

GEK TERNA SOCIETE ANONYME HOLDINGS REAL ESTATE CONSTRUCTIONS

85 Mesogeion Ave., 115 26 Athens Greece General Commercial Registry No. 253001000 (former S.A. Reg. No. 6044/06/B/86/142)

SEMI-ANNUAL FINANCIAL REPORT

Of the period

January 1st to June 30th 2016

In accordance with the article 5 of Law 3556/2007

SEMI-ANNUAL FINANCIAL REPORT

For the period 1st January to 30th June 2016

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The current Semi-Annual Financial Report is prepared according to article 5 of Law 3556/2007 and thereon issued Decision by the Hellenic Capital Market Commission Board of Directors with Number 7/448/11.10.2007 and includes:

- a) the statements by members of the Company's Board of Directors,
- b) the review report by the Company's Certified Auditor,
- c) the semi-annual management report by the Company's Board of Directors,
- d) the interim condensed financial statements that refer to the 1st half of the financial year 2016 and
- e) the data and information for the period 1.1.2016 30.6.2016.

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I. STATEMENTS BY MEMBERS OF THE BOARD OF DIRECTORS

(according to article 5 par. 2 of L. 3556/2007)

We,

Nikolaos Kampas, Chairman of the Board of Directors

George Peristeris, Managing Director and,

Angelos Tagmatarhis, Non-executive Member of the Board of Directors

STATE THAT

To the best of our knowledge:

- a. the accompanying individual and consolidated Semi-Annual Financial Statements of the company GEK TERNA SOCIETE ANONYME HOLDINGS REAL ESTATE CONSTRUCTIONS for the period from January 1st 2016 to June 30th 2016, which were prepared in accordance with the effective International Financial Reporting Standards (IFRS) accurately present the data of Assets and Liabilities, the Equity and Comprehensive Income of the Company, as well as of the companies included in the consolidation and considered aggregately as an entity, according to those stipulated by paragraphs 3 to 5 of article 5 of L. 3556/2007.
- b. the Board of Directors' Semi-Annual Report accurately presents the information required according to those stipulated by paragraph 6 of article 5 of L. 3556/2007.

Athens, 16 September 2016

Chairman of the Board Managing Director Non-Executive Board Member

Nikolas Kampas George Peristeris Angelos Tagmatarhis

II. REVIEW REPORT ON INTERIM FINANCIAL INFORMATION



Review Report on Interim Financial Information

To the Shareholders of the Company **GEK TERNA SOCIETE ANONYME HOLDINGS REAL ESTATE CONSTRUCTIONS**

Introduction

We have reviewed the accompanying separate and consolidated statement of financial position of the Company GEK TERNA SOCIETE ANONYME HOLDINGS REAL ESTATE CONSTRUCTIONS as at 30 June 2016 and the relative separate and consolidated statements of comprehensive income, changes in equity and cash flows for the six-month period then ended, as well as the selected explanatory notes, that constitute the condensed interim financial information, which is an integral part of the six-month financial report under the L. 3556/2007. Management is responsible for the preparation and presentation of this condensed interim financial information, in accordance with International Financial Reporting Standards, as adopted by the European Union (EU) and which apply to Interim Financial Reporting (International Accounting Standard "IAS 34"). Our responsibility is to express a conclusion on this condensed interim financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit.

Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim financial information is not prepared, in all material respects, in accordance with International Accounting Standard "IAS 34".

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Emphasis of matter

We would request your attention to the note 23 of the interim condensed financial information, which describes the uncertainty with regard to the outcome of the case of the proposal made by the Hellenic Competition Commission concerning the participation of the company and its subsidiaries in a joint scheme which limits the conditions of competition in the market of public projects. No reservation with regard to this matter is expressed in our conclusion.

Report on Other Legal and Regulatory Requirements

Our review did not identify any inconsistency or mismatching of the other data of the provided by the article 5 of L. 3556/2007 six-month financial report with the accompanying condensed interim financial information.

Athens, 17 September 2016
Certified Public Accountant Auditor



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III. SEMI-ANNUAL MANAGEMENT REPORT BY THE BOARD OF DIRECTORS

of the Company GEK TERNA SOCIETE ANONYME HOLDINGS REAL ESTATE CONSTRUCTIONS for the period 1.1 – 30.6.2016.

The present Semi-Annual Report by the Board of Directors refers to the first half of the current financial year 2016. The Report was prepared and is in line with the relevant provisions of law 3556/2007 (Govt. Gazette 91A/30.4.2007) and the relevant executive decisions issued by the Hellenic Capital Market Commission and particularly Decision No. 7/448/11.10.2007 by the Board of Directors of the Capital Market Commission.

A. Financial Developments and Performance for the Reporting Period

During first semester of 2016 the delays seen in the fulfillment of any type of obligations on behalf of the Greek State towards the Private Sector (VAT rebate, non-payment of default interest for delayed VAT refunds, payment of grants, etc.), the frequent changes of taxation rules and insurance legislation, as well as the limitations in the free movement of capital, affect negatively the economic activity, making even more difficult the efforts to attract investments in the country.

Furthermore, the Banks mainly due to the uncertainty regarding the resolution of the problem of non-performing-loans are not in position to pour credit in the market, while at the same time they charge high financing interests and almost null deposit interests, occurring significant financial burden which do not contribute to the "restart" of the Greek economy.

It should be noted that the continuation of the construction of large motorway projects in which our Group also participates, contributed directly to the economy due to the substantial local added value, the increase in employment with tens of thousands new jobs (salaries – social security fund contributions).

Under this context, GEK TERNA Group continued its investment plan in the areas of concession projects, renewable energy sources, the construction sector concerning the execution equipment of projects, as well as the industrial segment of magnesium production, as the Group's capital structure remains satisfactory.

Our Group, despite of the prevailing difficulties, continues to be present abroad since a significant part of its revenues in construction and energy stems from the countries of the S.E. Europe, Middle East and Americas.

