MOVAL S.A.	1/7/2009-30/6/2010 & 2014-2015
6	BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A., Maroussi, Athens	2010 & 2014-2015	49	PROTERGIA THERMOELECTRIC (EX ARGYRITIS GEA S.A.)	1/7/2009-30/6/2010 & 2014
7	METKA BRAZI SRL, Bucharest, Romania	2008-2015	50	ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	2009 - 2010 & 2014-2015
8	POWER PROJECTS, Turkey	2010-2015	51	ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	2009 - 2010 & 2014-2015
9	ALUMINIUM OF GREECE S.A.	2010	52	ANEMORAHI RENEWABLE ENERGY SOURCES S.A.	2009 - 2010 & 2014-2015
10	DELFI DISTOMON A.M.E.	2006-2010	53	ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	2009 - 2010 & 2014-2015
11	DESFINA SHIPPING COMPANY	2010 - 2014	54	KATAVATIS RENEWABLE ENERGY SOURCES S.A.	2009 - 2010 & 2014-2015
12	DESFINA MARINE S.A.	2013-2014	55	HORTEROU S.A.	2010 & 2014-2015
13	ST. NIKOLAOS SINGLE MEMBER P.C.	2014	56	KISSAVOS DROSERI RAHI S.A.	2010 & 2014-2015
14	RENEWABLE SOURCES OF KARYSTIA S.A.	2010	57	KISSAVOS PLAKA TRANI S.A.	2010 & 2014-2015
15	SOMETRA S.A., Sibiu, Romania	2003-2015	58	KISSAVOS FOTINI S.A.	2010 & 2014-2015
16	STANMED TRADING LTD, Cyprus	2011-2015	59	AETOVOUNI S.A.	2010 & 2014-2015
17	MYTILINEOS FINANCE S.A., Luxemburg	2007-2015	60	LOGGARIA S.A.	2010 & 2014-2015
18	RDA TRADING, Guernsey Islands	2007-2015	61	IKAROS ANEMOS S.A.	2014-2015
19	MYTILINEOS BELGRADO D.O.O., Serbia	1999-2015	62	KERASOUDA S.A.	2014-2015
20	MYVEKT INTERNATIONAL SKOPJE	1999-2015	63	AIOLIKI ARGOSTYLIAS S.A.	2014-2015
21	MYTILINEOS FINANCIAL PARTNERS S.A.	2011-2015	64	J/V METKA - TERNA	2009-2015
22	MYTILINEOS INTERNATIONAL COMPANY AG "MIT Co"	2013-2015	65	KORINTHOS POWER S.A.	2010
23	GENIKI VIOMICHANIKI S.A., Maroussi, Athens	2014-2015	66	KILKIS PALEON TRIETHNES S.A.	2010 & 2014-2015
24	DELTA PROJECT CONSTRUCT SRL, Bucharest, Romania	2005-2015	67	ANEMOROE S.A.	2010 & 2014-2015
25	DELTA ENERGY S.A., Moshato, Athens	2010 & 2014-2015	68	PROTERGIA ENERGY S.A.	2010 & 2014-2015
26	FOIVOS ENERGY S.A., Amfiklia Fthiotidas	2010 & 2014-2015	69	PROTERGIA THERMOELECTRIC AGIOU NIKOLAOU S.A.	2010
27	HYDROCHOOS S.A., Moshato, Athens	2010	70	SOLIEN ENERGY S.A.	2007-2011 & 2014-2015
28	HYDRIA ENERGY S.A., Moshato, Athens	2010 & 2014-2015	71	OSTENITIS S.A. (former ALUMINIUM OF GREECE S.A.)	2010 & 2014-2015
29	EN.DY. S.A., Moshato, Athens	2010 & 2014-2015	72	THERMOREMA S.A., Moshato, Athens	2007-2015
30	SMALL HYDROELECTRIC STATIONS PELOPONNISOU S.A. (EX FOTINOS TILEMAXOS S.A., Moshato, Athens)	2010 & 2014-2015	73	FTHIOTIKI ENERGY S.A., Moshato, Athens	2003-2015
31	THESSALIKI ENERGY S.A., Moshato, Athens	2010 & 2014-2015	74	METKA RENEWABLES LIMITED	New company
32	PROTERGIA S.A.	2010	75	IONIA ENERGY S.A., Moshato, Athens	2010, 2013-2015
33	NORTH AEGEAN RENEWABLES, Maroussi, Athens	2010 & 2014-2015	76	ELECTRONWATT S.A., Moshato, Athens	2006-2015
34	MYTILINEOS HELLENIC WIND POWER S.A., Maroussi, Athens	2010	77	BUSINESS ENERGY TRIZINIA S.A., Alimos, Athens	2007-2015
35	AIOLIKI ANDROU TSIROVLIDI S.A.,Maroussi,Athens	2010 & 2014-2015	78	AIOLIKH TRIKORFON S.A.	2008-2014
36	MYTILINEOS AIOLIKI NEAPOLEOS S.A., Maroussi, Athens	2010 & 2014-2015	79	MAKRYNOROS ENERGEIAKH S.A.	2008-2015
37	AIOLIKI EVOIAS PIRGOS S.A., Maroussi, Athens	2010 & 2014-2015	80	RIVERA DEL RIO	New company
38	AIOLIKI EVOIAS POUNTA S.A., Maroussi, Athens	2010 & 2014-2015	81	METKA-EGN LTD (CYPRUS)	New company
39	AIOLIKI EVOIAS HELONA S.A., Maroussi, Athens	2010 & 2014-2015	82	METKA-EGN LTD (ENGLAND)	New company
40	AIOLIKI ANDROU RAHI XIROKABI S.A., Maroussi, Athens	2010 & 2014-2015	83	METKA -EGN SpA	New company
41	METKA AIOLIKA PLATANOU S.A., Maroussi, Athens	2010 & 2014-2015	84	METKA-EGN USA LLC	New company
42	AIOLIKI SAMOTHRAKIS S.A., Maroussi, Athens	2010 & 2014-2015	85	REYCOM S.A.	New company
43	AIOLIKI EVOIAS DIAKOFTIS S.A., Maroussi, Athens	2010 & 2014-2015	86	METKA POWER WEST AFRICA LIMITED	New company

Starting with the year 2011 and in accordance with paragraph 5 of Article 82 of Law 2238/1994, the Group companies whose financial statements are audited by mandatory statutory auditor or audit firm, under the provisions of Law 2190/1920, are subject to a tax audit by statutory auditors or audit firms and receives annual Tax Compliance Certificate.

In order to consider that the fiscal year was inspected by the tax authorities, must be applied as specified in paragraph 1a of Article 6 of POL 1159/2011.