The main consolidated Financial Data for the first half of 2016 according to the International Financial Reporting Standards, in comparison with the restated consolidated financial statements of 2015 are as follows:

Turnover towards third parties amounted to approximately 581 mil euro, compared to 448.6 mil euro during the first half of 2015, posting an increase of about 29.5%, mainly due to the increase of activities in the construction segment.

Operating earnings before tax, interest, depreciation and amortization (EBITDA without the non-cash results) amounted to 122.7 mil euro, compared to 53.8 mil euro during the first half of 2015, posting significant increase, mainly due to the increased construction works and the recent agreements regarding the Completion of the Concession Projects, which agreements finalized the new time schedules for completion of the construction works.

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Earnings before taxes from continuing operations amounted to EUR 44.6 million, versus EUR 1.6 million in the respective period 2015, posting an increase mainly due to the higher operating profit of the construction segment.

Earnings after taxes and minority interests amounted to EUR minus 24 million, versus EUR minus 14.5 million in 2015, and were positively affected by the increase in the profitability of the construction sector.

The Net Debt of the Group (cash and cash equivalents less bank debt) settled on 30.06.2016 at approximately minus EUR 563 million compared to minus EUR 416 million of Net Debt Position on 31.12.2015, mainly due to the Group's investments in areas of Concession Projects and the Energy Sector.

The Group's equity reached EUR 578 million, compared to EUR 562 million on 31.12.2015, positively affected by the results for the period under consideration.

The Group's total assets amount to 2,651 mil euro versus 2,609 million euro on 31.12.2015.

B. Significant events during the period 01.01 – 30.06.2016

Following the decision on 6/12/2013 of the A' Repetitive Extraordinary General Assembly of the Company's shareholders the remaining amount of the convertible loan of the company York Global Finance Offshore BDH (Luxembourg) S.a.r.l. on 31.12.2015 amounted to 1,300,000 euro. Following, with the decision of 29th March 2016, the Board of Directors approved the increase of the Company's share capital by 158,883.51 €, via the issuance of 278,743 common registered shares with nominal value of 0.57€ per share and with offering price of 2.43111 € per share, due to conversion of convertible bonds, of nominal value of 650,000.00 €, increased with the interest of the holding period, in shares. The resulting difference between the nominal value and the offering price of 518,771.94 € was credited in the special reserve account "share premium account". The remaining amount was repaid in shares of TERNA ENERGY according to the provisions of the Repeated Extraordinary General Meeting on 06.12.2013. With the above, the convertible Bond Loan of the company York Global Finance Offshore BDH (Luxembourg) S.a.r.l. was fully repaid.

On 11.05.2016, the Group signed with the Greek State and the Concession companies of the following projects: a) "Research, Construction, Financing, Operation, Maintenance and Exploitation of the motorway of the Ionian Road from Antirion to Ioannina, PATHE Athens (M/W Metamorfosis)-Maliakos (Skarfeia) and connection segment of PATHE Shimatari-Chalkida" and b) "Research, Construction, Financing, Operation, Maintenance and Exploitation of the motorway of Central Greece" agreements which finalized the new time schedules for delivery of the project, additional expenses for the completion of the construction works and settlement of pending financial issues, and as a result the contractor's price was increased by 210 mil.

The Group in joint venture with the company RENCO SPA and with participation of 50% signed on 21.04.2016 a Contract for the execution of the Project "Construction of Measurement Stations in Greece and Albania" with the company TRANS ADRIATIC PIPELINE S.A., whereas the part of the project corresponding to the Group amounts to 130 million euro.

In January 2016, the Group signed with the Ministry of Public Works of Iraq the contract for the reconstruction of the Motor Way No1 SECTION R7 NASIRIA — RUMAILA, for a contractual consideration of 85 million euro approximately.

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The Group in joint venture with the company CGCE (Bahrain) and with participation stake of 50% signed two Contracts with the Ministry of Infrastructure of Bahrain concerning the construction of infrastructure projects for a contractual consideration of 45 million euro approximately.

The Hellenic Competition Commission within its competences under Law 3959/2011, has issued its assessment regarding partnership constraining conditions of competition in the market of public projects, which refers also to companies of Gek Terna Group.

In the context of the implementation of its investment plan, the subsidiary company "TERNA ENERGY SA" completed at the end of the first half of 2016 the construction of a Wind Park with 73.2 MW capacity in Ai Giorgis island of Lavreotiki Municipality and commenced the park's trial operation.

The company signed on 18/02/2016, the major terms of a new bond loan, with collateral in assets, for an amount up to 197.8 million euro with a group of Credit Institutions for the refinancing of the existing debt obligations of the Group's companies, and for the partial coverage of corporate needs with regard to the activities in the concessions division. The finalization of the bond loan will take place within the fiscal year 2016.

Construction Segment

During the first half of 2016, turnover from the activity of constructions towards third parties amounted to 491.9 mil euro compared to 361.1 mil euro in the same period of the previous year. This amount does not include turnover between the Group's segments, which amounts to 23.6 mil euro and concerns constructions of capital goods for our Group.

Revenue from construction activities rose by 36.2% compared to the respective period of 2015, mainly due to the increased construction works, despite the existing financing problems, of the Concession projects in Greece.

Adjusted operating earnings before tax, interest, depreciation and amortization (adjusted EBITDA) amounted to 77 mil euro compared to 5.8 mil euro during the first half of 2015, increased by 71.2 million euro. Operating profit before interest and tax (EBIT) amounted to 63 mil euro compared to -8.6 mil euro during the first half of 2015, and was higher by 71 million euro approximately, due to increased construction works and to the recent agreements regarding the Completion of the Concession Projects, which agreements finalized the new time schedules for completion of the construction works.

The turnover of the segment, amounting to 491 mil euro, is generated from activities in Greece by 77.3%, by activities in the Balkan countries by 3.5% and by activities in Middle Eastern countries by 19.2%.