For the fiscal year 2012 and 2013, the Group companies which were subject to tax audit by statutory auditors or audit firm, received a Tax Compliance Certificate free of disputes in 2013 and 2014 accordingly.

For the 2014 tax audit, the companies of the Group which operate in Greece have been subjected to a tax audit by Sworn Auditors according to article 65A par. 1 of law 4174/2013 and of law 4262/2014. Said tax audit has been completed during 2015 and the tax certificates were distributed by the statutory auditors.

For fiscal year 2015, the tax audit which is being carried out by the auditors is not expected to result in a significant variation in tax liabilities incorporated in the financial statements. This tax audit is now in progress and the tax certificates are expected after the publication of the first semester 2016 financial statements by the statutory auditors. In case that additional tax liability arise, it is not expected to affect significantly the financial statements.

8.17 Other Contingent Assets & Liabilities

Note on Independent Power Transmission Operator S.A. (ADMIE)

On 17.12.2014, Independent Power Transmission Operator S.A. (IPTO or ADMIE) sent briefing notes to our subsidiary company, Aluminium of Greece (henceforth the "Subsidiary"), requesting the issuance of a credit invoice for the amount of €17.4m relating to the Excise Tax (ET) on Gas consumed at the Combined Heat and Power (CHP) Plant for the period of 28/11/2012 until 31/10/2013 (henceforth the "Period"). Said ET was invoiced to ADMIE during the aforementioned period, pursuant to its related debit notes.

In relation to the above, we note the following:

- The CHP station is a dispatchable cogeneration unit, part of which qualifies as highly efficient (High-Efficiency Combined Heat and Power/ HE-CHP) under the Code's provisions, but also under the specific operational terms which were approved by way of RAE's Decision No. 700/2012 (as amended by Decision 341/2013).
- According to Article 197(2) of Law 4001/2011, from 1/9/2011 onwards, all HE-CHP stations, regardless of their installed capacity, gain priority for the allocation of their loads. In particular, in accordance with Article 197(3) of the above Law, HE-CHP stations with an installed capacity over 35MW are to be compensated with the tariff which derives from the table displayed in Law 3468/2006, plus the Natural Gas Clause Coefficient (CC), which is calculated using the following formula: CC = 1+(AGP-26)/(100 x nel)

Where:

• AGP: the monthly mean average unitary selling price of natural gas to NG users in Greece who are also electricity customers, in €/MWh using the gross calorific value (GCV). This value is determined by the Ministry of Environment, Energy and Climate Change's Petroleum Policy Directorate and is communicated to Hellenic Transmission System Operator S.A. (HTSO or DESMIE) on a monthly basis.
• nel: the electrical efficiency of the provision for High-Efficiency CHP based on the gross calorific value (GCV) of natural gas, which is defined in accordance with the station's technical information, as reported by the relevant Operator. The CC value cannot be lower than one (1) and is determined on a case-by-case basis by way of a decision made by the Minister of Environment, Energy and Climate Change (henceforth the "Ministerial Decision") following consultation by RAE. RAE's opinion must also take the plant's installed capacity into account, in a way so that the determined value generally decreases as the capacity increases.

Moreover, the AGP is displayed in €/MWh and includes the ET, as specified in the letter sent by the Ministry of Environment, Energy and Climate Change's Petroleum Policy Directorate on 2/11/2011.

The High-Efficiency CHP station owned by the subsidiary company Aluminium of Greece has an installed capacity of 334MW, of which 134.6MW has priority in entering the system (HE-CHP) in accordance with the aforementioned decisions which approved the Specific Operational Terms. From 1/9/2011 until 31/10/2013 (which ADMIE set as the final date for settling the ET), the CC value, as defined above, had not been established because the relevant decision had not been issued by the Minister of Environment, Energy and Climate Change, despite the fact that the Regulatory Authority for Energy had issued two relevant opinions in accordance with the provisions of Article 197(2) of Law 4001/2011 (RAE 3/2012 and RAE 5/2013). Consequently, the Subsidiary's HE-CHP neither issued invoices nor received a tariff in accordance with the provisions of Law 4001/2011. Instead, following the signing of a Private Agreement between the Subsidiary and the Operator of Electricity Market (LAGIE) on 26.4.2013, HE-CHP issued temporary invoices, for the entire aforementioned period, at the minimum price which could have resulted from the application of the mathematical formula established by Law 4001/2011 (if the CC value was set at the unit price, i.e., if the AGP amounted to 26€/MWh). According to the Private Agreement, the final settlement was to take place following the establishment of the CC by way of the issuance of the relevant Ministerial Decision, so that dispatched HE-CHP energy would be compensated in accordance with the provisions of the "Supplementary Agreement for Transactions relating to Electricity from the Dispatchable High-Efficiency CHP Station" (Government Gazette B' 3108/23.11.2012) which was concluded between the Subsidiary and LAGIE on 28.11.2012.

The aforementioned provisions of Law 4001/2011, in conjunction with the provisions specified in the letter sent by the Ministry of Environment, Energy and Climate Change's Petroleum Policy Directorate, as well as the provisions of both the Subsidiary's Private Agreement with LAGIE and the "Supplementary Agreement for Transactions relating to Electricity from the Dispatchable High-Efficiency CHP Station" between the two parties, require that the Natural Gas ET is recovered to the extent that the natural gas was consumed in generating electricity. Therefore, the Subsidiary also recognized the part of the Natural Gas ET which corresponded to consumptions made in generating useful heat (steam for the Alumina production process) as a liability (deducted from ADMIE's receivables balance), the total value of which amounted to €9.1m.

Regarding the remaining balance of ADMIE's relevant briefing note, which amounts to €8.3m and relates to the Natural Gas ET which corresponded to consumptions for electricity generation (HE- CHP), it is noted that this does not constitute a liability for the Group. Specifically, in accordance with IAS 37, "a liability is a present obligation of the entity arising from past events, the settlement of which is expected to result in an outflow from the entity of resources embodying economic benefits". Based on the above and given that the Subsidiary has not received a final compensatory price for the Period (by way of the CC, see above), while, based on the Private Agreement between the Subsidiary and LAGIE, the final settlement will take place following the issuance of the relevant Ministerial Decision regarding the establishment of the CC (which has not been issued), the Subsidiary believes that it has no commitment which would legally constitute an obligation to return the amount of €8.3m. A relevant liability may arise once the aforementioned Ministerial Decision regarding the establishment of the CC is issued, in which case the Group estimates that the final compensation that it will receive for electricity dispatched to the system as High-Efficiency CHP will exceed the amount of €8.3m. Therefore, it is not expected that a loss will result for the Company Group.

Finally, in respect of the final settlement of the CHP pricing for 2013 it is noted that, on the 4th of June 2015 the subsidiary Aluminium of Greece (the Subsidiary), sent a letter to the Operator of the Electricity Market (LAGHE) asking the convene of the Dispute Settlement Committee as provided in the article 16 p. 2 of the "Supplementary Agreement for Transactions relating to Electricity from the Dispatchable High-Efficiency CHP Station" signed between the parties. The dispute in consideration concerns the imposition of a 10% special tax plus an extra 10% of one-off discount on tariffs, both regarding the financial year 2013. On 11/6/2015 LAGIE accepted the request of the Subsidiary and further actions are expected to occur within the following period.
The minutes of the off-court Settlement Committee dated 24/11/2015, confirmed the failure for a settlement agreement between the parties. Mytilineos SA with its letter dated 21/1/2016 proposed to the Greek Operator of Electricity Market (LAGIE) to bring the said dispute to arbitration after the Regulatory Authority for Energy (RAE) based on the provisions of the article 16 par. 4 of the Supplementary Power Purchase Agreement signed between the parties on 28/11/2012. Further to that, Mytilineos SA has also attached a draft arbitration memorandum pending LAGIE's final consent.

Power purchase agreement between ALUMINIUM OF GREECE and PPC

Following arbitral decision no. D1/1/2013 (the Arbitral Decision) , which was issued by RAE's Permanent Court of Arbitration on 31.10.2013 which defined the fair and reasonable price for the electricity supplied by PPC to ALUMINIUM OF GREECE (henceforth the "Subsidiary Company") during the period of time between 1-7-2010 and 31-12-2013, and after the decision of the Athens Court of Appeal No 634/2016, the two parties have not signed a power purchase agreement for the period between 1/1/2014 and the date on which the interim financial statements for the first half of 2016 were approved by the Board of Directors (BOD).

On 7/1/2014, PPC's Board of Directors requested the convening of an Extraordinary General Meeting (EGM), the main topic of discussion of which concerned the terms by which the Subsidiary Company would be charged from 1/1/2014 onwards. PPC's Extraordinary General Meeting eventually convened on 28/2/2014 and decided the following:

a) The provision of an exceptional discount of 10% on PPC's approved tariffs for High Voltage customers, for 1 + 1 year, from 1.1.2014 onwards.

b) A further 10% discount on top of the aforementioned discount for High Voltage customers with an annual consumption over 1000 GWH.

c) A further 25% discount on the A4 tariff for all High Voltage customers, apart from those with an annual consumption over than 1000 GWH, for consumption during off-peak hours of minimum demand (nighttime and weekends), as an incentive for increasing consumption during these time periods.

Following that, PPC unilaterally invoices the Subsidiary Company, from 1.1.2014 onwards on the basis of the pre-mentioned industrial tariff, plus a 20% discount according to the relevant EGM decision.

The Subsidiary considers that the points under a, b and c above, as part of the said EGM decision, merely constitute an offer of pricing terms on behalf of PPC, to its large industrial customers. In this respect, the Subsidiary Company has entered in discussions with PPC in good faith, expressing both its opinion and reservations in relation to the terms and content of the power purchase agreement under negotiation, particularly taking into account the relevant developments.

More specifically, according to the provisions of L. 4336/2015 (Gazette 94/Α΄/2015), the Hellenic Republic, in the context of the signing of the 3rd Memorandum with the Institutions, undertook the obligation to review the invoices of PPC up to September 2015, substituting the 20% discount, with invoices based on the marginal cost of production, especially taking into account the volume and consumption profile of each customer that may affect said cost.

In addition, in the beginning of 2016, the Hellenic Competition Commission (HCC) took a unanimous decision and accepted the commitments undertaken by PPC, based on article 25 par. 6 of L. 3959/2011, in the context of an investigation held by HCC in the Greek electricity market, following a complaint submitted by Mytilineos Holdings and the Subsidiary Company regarding abuse of dominant position from PPC.

Particularly, based on HCC 621/2016 decision, PPC committed to continue supplying electricity to the Subsidiary Company based on current terms and conditions, accepting among others the price paid by the Subsidiary Company which is equal to the one determined by the Arbitral Decision. PPC also committed to negotiate with the Subsidiary Company in good faith and due time in accordance with Legislation and to refrain from any action, statement, announcement etc that could adversely affect said negotiations. The negotiations continue as of today in a good faith.

The context of said negotiation is governed by current Legislation and the following interpretative decisions, in both National and European level, having a special reference on the issue of the pricing of the Subsidiary Company and mainly validating the Arbitral Decision:

- The decisions of Regulatory Authority of Energy (RAE): 346/2012, 831A /2012, 798/2011, 692/2011
- The decision of the Athens Court of Appeal (634/2016) that rejects the petition for annulment filed by PPC against the Arbitral Decision.

- The 25/3/2015 decision of the European Commission [C(2015)1942 final], that disposes to file the petition of PPC, with allegations for granting state aid by the Arbitral Decision.
- The decision 621/2015 of the HCC.
- The aforementioned provisions of L. 4336/2015.
- The provisions of the article 139 of L. 4389/2016 and the relevant decision of the Governmental Board for Economic Policy (KYSOIP) No 35/20.5.2016, which specifies the cost elements for calculating the variable cost of production from Lignite fired plants in the context of determining the reserve price for the disposal of futures on Electricity products with physical delivery.

However, given that as of the date of approval of MYTILINEOS HOLDINGS SA's interim financial statements for the 1st half of 2016, the two parties have not yet reached an agreement in relation to the basic terms for pricing electricity supplied by PPC to the Subsidiary , the latter has recognized in the results for the said period the tariff determined by the Arbitral Decision as true and fair, plus System charges, the SGI charge, the Special RES Duty charge and provisions related to the Electricity Excise Tax, Execution of Customs Operations (ΔΕΤΕ) and provisions for non-recoverable (by way of the compensation mechanism) carbon dioxide (CO_2) emissions.

For the reported period of 2016, the difference between the amount recognized by the Subsidiary in its results of operations regarding the cost of electricity and the amount that would have been recognized had the Subsidiary accepted the invoices that PPC unilaterally and arbitrarily continues to issue, amounts to 10,8 mil €. Respectively, said difference calculated from 1/1/2014 up to 30/6/2016 amounts to 53,1 mil €.

As it is noted, the two parties have not yet, as of the date of approval of the Group's Interim Financial Statements for the 1st half of 2016, reached an agreement. Therefore, none of the above differences constitute contingent liabilities, nor can they be considered as such, because contingent claims and contingent liabilities which cannot be accurately estimated at this stage may arise for the Subsidiary, as a result of the finalization of negotiations between the two parties, or following new legal or arbitration procedures, or procedures before another competent authority.