The Net Debt Position of the construction segment (cash & cash equivalents minus debt) on 30.6.2016 amounted to approximately 65 mil euro compared to 108 mil euro on 31.12.2015.

Within the First Half of 2016, the Group signed new agreements for the construction of projects or for extensions of existing ones for a total amount of 470 million approximately.

The total construction backlog of the signed agreements of the Group on 30.06.2016 amounted to € 2,740 million euro approximately.

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The implementation of the construction projects and the concession projects in Greece, the construction of energy projects for third parties, and the established presence of TERNA in the markets of the Balkans and the Middle East, support the prospect of a further improvement of the Group's financial performance in this particular business segment.

Energy production segment

GEK TERNA Group, with activities in the Energy segment from the mid 1990's, has been one of the leaders both in electricity generated by renewable energy sources (RES) through the Group of "TERNA ENERGY SA" and by thermal energy plants, through "HERON Thermoelectric SA" and "HERON II SA".

a) Electricity production from renewable energy sources

The support offered to the Renewable Energy Sources (RES) is evident on global level, with the sector standing as one of the top investment selections over the following years. In this context, the Group continues the development of selected RES projects in Greece and at the same time, capitalizing on its own experience and know how, intensifies its efforts aiming at a stronger presence in the USA, Poland and Bulgaria. The Group's total installed capacity of RES projects is expected to increase significantly over the following years, given the maturity of the investments that would have been implemented.

The Group has already set in operation 738 MW in Greece and abroad. Specifically, the Group has already installed 468 MW in Greece, 138 MW in the USA, 102 MW in Poland and 30 MW in Bulgaria.

At the same time, the Group has RES installations currently under construction or ready for construction with a capacity of 242 MW, in Greece and abroad. Overall, the Company operates, is constructing or has full licensing of 980 MW of RES installations in Europe and America.

The renewable energy sector generated sales of 66.5 mil euro, posting a marginal reduction compared to sales of 66.8 million euro in the 1st half of 2015, while operating profit (EBITDA) amounted to 47.3 mil euro, posting small decrease compared to the EBITDA of 47.9 mil euro in the respective period of the previous year. The reduction in revenues of the Company was due to the especially low in terms of wind generation second quarter of 2016, with the level of wind conditions significantly deviating from the Company's long-term forecasts.

The investments of the TERNA ENERGY Group amounted to 69.5 million euro during the first half of the current year. The company's ongoing investment activity sets the grounds to stabilize a significant flow of revenue and profitability on a long-term basis.

b) Electricity production from thermal resources – Sale of Electric Energy

After the adoption of the new IFRS 11, the companies "HERON Thermoelectric SA" and "HERON II" have been recognized as jointly managed and as a result the consolidation of their financial results is compiled through the equity method. In the current period, the earnings after tax which have been incorporated in the 1st half of 2016, stood at 0.3 mil euro compared to -1.4 mil euro in the same period of 2015.

In the segment of electricity production from thermal resources, during the 1st semester of 2016, it was continued the operation of the thermoelectric unit power of 435MW as well as the operation of the small unit power of 147MW in Voiotia.

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The sector of electricity trading generated revenues of 16.4 million euro, posting an increase by 28.1% compared to the first half of 2015 (12.8 million euro). Operating profit before depreciation (EBITDA) of the sector amounted to 0.3 million euro versus 0.1 million euro of operating losses in the first half of 2015.

Real Estate development segment

The uncertainty prevailing in the financial environment and the adverse financial conditions in the real estate market since the year 2010, led to the stagnation of the investment activities. Taking into account the prevailing financial conditions, the Group contemplates alternative scenarios regarding the implementation of a part of its investments.

The revenues of the Real Estate segment in the 1st half of 2016 amounted to 2.6 mil euro versus 3.1 mil during the corresponding period of 2015, while operating earnings before tax, interest, depreciation and amortization (EBITDA) and of the non-cash results stood at 0.4 mil euro, versus minus -0.1 mil euro during the respective period of 2015. The ratio of Debt / Total Assets of the segment settles at 67%, which is considered relatively healthy given the current financial conditions.

<u>Concessions – Self or Jointly Financed projects</u>

The Group participates in three Concession Companies relating to the projects of Ionian Road, Central Greece and Olympia Road. On 31.12.2015, the participation of the Group in the concession companies of Nea Odos and Central Greece settled at 33.33% whereas in Olympia Road at 17%.

In implementation of the Restructuring Agreement signed with the Greek State in November 2013 and verified by law in December 2013, the parent company GEK TERNA shareholder of the Concession company NEA ODOS, paid the appropriate share capital increase of 41.8 million euro, as well as made the respective payment of secondary loan for a total amount of 27 million euro, therefore fulfilling its contractual obligations towards the specific Concession company.

With the above mentioned capital payment, the participation stake of the parent company GEK TERNA in the company NEA ODOS on 30.06.2016 settled at 57.19%.

The increase of participation in the share capital did not alter the preexisting decision making process of the company since an increased majority is required for the approval of significant issues and decisions made from the management. As result, the Concession company NEA ODOS will be consolidated in the financial statements of the Group with the Equity method as it was the case before.

The Group continued its activities in the segment of management and exploitation of car parking stations, while the number of parking spots which corresponds in total to the Group amounts to 2,159.

The Revenues of the Concession segment amounted in total to 1.7 mil euro during the 1st half of 2016 versus 1.1 mil euro in 2015, while operating earnings before tax, interest, depreciation and amortization (EBITDA) not including the cash results amounted to -0.3 mil euro versus -0.2 mil during the respective period of 2015.