Other Contingent Assets & Liabilities

There is a pending legal claim of the parent company METKA from a supplier of € 16.8 million which relates to compensation for poor performance. The defendant company has filed a declaratory action claiming that it has no obligation to pay the Company the above amount. The Company shall acknowledge in its results the amount that may be assigned to it at the time of a positive outcome and recovery. For the above case, the defendant company has also requested arbitration against the absorbed company RODAX S.A., the cases of which are automatically taken over by METKA.

There are other contingent liabilities against the Group, amounting to 4.03 m€, for which no provision is formed on the results since the outcome of these is deemed uncertain. Moreover there are Groups' claims against third parties amounting to 70.42 m€.

8.18 Provisions

The Group's and the Company's recorded provisions as at 30.06.2016 are analyzed bellow:

MYTILINEOS GROUP					
(Amounts in thousands €)	Litigation Provision	Environmental Restoration	Tax liabilities	Other	Total
1/1/2015	**-**	**408**	**2.437**	**12.667**	**15.512**
Additional Provisions For The Period	-	1.039	(9)	1.552	2.582
Exchange Rate Differences	-	-	1	-	1
Realised Provisions For The Period	-	(179)	(1.114)	(1.310)	(2.603)
31/12/2015	**-**	**1.269**	**1.315**	**12.909**	**15.492**
Long -Term	-	1.269	1.315	12.208	14.791
Short - Term	-	-	-	701	701
Additional Provisions For The Period	-	-	-	414	414
Realised Provisions For The Period	-	(96)	-	(1.707)	(1.804)
30/06/2016	**-**	**1.172**	**1.315**	**11.615**	**14.102**
Long -Term	-	1.172	1.315	11.597	14.084
Short - Term	-	-	-	18	18

MYTILINEOS S.A.					
(Amounts in thousands €)	Litigation Provision	Environmental Restoration	Tax liabilities	Other	Total
1/1/2015	**-**	**-**	**1.102**	**266**	**1.368**
Additional Provisions For The Period	-	-	-	683	683
Realised Provisions For The Period	-	-	(1.100)	-	(1.100)
31/12/2015	**-**	**-**	**2**	**949**	**951**
Long -Term	-	-	2	266	268
Short - Term	-	-	-	683	683
Realised Provisions For The Period	-	-	-	(683)	(683)
30/06/2016	**-**	**-**	**2**	**266**	**268**
Long -Term	-	-	2	266	268

Environmental Restoration. This provision represents the present value of the estimated costs to reclaim quarry sites and other similar post-closure obligations.

Tax Liabilities. This provision relates to future obligations that may result from tax audits.

Other provisions. Comprise other provisions relating to other risks none of which are individually material to the Group and to contingent liabilities arising from current commitments.

8.19 Trade Receivables

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	**30/06/2016**	**31/12/2015**	**30/06/2016**	**31/12/2015**
Customers	456.042	439.566	1.926	1.771
Checks receivable	4.279	4.377	1.917	1.917
Less: Impairment Provisions	826	(5.655)	(3.603)	(3.603)
Net trade Receivables	**461.147**	**438.287**	**241**	**85**
Advances for inventory purchases	130	171	-	-
Advances to trade creditors	34.045	31.556	-	-
Total	**495.321**	**470.014**	**241**	**85**

8.20 Other Long Term Receivables

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	**30/06/2016**	**31/12/2015**	**30/06/2016**	**31/12/2015**
Customers - Withholding quarantees falling due after one year	202.950	213.511	-	-
Given Guarantees	1.400	1.498	178	175
Other long term receivables	5.044	5.084	-	-
Other Long-term Receivables	**209.394**	**220.092**	**178**	**175**

The Long-term receivables from related parties relate to intercompany loans.

8.21 Trade Creditors

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	**30/06/2016**	**31/12/2015**	**30/06/2016**	**31/12/2015**
Suppliers	254.283	305.295	13.891	17.994
Customers' Advances	64.824	61.277	-	-
Liabilities to customers for project implementation	159.216	200.719	-	-
Total	**478.323**	**567.291**	**13.891**	**17.994**

8.22 Share Capital

On 18 May 2015, the 1st Repeat Annual General Meeting of the Company's Shareholders was held. With 60,816,650 valid votes cast representing 52.02% of the paid-up share capital with right to vote, the Meeting approved unanimously Item 4 on the original Agenda concerning the decrease of the Company's share capital by the amount of eleven million six hundred and ninety-one thousand five hundred and eighty-six euro and twenty cents (€11,691,586.20) by means of a decrease of the nominal value of each share from one euro and seven cents (€1.07) to ninety-seven eurocents (€0.97), with reimbursement to the shareholders of the amount of the decrease in the sum of ten eurocents (€0.10) per share, and the amendment of article 5 of the Company's Articles of Association accordingly.

On 09.06.2015, Decision no. 62296/09.06.2015 of the Ministry of Economy, Infrastructure, Shipping & Tourism (ΑΔΑ: ΩΔΓΜ465ΦΘΘ-ΔΓΡ), approving the amendment of article 5 of the Company's Articles of Association, was registered with the General Commercial Register (GEMI), under Registration Number 370695. The Stock Markets Steering Committee, in its meeting of 15/10/2015, was informed of the decrease as above of the nominal value of the Company's shares and of the reimbursement of capital by payment to the shareholders of the amount of ten eurocents (€0.10) per share.

Following the above, as of 19/10/2015 the Company's shares were traded in the Athens Exchange at the new nominal value of Euro 0.97 per share and without the right to participate in the reimbursement of capital by means of payment to the shareholders of the amount of ten eurocents (€0.10) per share. As of the same date, the starting price of the Company's shares in the Athens Exchange was determined in accordance with the Athens Exchange Rule Book, in combination with Decision no. 26 of the ATHEX Board of Directors, as in force. The beneficiaries entitled to the capital return in the form of payments in the sum of Euro 0.10 per share were the persons registered as shareholders in the Dematerialised Securities System (DSS) on 20/10/2015.

The capital return was settled on the 23/10/2015.

8.23 Financial Assets – Financial Liabilities

The following table presents financial assets and liabilities measured at fair value in the statement of financial position in accordance with the fair value hierarchy. This hierarchy groups financial assets and liabilities into three levels based on the significance of inputs used in measuring the fair value of the financial assets and liabilities. The fair value hierarchy has the following levels:

- Level 1: quoted prices (unadjusted) in active markets for identical assets or liabilities;
- Level 2: inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices); and
- Level 3: inputs for the asset or liability that are not based on observable market data (unobservable inputs).

The level within which the financial asset or liability is classified is determined based on the lowest level of significant input to the fair value measurement.

The Group’s financial assets and liabilities measured at fair value in the statement of financial position are grouped into the fair value hierarchy for 30/06/2016 and 31/12/2015 as follows:

MYTILINEOS GROUP				
(Amounts in thousands €)	30/06/2016	Level 1	Level 2	Level 3
Financial Assets				
Financial assets at fair value through profit or loss				
Stock Shares	1.160	1.160	-	-
Bank Bonds	58	58	-	-
Financial Assets Available For Sale	1.270	1.150	8	112
Commodity Futures	1.582	-	1.582	-
Financial Assets	**4.070**	**2.367**	**1.591**	**112**
Financial Liabilities				
Foreign Exchange Swap Contracts (Swaps)	3.402	-	3.402	-
Foreign Exchange Contracts For Cash Flow Hedging (Forward)	783	-	783	-
Commodity Options	5.337	-	5.337	-
Financial Liabilities	**9.521**	**-**	**9.521**	**-**

MYTILINEOS GROUP				
(Amounts in thousands €)	31/12/2015	Level 1	Level 2	Level 3
Financial Assets				
Financial assets at fair value through profit or loss				
Stock Shares	1.020	1.020	-	-
Bank Bonds	57	57	-	-
Financial Assets Available For Sale	2.253	2.132	8	112
Financial Assets	**3.330**	**3.209**	**9**	**112**
Financial Liabilities				
Foreign Exchange Swap Contracts (Swaps)	3.198	-	3.198	-
Foreign Exchange Contracts For Cash Flow Hedging (Forward)	1	-	1	-
Foreign Exchange Contracts (Forward)	(11)	-	(11)	-
Options	205	-	205	-
Financial Liabilities	**3.392**	**-**	**3.392**	**-**

MYTILINEOS S.A.				
(Amounts in thousands €)	30/06/2016	Level 1	Level 2	Level 3
Financial Assets				
Financial assets at fair value through profit or loss				
Stock Shares	30	30	-	-
Bank Bonds	58	58	-	-
Financial Assets Available For Sale	112	-	-	112
Financial Assets	**200**	**88**	**-**	**112**

MYTILINEOS S.A.				
(Amounts in thousands €)	31/12/2015	Level 1	Level 2	Level 3
Financial Assets				
Financial assets at fair value through profit or loss				
Stock Shares	93	93	-	-
Bank Bonds	57	57	-	-
Financial Assets Available For Sale	112	-	-	112
Financial Assets	**262**	**150**	**-**	**112**

8.24 Earnings per Share

Earnings per share have been calculated on the total weighted average number of common and preference shares excluding the average number of treasury shares.

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	1/1-30/06/2016	1/1-30/06/2015	1/1-30/06/2016	1/1-30/06/2015
Equity holders of the parent	12.437	32.826	3.624	7.647
Weighted average number of shares	116.916	116.916	116.916	116.916
Basic earnings per share	**0,1064**	**0,2808**	**0,0310**	**0,0654**
Continuing Operations (Total)				
Equity holders of the parent	12.966	33.751	3.624	7.647
Weighted average number of shares	116.916	116.916	116.916	116.916
Basic earnings per share	**0,1109**	**0,2887**	**0,0310**	**0,0654**
Discontinuing Operations (Total)				
Equity holders of the parent	(529)	(925)		
Weighted average number of shares	116.916	116.916		
Basic earnings per share	**(0,0045)**	**(0,0079)**		

8.25 Number of employees

The number of employees at the end of the current reporting period amounts for the Group to 1.886 and for the Company to 71. Accordingly, on 30/06/2015, amounted for the amounts for the Group to 1.808 and for the Company to 75.

8.26 Management remuneration and fringes

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	30/06/2016	30/06/2015	30/06/2016	30/06/2015
Short term employee benefits				
- Wages and Salaries and BOD Fees	8.245	10.653	1.233	1.632
- Insurance service cost	317	306	132	129
	8.562	**10.959**	**1.365**	**1.761**
Pension Benefits:				
- Defined benefits scheme	-	2	-	-
- Defined contribution scheme	15	3	-	-
Total	**8.578**	**10.964**	**1.365**	**1.761**

No loans have been given to members of BoD or other management members of the Group (and their families).

8.27 Cash Flows from Operating Activities

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	1/1-30/06/2016	1/1-30/06/2015	1/1-30/06/2016	1/1-30/06/2015
Cash flows from operating activities				
Profit for the period	24.262	45.636	3.624	7.647
Adjustments for:				
Tax	10.076	14.883	(1.534)	(1.871)
Depreciation of property,plant and equipment	32.201	25.512	154	155
Depreciation of intangible assets	3.294	2.900	23	16
Impairments	149	-	-	-
Provisions	(719)	(1.554)	-	(1.100)
Income from reversal of prior year's provisions	-	(22)	-	-
Profit/Loss from sale of tangible assets	(60)	69	-	-
Profit/Loss from fair value valuation of investment propert	-	(44)	-	-
Profit/Loss from fair value valuation of financ.assets at fair value through PnL	2.826	887	63	(40)
Profit/Loss from sale of held-for-sale financial assets	-	22	-	-
Interest income	(1.221)	(1.808)	(170)	(3)
Interest expenses	26.136	26.296	3.974	8.474
Dividends	-	-	(4.617)	(14.463)
Grants amortization	(869)	(871)	-	-
Parent company's portion to the profit of associates	(153)	(218)	-	-
Exchange differences	1.405	(572)	(405)	(2.008)
	73.064	**65.479**	**(2.512)**	**(10.841)**
Changes in Working Capital				
(Increase)/Decrease in stocks	89.448	(1.212)	11	-
(Increase)/Decrease in trade receivables	(3.211)	156.103	2.815	3.442
(Increase)/Decrease in other receivables	5.316	(990)	-	-
Increase / (Decrease) in liabilities	(86.943)	(264.614)	(10.554)	3.171
Provisions	-	(18)	-	-
Pension plans	(1.117)	(1.678)	25	12
	3.493	**(112.410)**	**(7.703)**	**6.625**
Cash flows from operating activities	**100.819**	**(1.294)**	**(6.591)**	**3.431**

8.28 Related Party Transactions according to IAS 24

	MYTILINEOS GROUP		MYTILINEOS S.A.	
(Amounts in thousands €)	30/06/2016	30/06/2015	30/06/2016	30/06/2015
Stock Sales				
Subsidiaries	-	-	-	7.333
Other Related parties	149	-	-	-
Total	**149**	**-**	**-**	**7.333**
Stock Purchases				
Subsidiaries	-	-	-	7.321
Total	**-**	**-**	**-**	**7.321**
Services Sales				
Subsidiaries	-	-	6.210	6.056
Other Related parties	4	-	-	-
Total	**4**	**-**	**6.210**	**6.056**
Services Purchases				
Subsidiaries	-	-	3.332	3.871
Management remuneration and fringes	8.578	10.964	1.365	1.761
Other Related parties	2.390	-	237	-
Total	**10.968**	**10.964**	**4.935**	**5.632**