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Industrial Segment

The Group is engaged in the production of quarry products and in the extraction and processing of magnesite through the licenses and mining concessions it holds. The Management estimating that the demand for caustic magnesia will be high in the coming years, has started a considerable investment program of total estimated amount of 100 mil euro in its self-owned facilities at Mantoudi Evia for the production of caustic magnesia, DBM and Mg(OH)₂ through its subsidiary TERNA MAG (or TERNA LEFKOLITHI). From the above plan until 30/06/2016, investments amounting to 25 mil euro have been implemented. The remaining investments for the completion of the entire investment plan are reassessed and revised in view of the blocked payments concerning the already approved financing schemes of the relevant development law. The turnover of the segment amounted to 1.7 million euro versus 1.6 million euro in the same period of 2015.

C. Significant Events after the end of the period 01.01 – 30.06.2016

On 06/09/2016 the Group signed an agreement with the company M.M. Makronisos Marina L.t.d. concerning the construction of the project "Development of Marina in Agia Napa of Cyprus" for a total budget of 85 million euro.

Gek Terna and companies of Terna Group and Terna Energy (against which any actions attributed thereto have been prescribed according to the assessment of the Hellenic Competition Commission) submitted, as entitled, request for arrangement of the difference according to article 25a of Law 3959/2011 and the decision with no. 628/2016 of the Hellenic Competition Commission in Plenary Session.

On 25 July 2016, the Greek State and the concession company under the name "OLYMPIA ODOS SA", in which the Group participates with 17%, signed an agreement for the timely completion of the project, the settlement regarding the delay events concerning the project "Elefsina – Korinthos – Patra Motorway" and for the completion schedule of the project.

D. Risks and Uncertainties

The Group's activities are subject to several risks and uncertainties, such as market risk (volatility in exchange rates, interest rates, market prices, etc.), credit risk and liquidity risk, wind and weather conditions.

In order to handle the financial risks, the Group has a risk management program that aims to minimize the negative effect on the financial results of the group that emerges from the inability to predict financial markets and the volatility of the cost and sales variables.

The financial instruments used by the Group mainly consist of bank deposits, trade debtors and creditors, other receivable and payable accounts, long-term and short-term loans, as well as derivatives.

Following, the effect of basic risks and uncertainties on the Group's activities is presented.

Credit risk

The Group continuously monitors its receivables, either separately or by groups and it incorporates the resulting information in its credit control. When necessary, external reports or analyses are used as regards to existing or potential clients.

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The Group is not exposed to significant credit risk from trade receivables. This is due to both the Group's policy that focuses on working with credible customers and also to the nature of the Group's activities.

Specifically, the total of receivables corresponds either to the broader public sector in Greece and abroad, or to customers with particularly large financial abilities.

The slowdown of the Greek economy that continued in the first half of 2016 and the other negative developments, although they cannot be accurately predicted, are not expected to negatively affect the quality of the receivables portfolio of the Group.

The credit risk with regard to the cash reserves as well as the other receivables is viewed as limited, given the recent recapitalization actions taken by the Greek banks.

Despite the aforementioned fact these receivables are under special monitoring and in case it is considered necessary respective adjustments are made.

The management considers that all of the financial assets for which the necessary impairments have been made, are of high credit quality.

Foreign exchange risk

The Group is active in Greece as well as in Middle East, the Balkans, Eastern Europe and the USA and therefore is exposed to foreign exchange risk that arises from the exchange rate of the euro against other currencies. This type of risk may emerge from the exchange rate of euro against other foreign currencies, from investments in financial assets denominated in foreign currency as well as from net investments in foreign entities. In order to manage this type of risk the risk management department of the group ensures that cash is covered from foreign exchange volatility.

Regarding the transactions of the company with foreign companies, these mainly take place with European groups and the settlement currency is euro and as a result this type of risk does not arise.

Interest rate risk

The Group's policy is to minimize its exposure to interest rate risk as regards to long-term financing. In the context of this policy, medium and long-term loans are mainly in euro, with a fixed spread and floating rate linked to Euribor. For these loans there is an interest rate risk. Whenever it is deemed that due to the length of the repayment period there is increased likelihood of changes in the interest rate, the Group proceeds with a hedging strategy based on Interest Rate Swaps for the coverage of the interest rate risk and as result there is essentially no interest rate risk for such loans.

The Group's short-term debt is to the larger extent denominated in euro and under a floating rate linked to Euribor. Short-term loans are received mainly either as working capital or as financing for the construction of the Group's investments. The aim of the Group is to continue the conversion of these Loans into long-term loans with fixed spread linked to Euribor and whenever it is deemed appropriate given the length of the repayment period, to utilize Interest Rate Swaps.

Such loans are repaid either directly from the collection of trade receivables, or with the receipt of the relevant government grants, or with the long-term loans at the completion of the construction and the commissioning of the investments. Therefore, the Group is exposed to interest rate risk due to changes that may occur in the interest rates.

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Analysis of Liquidity Risk

The Group manages its liquidity needs by carefully monitoring the development of the long-term financial liabilities as well as payments that take place on a daily basis. The liquidity needs are monitored at different time zones, on a daily and weekly basis, as well as on the basis of a moving 30-day period. The liquidity needs for the next 6 months and the next year are set on a monthly basis.

The group maintains cash and cash equivalents in banks to cover its liquidity needs for periods up to 30 days. Capitals for mid-term liquidity needs are released from term deposits.

Risks due to the current economic conditions prevailing in Greece

The developments during the First Half of 2016 did not bring any favorable changes in the economic environment. Moreover, the measures and actions that were taken for the implementation of the program (on the fronts of taxation and insurance) had a negative effect on the economy as they further contracted disposable income. As result, even the tax collections of the Greek State were not sufficient to cover the needs for repayment of overdue obligations towards the Private Sector.

The continuation of the measure of capital controls in the economy has a negative effect on the international transactions given the difficulty to repay contractual obligations to suppliers and creditors. The latter generates additional costs and in overall it postpones the return to economic normality whereas it further weakens the country's ability to attract investments.

The full unfolding of the consequences due to the conditions of uncertainty and the delays observed in the payments made from the Public and wider sector to the Group, in conjunction with non-compliance from the part of Public sector of various provisions of Law (e.g. denial to pay default interest for delayed VAT refunds), negatively affect the cash flows and the results of the Group, at least by the amount of default interest, which cannot be predicted accurately and with certainty at this stage.