	MYTILINEOS GROUP		MYTILINEOS S.A.	
	30/06/2016	31/12/2015	30/06/2016	31/12/2015
Loans received from Related Parties				
Subsidiaries	-	-	147.883	152.661
Total	**-**	**-**	**147.883**	**152.661**
Balance from sales of stock/services receivable				
Subsidiaries	-	-	67.772	42.096
Management remuneration and fringes	-	-	-	-
Other Related parties	1.405	731	-	2
Total	**1.405**	**731**	**67.772**	**42.098**
Guarantees granted to related parties				
Subsidiaries	-	-	1.432.888	1.457.838
Total	**-**	**-**	**1.432.888**	**1.457.838**
Balance from sales/purchases of stock/services payable				
Subsidiaries	-	-	367	4.337
Management remuneration and fringes	65	54	65	54
Other Related parties	3.081	45	97	44
Total	**3.146**	**99**	**529**	**4.435**

Out of the above mentioned parent company guarantees:
- € 821.09 mio are parent company guarantees for bank loans of the Group’s subsidiaries and
- € 611.80 mio are parent company guarantees on behalf of customers and suppliers of the Group’s subsidiaries.

It is noted that the above amount of guarantees issued by the parent on behalf of customers and suppliers of its subsidiaries,

refers to the maximum amount of the guarantee and the respective risk undertaken by the parent regardless of the probability of
realization of said risk.

The parent company assesses the price that shall be invoiced to its subsidiaries for guarantees issued by the parent on behalf of
them based on generally accepted pricing methods. In cases where such pricing exceeds the amount of the already agreed and
charged management fees, there will be an incremental charge to cover the difference.

The above mentioned related party transactions are on a pure commercial basis. The Group or any of its related parties has not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction from the above mentioned was under any special terms.

8.29 Capital Expenditure

The Group realized capital expenditures for the six month period ended June 30, 2016 of €47.522 thousands which relate to investments of the energy division (€18.095 thousands for the six month period ended June 30, 2015).

8.30 Post – Balance Sheet events

On 5/7/2016, the General Commercial Registry announced the definite settlement of the company "KATAVATIS RENEWABLE ENERGY SOURCES S.A.".

E. Figures and Information

Company's No 23103/06/B/90/26 in the register of Societes Anonymes
5-7 Patroklou Str. Maroussi

FIGURES AND INFORMATION FOR THE FISCAL YEAR OF 1 JANUARY 2016 UNTIL 30 JUNE 2016

According to 4/507/28.04.2009 resolution of Greek Capital Committee,
The figures presented below aim to give summary information about the financial position and results of MYTILINEOS S.A. and its subsidiaries.
The reader who aims to form a full opinion on the company's financial position and results, must access the company's website where the financial statements prepared according to the International Financial Reporting Standards and the Auditor's Report, when this is required, are published. Indicatively, the reader can visit the company's web site www.mytilineos.gr, where the above financial statements are posted.

COMPANY PROFILE

Supervising Authority:	Hellenic Ministry of Development, Competitiveness, Infrastructure, Transport and Networks in Greece, General Secretariat of Commerce, General Directorate of Inland Commerce, Directorate of Societes Anonymes and Credit
Company website:	www.mytilineos.gr
Date of approval of the Financial Statements by the Board of Directors:	2 August 2016
The Certified Auditor:	Emmanouil Mihalios, Athanasios Xynas
Auditing Company:	GRANT THORNTON
Type of Auditor's opinion:	Unqualified opinion - emphasis of matters

STATEMENT OF FINANCIAL POSITION
Amounts in 000's €

	THE GROUP		THE COMPANY	
	30/06/2016	31/12/2015	30/06/2016	31/12/2015
Tangible Assets	1.083.432	1.070.375	9.624	9.746
Intangible Assets	239.571	239.506	59	68
Other non current assets	521.692	528.309	652.115	651.112
Inventories	149.171	239.276	-	11
Trade Receivables	495.321	470.014	241	85
Other Current Assets	427.484	351.924	73.184	44.833
Non current assets available for sale	-	-	-	-
Total Assets	**2.916.672**	**2.899.404**	**735.223**	**705.855**
EQUITY AND LIABILITIES				
Share Capital	113.643	113.643	113.408	113.408
Treasury stock reserve	-	-	-	-
Retained earnings and other reserves	846.694	850.714	374.539	370.916
Equity attributable to parent's Shareholders (a)	**960.337**	**964.358**	**487.949**	**484.324**
Minority Interests (b)	277.479	265.980	-	-
Total Equity (c) = (a) + (b)	**1.237.815**	**1.230.338**	**487.949**	**484.324**
Long term Borrowings	442.614	404.278	5.250	-
Provisions and other long term liabilities	296.115	294.132	58.117	58.918
Short term borrowings	366.839	323.258	50.430	24.375
Other short term liabilities	573.289	647.399	133.476	138.238
Non current liabilities available for sale	-	-	-	-
Total Liabilities (d)	**1.678.857**	**1.669.066**	**247.274**	**221.531**
TOTAL EQUITY AND LIABILITIES (c) + (d)	**2.916.672**	**2.899.404**	**735.223**	**705.855**

INCOME STATEMENT

Amounts in 000's €

THE GROUP

	1/1-30/06/2016			1/1-30/06/2015		
	Continuing Operations	Discontinuing Operations	Total	Continuing Operations	Discontinuing Operations	Total
Sales Turnover	635.750	-	635.750	636.530	3.114	639.644
Gross profit / (loss)	82.895	-	82.895	113.690	188	113.878
Profit / (Loss) before tax, financial and investment results	66.430	(520)	65.910	91.243	(905)	90.338
Profit / (Loss) before tax	**34.338**	**(529)**	**33.809**	**60.519**	**(925)**	**59.594**
Less taxes	(10.076)	-	(10.076)	(14.883)	-	(14.883)
Profit / (Loss) after tax (A)	**24.262**	**(529)**	**23.733**	**45.636**	**(925)**	**44.711**
Equity holders of the parent Company	12.966	(529)	12.437	33.751	(925)	32.826
Minority Interests	11.296	-	11.296	11.886	-	11.886
Other comprehensive income after tax (B)	**(13.014)**	**-**	**(13.014)**	**10.406**	**-**	**10.406**
Total comprehensive income after tax (A) + (B)	**11.249**	**(529)**	**10.720**	**56.042**	**(925)**	**55.118**
Owners of the Company	(4.839)	(529)	(5.368)	44.801	(925)	43.876
Minority Interests	16.088	-	16.088	11.242	-	11.242
Net profit after tax per share (in Euro/share)	0,1109	(0,0045)	0,1064	0,2887	(0,0079)	0,2808
Profit / (Loss) before tax, financial, investment results, depreciation and amortization	100.942	(515)	100.427	118.697	(429)	118.268

	THE COMPANY	
	1/1-30/06/2016	1/1-30/06/2015
Sales Turnover	-	7.333
Gross profit / (loss)	-	12
Profit / (Loss) before tax, financial and investment results	1.340	(257)
Profit / (Loss) before tax	**2.091**	**5.776**
Less taxes	1.534	1.871
Profit / (Loss) after tax (A)	**3.624**	**7.647**
Equity holders of the parent Company	3.624	7.647
Minority Interests	-	-
Other comprehensive income after tax (B)	**0**	**0**
Total comprehensive income after tax (A) + (B)	**3.624**	**7.647**
Owners of the Company	3.624	7.647
Minority Interests	-	-
Net profit after tax per share (in Euro/share)	0,0310	0,0654
Profit / (Loss) before tax, financial, investment results, depreciation and amortization	1.517	(86)

STATEMENT OF CHANGES IN EQUITY
Amounts in 000's €

	THE GROUP		THE COMPANY	
	30/06/2016	31/12/2015	30/06/2016	31/12/2015
Equity at the beginning of the period (01.01.2016 and 01.01.2015 respectively)	**1.230.339**	**1.161.226**	**484.324**	**496.277**
Total comprehensive income for the period after tax (continuing/ discontinuing operations)	10.720	55.118	3.624	7.647
Increase / (Decrease) in Share Capital	-	(11.576)	-	(11.692)
Dividends paid	(3.248)	(12.988)	-	-
Impact from acquisition of share in subsidiaries	-	-	-	-
Treasury shares purchased	6	(3)	-	-
Other movements from subsidiaries	-	-	-	-
Changes in Equity from Sale of Subsidiary	-	(59)	-	-
Treasury Stock Sales/Purchases	-	-	-	-
Equity at the end of the period (30.06.2016 and 30.06.2015 respectively)	**1.237.815**	**1.191.719**	**487.949**	**492.232**

CASH FLOW STATEMENT
Amounts in 000's €

	THE GROUP		THE COMPANY	
	1/1-30/06/2016	1/1-30/06/2015	1/1-30/06/2016	1/1-30/06/2015
Operating activities				
Profit before tax (continuing operations)	34.338	60.519	2.091	5.776
Profit before tax (discontinuing operations)	(529)	(925)	-	-
Adjustments for:				
Depreciation	34.517	27.930	177	171
Impairments	149	-	-	-
Provisions	(719)	(1.576)	-	(1.100)
Exchange differences	1.405	(572)	(405)	(2.008)
Other Operating Results	-	-	-	-
Results (income, expenses, gains and losses) of insting activities	1.392	(1.092)	(4.724)	(6.029)
Interest expense	26.136	26.296	3.974	(3)
Adjustments related to working capital accounts or to operating activities				
(Increase)/Decrease in stocks	89.448	(1.212)	11	-
(Increase)/Decrease in trade receivables	2.105	155.113	2.815	3.442
Increase / (Decrease) in liabilities (excluding banks)	(88.060)	(266.310)	(10.529)	3.183
Less:				
Interest expense paid	(24.318)	(17.335)	(1.367)	(5.321)
Income tax paid	(1.388)	(2.008)	-	(760)
Cash flows from discontinuing operating activities	112	(536)	-	-
Cash flows from operating activities (a)	**74.588**	**(21.709)**	**(7.958)**	**(2.650)**
Investing activities				
(Acquisition) / Sale of subsidiaries (less cash)	-	-	-	-
Purchases of tangible and intandible assets	(47.522)	(18.095)	(45)	(43)
Acquisition of associates	-	-	-	-
Sale of tangible and intangible assets	1.264	132	-	-
Purchase of financial assets held-for-sale	-	-	-	-
Return of capital from Subsidiary	-	-	-	-
Sale of financial assets held-for-sale	3	3	-	-
Sale of financial assets at fair value through profit and loss	-	540	-	540
Purchase of financial assets at fair value through profit and loss	(2.000)	(2.832)	-	-
Grants received	-	773	-	-
Interest received	587	1.627	12	53
Cash received from loans to associates	-	-	-	-
Loans to / from related parties	-	-	-	-
Dividends received	-	-	5.078	12.988
Cash flows from discontinuing investing activities	-	-	-	-
Other cash flows from investing activities	3	-	-	-
Cash flows from investing activities (b)	**(47.664)**	**(17.852)**	**5.045**	**13.537**
Financing activities				
Proceed from issue of capital	-	115	-	-
Sale / (purchase) of treasury shares	-	-	-	-
Tax payments	6	(3)	-	-
Proceeds from borrowings	116.872	90.583	10.200	-
Loan repayments	(67.681)	(33.683)	(7.500)	-
Dividends paid	(3.433)	(13.035)	-	-
Payment of finance lease liabilities	-	(11)	-	-
Cash flow discontinuing financing activities	-	-	-	-
Cash flows from continuing financing activities (c)	**45.763**	**43.967**	**2.700**	**-**
Net (decrease) / increase in cash and cash equivalents of the period (a) + (b) + (c)	**72.687**	**4.406**	**(213)**	**10.887**
Cash and cash equivalents at beginning of period	200.859	313.428	1.249	786
Foreign exchange differences	(494)	18	0	-
Net cash at the end of the period	**273.053**	**317.853**	**1.036**	**11.674**

ADDITIONAL DATA AND INFORMATION

1. Companies included in the consolidated financial statements with the corresponding participation of interest as well as the method of consolidation for the period 1/1-30/06/2016 are being presented in note 8.5 of the Interim Financial Statements.

2.The fiscal years that are unaudited by the tax authorities for the Company and the Group's subsidiaries are presented in detail in note 8.16 of the Interim financial statements. For the fiscal years 2012-2013, the Group companies whose financial statements were audited by mandatory statutory auditor or audit firm, under the provisions in paragraph 5 of Article 82 of Law 2238/1994, received on 2013 and 2014 respectively, a Tax Compliance Certificate free of disputes. For fiscal year 2014, the tax audit has been carried out by the auditors are not expected to result in a significant variation in tax liabilities incorporated in the financial statements. Said tax audit has been completed during 2015 and the tax certificates were distributed by the statutory auditors. For fiscal year 2015, the tax audit which is being carried out by the auditors is not expected to result in a significant variation in tax liabilities incorporated in the financial statements.

3. The basic accounting policies in the consolidated balance sheet of 31 December 2015 have not been altered.

4. Group's assets are pledged for an amount of 499,8 m as bank debt collateral.

5. The number of employees at the end of the current reporting period amounts for the Group to 1.886 and for the Company to 71. Accordingly, on 30/06/2015, amounted for the amounts for the Group to 1.808 and for the Company to 75.