Despite the existence of risks referring to the recovery of the future benefits of the asset portfolios and the adequacy of the cash flows, the activities of the Group continue at a normal pace. In this context, the Management systematically assesses the broader situation and its potential effect, in order to ensure that all necessary measures and actions are taken for the minimization of the potential effects on the Group's activities. The Management of the Group aims at immediately informing the investor community about any significant effect generated by the constantly changing conditions.

Other risks and uncertainties

a. The Group's activity is exposed to trends prevailing in the construction market and thus may be negatively affected by the slowdown of construction activity in Greece and abroad, which may be continued due, amongst others, to the general economic conditions. The backlog of construction contracts is not necessarily indicative of future income from the Group's activity in this segment. Despite the fact that the backlog of such contracts represents projects that are considered certain, there is no guarantee that there shall be no cancellations or adjustments to their scope. The backlog of construction contracts of the Group may be subject to fluctuations related to project delays, external market factors and economic factors not under the Group control.

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- b. The Real Estate segment is subject to significant effects, stemming by the existing economic crisis. The Group actively operates in the development and management of property in Greece and also in the broader Balkans region. Possible changes in prices both of the property market and of leases, directly affect the effectiveness of the Group's investment in land and real estate property, as well as its broader activity in the real estate segment.
- c. The Group is partially exposed to short-term fluctuations of wind and hydrological data, in spite of the fact that the implementation of its investments requires extensive studies regarding the long-term behavior of the two aforementioned factors.
- d. Potential imposition of fine from the Hellenic Competition Commission and respective amount thereof cannot be currently determined.

E. Outlook and Future Developments

As results from the analysis of each segment, the Group's prospects, despite the existing economic crisis, are considered positive.

The diversification of the Group's activities offers dispersion of risk and a lower dependence of profitability on specific segments.

F. Treasury Shares

On June 30th 2016, the company held 3,468,643 treasury shares, namely 3.3538% of share capital with an acquisition cost of 7,793,344.99.

G. Related-Party Transactions

Below the Company's and Group's transactions and balances with its related parties are presented for the period 1.1-30.6.2016:

Sales-Inflows of the Company

(amounts in Euros)	Participation type	Total	Sales of Goods / services	Revenues from Consulting services	Revenues from administrati on support services	Income from leases	Income from dividends and related profits	Income from interest	Granted Loans	Share capital reductions
TERNA SA	Subsidiary	10,370,953.74	0.00	192,719.52	15,500.00	162,734.22	10,000,000.00	0.00	0.00	0.00
TERNA ENERGY SA	Subsidiary	4,135,226.11	0.00	0.00	8,000.00	86,124.60	4,041,101.51	0.00	0.00	0.00
CHIRON CAR PARK S.A	Subsidiary	146,316.30	0.00	0.00	18,000.00	0.00	128,316.30	0.00	0.00	0.00
IOANNINON S.A.	Subsidiary	30,000.00	0.00	0.00	30,000.00	0.00	0.00	0.00	0.00	0.00
GEK SERVICES SA	Subsidiary	1,155.90	0.00	0.00	0.00	1,155.90	0.00	0.00	0.00	0.00
ILIOHORA S.A	Subsidiary	20,880.00	0.00	0.00	0.00	20,880.00	0.00	0.00	0.00	0.00
ROM GEK CONSTRUCTION SRL	Subsidiary	5,892.79	0.00	0.00	0.00	0.00	0.00	5,892.79	0.00	0.00
ICON BOROVETS EOOD	Subsidiary	77,463.76	0.00	0.00	0.00	0.00	0.00	77,463.76	0.00	0.00
ICON EOOD (BULGARIA)	Subsidiary	124,022.20	0.00	0.00	0.00	0.00	0.00	124,022.20	0.00	0.00

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TERNA MAG SA	Subsidiary	500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00
J/V GEK TERNA – TERNA ENERGY	Subsidiary	2,280.00	0.00	0.00	0.00	2,280.00	0.00	0.00	0.00	0.00
VRONTIS QUARRY PRODUCTS SA	Subsidiary	17,597.78	0.00	0.00	0.00	0.00	17,597.78	0.00	0.00	0.00
Construction Joint Ventures	Joint Venture	12,800.00	0.00	0.00	0.00	12,800.00	0.00	0.00	0.00	0.00
AG. NIKOLAOS PIRAEUS CAR PARK S.A.	Joint Venture	13,500.00	0.00	0.00	13,500.00	0.00	0.00	0.00	0.00	0.00
PARKING OUIL SA	Joint Venture	20,500.00	0.00	0.00	0.00	0.00	20,500.00	0.00	0.00	0.00
THESSALONIKI CAR PARK S.A.	Joint Venture	2,968.78	0.00	0.00	0.00	0.00	0.00	2,968.78	0.00	0.00
NEA ODOS SA	Joint Venture	29,118,273.98	520,160.98	79,167.00	423,177.79	0.00	0.00	1,087,836.21	27,007,932.00	0.00
CENTRAL GREECE MOTORWAY SA	Joint Venture	785,808.43	349,098.49	44,623.00	359,860.94	0.00	0.00	32,226.00	0.00	0.00
ELLINIKOU ENTERTAINMENT AND ATHLETIC PARKS S.A.	Joint Venture	17,794.20	0.00	0.00	0.00	400.00	0.00	17,394.20	0.00	0.00
HERON II THERMOELECTRIC STATION OF VIOTIA SA	Joint Venture	7,000.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
HERON THERMOELECTRIC S.A.	Joint Venture	7,000.00	0.00	7,000.00	0.00	0.00	0.00	0.00	0.00	0.00
KEKROPS S.A.	Associate	25,699.75	0.00	0.00	0.00	0.00	0.00	25,699.75	0.00	0.00
		44,943,633.72	869,259.47	330,509.52	868,538.73	286,374.72	14,207,515.59	1,373,503.69	27,007,932.00	0.00

Company's Receivables

(amounts in Euro)	Participation type	Total	From revenue	From Loans and Interest	From Dividends and related earnings	From share capital reductions
TERNA SA	Subsidiary	2,988,163.98	128,163.98	0.00	2,860,000.00	0.00
TERNA ENERGY S.A.	Subsidiary	1,733,638.06	9,920.00	0.00	1,723,718.06	0.00
CHIRON CAR PARK S.A	Subsidiary	172,626.30	44,310.00	0.00	128,316.30	0.00
IOANNINON S.A.	Subsidiary	86,150.00	86,150.00	0.00	0.00	0.00
GEK SERVICES SA	Subsidiary	399.18	399.18	0.00	0.00	0.00
ILIOHORA S.A.	Subsidiary	7,210.56	7,210.56	0.00	0.00	0.00
ROM GEK CONSTRUCTION SRL	Subsidiary	307,805.22	0.00	307,805.22	0.00	0.00
ICON BOROVETS EOOD	Subsidiary	2,634,348.58	0.00	2,634,348.58	0.00	0.00
VIPA THESSALONIKI	Subsidiary	9,803.10	9,803.10	0.00	0.00	0.00
ICON EOOD (BULGARIA)	Subsidiary	4,078,638.21	0.00	4,078,638.21	0.00	0.00
TERNA MAG SA	Subsidiary	620.00	620.00	0.00	0.00	0.00
J/V GEK TERNA – TERNA ENERGY	Subsidiary	797.36	797.36	0.00	0.00	0.00
Construction Joint Ventures	Joint Venture	2,008,128.31	2,008,128.31	0.00	0.00	0.00
AG. NIKOLAOS PIRAEUS CAR PARK S.A.	Joint Venture	12,240.00	12,240.00	0.00	0.00	0.00
THESSALONIKI CAR PARK S.A.	Joint Venture	124,359.25	0.00	124,359.25	0.00	0.00
NEA ODOS SA	Joint Venture	52,011,535.20	384,147.20	51,627,388.00	0.00	0.00
CENTRAL GREECE MOTORWAY SA	Joint Venture	1,020,438.62	164,909.62	855,528.56	0.00	0.00
ELLINIKOU ENTERTAINMENT AND ATHLETIC PARKS S.A.	Joint Venture	748,426.12	414.40	748,011.72	0.00	0.00
HERON II THERMOELECTRIC STATION OF VIOTIA SA	Joint Venture	8,680.00	8,680.00	0.00	0.00	0.00
HERON THERMOELECTRIC S.A.	Joint Venture	14,080.00	14,080.00	0.00	0.00	0.00
GLS OOD	Joint Venture	4.04	4.04	0.00	0.00	0.00
KEKROPS SA	Associate	732,750.00	0.00	732,750.00	0.00	0.00
ATTIKAT SA	Associate	1,032,439.32	0.00	1,032,439.32	0.00	0.00
		69,733,281.41	2,879,977.75	62,141,268.86	4,712,034.36	0.00

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Purchases - Company's Outflows

(amounts in euro)	Participation type	Total	Purchases of goods	Purchase of administrati on support services	Lease Expenses	Interest expenses	Loans Collected	Share capital increases
TERNA SA	Subsidiary	46,932,172.93	0.00	432,527.37	10,800.00	738,845.56	0.00	45,750,000.00
ILIOHORA S.A.	Subsidiary	943.93	0.00	0.00	0.00	943.93	0.00	0.00
MONASTIRIOU TECHNICAL DEVELOPMENT S.A.	Subsidiary	199,802.00	0.00	0.00	0.00	0.00	0.00	199,802.00
ICON EOOD	Subsidiary	436,778.46	0.00	0.00	0.00	0.00	0.00	436,778.46
ROM GEK CONSTRUCTION SRL	Subsidiary	120,000.00	0.00	0.00	0.00	0.00	0.00	120,000.00
ICON BOROVETS EOOD	Subsidiary	937,964.96	0.00	0.00	0.00	0.00	0.00	937,964.96
VIPA THESSALONIKI	Subsidiary	70,000.00	0.00	0.00	0.00	0.00	0.00	70,000.00
J/V GEK TERNA – TERNA ENERGY	Subsidiary	50,000.00	0.00	0.00	0.00	0.00	0.00	50,000.00
J/V EUROIONIA	Subsidiary	29,539,687.50	0.00	0.00	0.00	539,687.50	29,000,000.00	0.00
J/V CENTRAL GREECE MOTORWAY E-65	Subsidiary	1,016,729.16	0.00	0.00	0.00	16,729.16	1,000,000.00	0.00
CAR PARK STATION SAROKOU SQ. KERKYRA SA	Subsidiary	118,422.96	0.00	0.00	0.00	0.00	0.00	118,422.96
NEA ODOS SA	Joint Venture	41,802,458.24	145.24	1,333	0.00	0.00	0.00	41,800,980.00
ATHENS CAR PARK SA	Joint Venture	83,168.00	0.00	0.00	0.00	0.00	0.00	83,168.00
HERON THERMOELECTRIC S.A.	Joint Venture	92,814.88	91,390.19	0.00	0.00	1,424.69	0.00	0.00
		121,400,943.02	91,535.43	433,860.37	10,800.00	1,297,630.84	30,000,000.00	89,567,116.38