6. Capital Expenditure for the period 01/01-30/06/2016 : Group €47.522 thousand and Company €45 thousand.

7. Related party transactions and balances for the reported period, according to I.A.S. 24 are as follows:

Amounts in 000's €	THE GROUP	THE COMPANY
Revenues	153	6.210
Expenses	2.390	3.569
Receivables	1.405	67.772
Liabilities	3.081	148.347
Key management personnel compensations	8.578	1.365
Receivables from key management personnel	-	-
Payables to key mananagement personnel	65	65

8. In the Statement of Changes in Equity, the amounts included in the line "Total comprehensive income for the period after tax (continuing/ discontinuing operations)" for 30 June 2016 and 2015 are presented in the table below:

	THE GROUP		THE COMPANY	
	30/06/2016	30/06/2015	30/06/2016	30/06/2015
Net profit (loss) for the period	**23.733**	**44.711**	**3.624**	**7.647**
Exchange differences on translation of foreign operations	(9.786)	9.361	-	-
Cash Flow hedging reserve	(4.548)	1.045	-	-
Actuarial gain/ (losses)	1	-	-	-
Held for sale Financial Assets	-	-	-	-
Gain/(Loss) from sale of Treasury Stock	-	-	-	-
Deferred tax of cash flow hedging	1.319	-	-	-
Change in reserves from tax rate alteration	-	-	-	-
Total comprehensive income for the period after tax (continuing/ discontinuing operations)	**10.720**	**55.118**	**3.624**	**7.647**

9. Regarding the the transitional mechanism for the Capacity Remuneration an analysis is made on note 8.6 of the Interim Financial Statements.

10.Regarding the briefing note that ADMIE sent to the subsidiary company Aluminium of Greece, an analysis is made on note 8.6 of the Interim Financial Statements.

11.Regarding the power purchase agreement between ALUMINIUM OF GREECE and PPC a reference is made on note 8.6 of the Interim Financial Statements.

12.There are other contingent liabilities against the Group, amounting to 4,03 m€, for which no provision is formed on the results since the outcome of these is deemed uncertain. Moreover there are Groups' claims against third parties amounting to 70,42 m€. (Note 8.17 of the Interim Financial Statements)

13.There is a pending legal claim of the parent company METKA from a supplier of € 16,8 million which relates to compensation for poor performance. The defendant company has filed a declaratory action claiming that it has no obligation to pay the Company the above amount. The Company shall acknowledge in its results the amount that may be assigned to it at the time of a positive outcome and recovery.

14. In June, MYTILINEOS Group and OTE Group announced a strategic partnership in the retail electricity market. In this framework, COSMOTE and Germanos stores enrich their customer services portfolio with electricity supply from PROTERGIA, the largest independent electricity producer in Greece. Meanwhile, PROTERGIA strengthens its points of sale and promotion network, making its products available across Greece through more than 450 COSMOTE and Germanos stores

15. Subsidiary METKA S.A. announced the signature of a new EPC contract with Amandi Energy Limited for a new power plant in Ghana that took place in London on 11 March 2016. The project will be executed by METKA in consortium with General Electric, and includes the engineering, procurement, construction and commissioning of a 192MW combined cycle power plant in Takoradi. The plant will be implemented with capability to operate on both natural gas and light crude oil, and will utilize the latest advanced version of General Electric's well proven 9E gas turbine. The project will be constructed in 28 months. The contract value for METKA is approximately $174 million.

16.On 16/6/2015, the subsidiary company METKA S.A. signed the fifth contract for the construction of Patriot PAC-3 complexes for Raytheon Company, destined for the government of Qatar. The contractor is INTRACOM Defense Electronics through an agreement with Raytheon Company/IDS (Integrated Defense Systems) and the project is the construction and delivery of 44 semi-trailers and 34 launcher platforms. The total contractual value is $ 38,6 million and final deliveries are anticipated in 2018.

16. On 07/06/2016, the 50% Group's subsidiary company, METKA S.A., founded METKA POWER WEST AFRICA LIMITED in Nigeria, in which she's a shareholder of 100%. The incorporation of the foresaid company in the consolidated financial statements was made using the full consolidation method. Since the newly founded company hasn't started its operation yet, it has no contribution on the Group's Consolidated Financial Results

17.- In April 2016, the 100% Group's subsidiary company ALUMINIUM OF GREECE S.A., has acquired the 100% of the subsidiary company REYCOM RECYCLING (REYCOM) in Romania.

18. The emphasis matter of the Independent Auditor's report concern the explanatory note 8.17 of the Interim Financial Statements. Specifically, Group's subsidiary company ALUMINIUM of GREECE S.A.I.C. (ALUMINIUM) and its supplier PUBLIC POWER CORPORATION S.A., have not yet reached to an agreement for the pricing of electricity for the term beginning on 1st January and onwards. The finalization of the negotiations between the two parties may result in ALUMINIUM of GREECE recognizing assets or liabilities the amount of which currently cannot be measured reliably.

19. The shareholder of the Romanian company "REYCOM RECYCLING S.A." ("Reycom") and the Board of Directors of the Greek company "ALUMINIUM OF GREECE INDUSTRIAL AND COMMERCIAL SOCIETE ANONYME ICSA" ("AoG") respectively resolved on 30/05/2016 the merger of Reycom and AoG by way of AoG (hereinafter the "Absorbing Company") absorbing Reycom (hereinafter the "Absorbed Company").
The Cross Border Merger will strengthen the Absorbing Company offering AoG the opportunity to diversify its sources of revenue as well as its exposure to commodity prices which is currently concentrated on Aluminium. By being able to produce Zn and Pb alongside Aluminium, Absorbing Company will diversify its sources of revenue at a time that the price of its current product (Aluminium) is experiencing increased pressure in the commodity markets. At the same time, AoG will be able to obtain valuable know-how in the recycling of metallurgical waste thus enhancing its knowledge-base on environmental compliance in all markets in which Absorbing Company operates.

20.Possible differences in totals are due to rounding.

Maroussi, 2 August 2016

THE PRESIDENT OF THE BOARD & CHIEF EXECUTIVE OFFICER	THE VICE-PRESIDENT OF THE BOARD	THE CHIEF EXECUTIVE DIRECTOR GROUP FINANCE	THE EXECUTIVE DIRECTOR GROUP FINANCIAL CONTROLLER
EVANGELOS MYTILINEOS	**IOANNIS MYTILINEOS**	**IOANNIS KALAFATAS**	**ANASTASIOS DELIGEORIS**
I.D. No AB649316/2006	I.D. No AE044243/2007	I.D. No AZ 556040/2008	I.D. No Π 195231/1989