Company's Receivables

(amounts in Euro)	Participation type	Total	From revenue	From Loans and Interest	From Dividends and results of Joint Ventures	From share capital increases
TERNA SA	Subsidiary	25,874,344.91	3,061,815.55	22,812,529.36	0.00	0.00
TERNA ENERGY S.A.	Subsidiary	98,606.81	98,606.81	0.00	0.00	0.00
ΗΛΙΟΧΩΡΑ ΑΕ	Subsidiary	30,874.27	3,201.24	27,673.03	0.00	0.00
IOANNINON S.A.	Subsidiary	429,316.40	0.00	0.00	0.00	429,316.40
MONASTIRIOU TECHNICAL DEVELOPMENT S.A.	Subsidiary	4,220,052.01	52.01	0.00	0.00	4,220,000.00
ICON EOOD	Subsidiary	656,184.63	0.00	0.00	0.00	656,184.63
ROM GEK CONSTRUCTION SRL	Subsidiary	70,000.00	0.00	0.00	0.00	70,000.00
J/V EUROIONIA	Subsidiary	29,539,687.50	0.00	29,539,687.50	0.00	0.00
J/V CENTRAL GREECE MOTORWAY E-65	Subsidiary	1,016,729.16	0.00	1,016,729.16	0.00	0.00
CAR PARK STATION SAROKOU SQ. KERKYRA SA	Subsidiary	8,977.04	0.00	0.00	0.00	8,977.04
Construction Joint Ventures	Joint Venture	3,600.00	3,600.00	0.00	0.00	0.00
NEA ODOS SA	Joint Venture	812,356.03	88,739.64	723,616.39	0.00	0.00
CENTRAL GREECE MOTORWAY SA	Joint Venture	26,206.96	0.00	26,206.96	0.00	0.00
HERON THERMOELECTRIC S.A.	Joint Venture	81,332.18	81,332.18	0.00	0.00	0.00
THESSALONIKI CAR PARK S.A.	Joint Venture	60.00	0.00	60.00	0.00	0.00
		62,868,327.90	3,337,347.43	54,146,502.40	0.00	5,384,478.07

Below, the transactions and the balances between the <u>Group</u> and the related parties are presented for the period 1.1-30.6.2016:

Semi-annual Financial Report for the period from January 1st 2016 to June 30th 2016 (Amounts in thousand Euro, unless stated otherwise)

Sales - Inflows of the Group

(amounts in euro)	Participation type	Total	Revenues from Construction Services	Sales of Goods	Revenues from Consulting services	Revenues from administration support services	Income from leases	Income from dividends and profits from joint ventures	Income from interest	Share capital reductions
HERON THERMOELECTRIC S.A.	Joint Venture	8,832,071.80	0.00	8,772,909.10	50,942.70	8,220.00	0.00	0.00	0.00	0.00
HERON II THERMOELECTRIC STATION OF VIOTIA SA	Joint Venture	564,684.39	0.00	0.00	0.00	9,602.80	0.00	0.00	555,081.59	0.00
NEA ODOS S.A.	Joint Venture	145,266,510.44	142,634,442.03	0.00	478,717.59	1,065,514.61	0.00	0.00	1,087,836.21	0.00
CENTRAL GREECE MOTORWAY SA	Joint Venture	56,544,104.03	55,936,390.27	0.00	370,198.22	205,289.54	0.00	0.00	32,226.00	0.00
AG. NIKOLAOS PIRAEUS CAR PARK S.A.	Joint Venture	13,500.00	0.00	0.00	0.00	13,500.00	0.00	0.00	0.00	0.00
THESSALONIKI CAR PARK S.A.	Joint Venture	2,968.78	0.00	0.00	0.00	0.00	0.00	0.00	2,968.78	0.00
ELLINIKOU ENTERTAINMENT AND ATHLETIC PARKS S.A.	Joint Venture	80,546.64	62,752.44	0.00	0.00	0.00	400.00	0.00	17,394.20	0.00
KEKROPS SA	Associate	25,699.75	0.00	0.00	0.00	0.00	0.00	0.00	25,699.75	0.00
		211,330,085.83	198,633,584.74	8,772,909.10	899,858.51	1,302,126.95	400.00	0.00	1,721,206.53	0.00

Receivables of the Group

(amounts in euro)	Participation type	Total	From sales	From Loans and Interest	From dividends and Joint- Ventures results
HERON THERMOELECTRIC S.A.	Joint Venture	1,235,014.65	1,235,014.65	0.00	0.00
HERON II THERMOELECTRIC STATION OF VIOTIA SA	Joint Venture	10,993,552.69	8,680.00	10,984,872.69	0.00
NEA ODOS SA	Joint Venture	104,218,286.04	52,590,898.04	51,627,388.00	0.00
CENTRAL GREECE MOTORWAY SA	Joint Venture	2,735,776.19	1,880,247.63	855,528.56	0.00
AG. NIKOLAOS PIRAEUS CAR PARK S.A	Joint Venture	12,240.00	12,240.00	0.00	0.00
THESSALONIKI CAR PARK S.A.	Joint Venture	124,359.25	0.00	124,359.25	0.00
ELLINIKOU ENTERTAINMENT AND ATHLETIC PARKS S.A.	Joint Venture	748,426.12	414.40	748,011.72	0.00
GLS OOD	Joint Venture	9,928.96	9,928.96	0.00	0.00
ATTIKAT SA	Associate	1,032,439.32	0.00	1,032,439.32	0.00
KEKROPS SA	Associate	732,750.00	0.00	732,750.00	0.00
	_	121,842,773.22	55,737,423.68	66,105,349.54	0.00

Purchases - Outflows of the Group

(amounts in euro)	Participation type	Total	Purchases of goods	Revenues from Consulting services	Leasing Expenses	Share capital increases
HERON THERMOELECTRIC S.A.	Joint Venture	1,390,229.00	1,390,229.00	0.00	0.00	0.00
NEA ODOS S.A.	Joint Venture	1,579.00	0.00	1,579.00	0.00	0.00
	_	1,391,808.00	1,390,229.00	1,579.00	0.00	0.00

Liabilities of the Group

(amounts in euro)	Participation Total type		From Purchases and Advances	From Loans and Interest
HERON THERMOELECTRIC S.A.	Joint Venture	1,634,947.82	1,634,947.82	0.00
NEA ODOS SA	Joint Venture	23,525,551.09	23,525,551.09	0.00
CENTRAL GREECE MOTORWAY SA	Joint Venture	8,446,078.00	8,446,078.00	0.00
THESSALONIKI CAR PARK S.A.	Joint Venture	60.00	60.00	0.00
ELLINIKOU ENTERTAINMENT AND ATHLETIC PARKS S.A.	Joint Venture	6,557.98	6,557.98	0.00
ATTIKAT SA	Associate	5,658.47	5,658.47	0.00
J/V STROTIRES - PREMIX	Joint Venture	2,461.27	2,461.27	0.00
		33,621,314.63	33,621,314.63	0.00

The remuneration of the Board of Directors members and senior executives of the Group and Company, recognized for the period ended on 30.6.2016 and 30.6.2015, as well as the balances of receivables and liabilities that have emerged from such transactions on 30.6.2016 and 31.12.2015 are as follows:

	GROUP		COM	PANY	
	1.1- 30.6.2016	1.1- 30.6.2015	1.1- 30.6.2016	1.1- 30.6.2015	
Remuneration to freelancers	967	908	64	52	
Remuneration to full time employees	40	53	20	20	
Remuneration for participation in Board meetings	718	410	0	0	
	1,725	1,371	84	72	
	30.06.2016	31.12.2015	30.06.2016	31.12.2015	
Liabilities	1,365	551	17	6	
Receivables	0	10	0	0	

Athens, 16 September 2016 For the Board of Directors

Nikolaos Kampas Chairman of the Board of Directors

Semi-annual Financial Report for the period from January 1st 2016 to June 30th 2016 (Amounts in thousand Euro, unless stated otherwise)

IV. INTERIM CONDENSED FINANCIAL STATEMENTS SEPARATE AND CONSOLIDATED OF 30 JUNE 2016

It is ascertained that the accompanying financial statements for the period 1.1.2016 - 30.6.2016 are those approved by the Board of Directors of "GEK TERNA Société Anonyme Holdings Real Estate Constructions" (GEK TERNA SA), during its meeting on 16 of September 2016. The present financial statements for the period 1.1.2016 - 30.6.2016 are posted on the internet at the website www.gekterna.com, where such will remain available for investors for a period of at least ten (10) years from the preparation and release date of such. It is noted that the published condensed financial data aim at providing readers with specific general financial information but do not provide a full picture of the financial position and results of the company and Group according to IFRS.

Semi-annual Financial Report for the period from January 1st 2016 to June 30th 2016 (Amounts in thousand Euro, unless stated otherwise)

STATEMENT OF FINANCIAL POSITION		GRO	DUP	COMPANY	
	Note	30.06	31.12	30.06	31.12
		2016	2015	2016	2015
ASSETS					
Non-current assets					
Intangible fixed assets	6	91,741	98,105	37	42
Tangible fixed assets	6	1,012,679	976,171	10,020	10,220
Goodwill		9,759	9,759		0
Investment property	7	55,539	56,215	14,509	14,529
Participations in subsidiaries	4	0	0	243,347	195,710
Participations in associates	4,8	5,525	5,628	9,195	9,195
Participations in joint ventures	4,9	134,555	91,923	99,928	58,044
Financial Assets - Concessions		2,125	1,723	0	0
Investments available for sale		24,451	24,452	24,302	24,302
Other long-term assets		115,137	75,696	79,714	51,167
Receivables from derivatives		0	149	0	0
Deferred Tax Assets		46,816	60,403	1,006	273
Total non-current assets		1,498,327	1,400,224	482,058	363,482
Current assets					
Inventories		81,660	78,500	6,232	6,036
Trade receivables		250,134	318,382	3,700	5,415
Receivables from construction contracts	10	141,476	117,556	0	0
Advances and other receivables		300,489	267,280	10,635	16,955
Income tax receivables		36,461	18,168	1,476	1,551
Investments held for trading purposes	11	6,348	24,074	0	0
Investments available for sale	12	5,901	18,978	129	151
Cash and cash equivalents	5	330,139	365,637	1,271	2,476
Total current assets		1,152,608	1,208,575	23,443	32,584
Non-Current assets held for sale		0	0	0	0
TOTAL ASSETS		2,650,935	2,608,799	505,501	396,066
EQUITY AND LIABILITIES					
Shareholders' equity					
Share capital	18	58,951	58,792	58,951	58,792
Share premium account		381,282	380,768	202,774	202,259
Reserves		190,165	192,770	59,719	63,593
Retained earnings		(258,598)	(281,589)	846	(13,384)
Total		371,800	350,741	322,290	311,260
Non-controlling interests		205,759	211,624	0	0
Total equity		577,559	562,365	322,290	311,260

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Non-current liabilities					
Long-term loans	5,13	527,091	491,358	153,047	53,434
Loans from finance leases	5,13	17,891	20,084	0	0
Liabilities from financial instruments		47,053	47,569	0	0
Other long-term liabilities		189,099	271,397	110	115
Other provisions	15	17,866	21,712	0	0
Provisions for staff leaving indemnities	14	8,109	8,085	78	72
Grants	16	250,769	257,660	0	0
Liabilities from derivatives	17	6,467	4,743	0	0
Deferred tax liabilities		17,370	22,030	0	0
Total non-current liabilities		1,081,715	1,144,638	153,235	53,621
Current liabilities					
Suppliers		245,533	228,000	3,598	4,261
Short term loans	5,13	214,606	119,938	20,448	0
Long term liabilities payable during the next financial year	5,13	134,013	150,809	643	20,609
Liabilities from construction contracts	10	124,824	127,676	888	1,041
Liabilities from financial instruments		2,745	2,802	0	0
Accrued and other short term liabilities		260,749	265,352	4,364	5,274
Income tax payable		9,191	7,219	35	0
Total current liabilities		991,661	901,796	29,976	31,185
Liabilities directly linked to the non-current assets held for sale		0	0	0	0
Total Liabilities		2,073,376	2,046,434	183,211	84,806
TOTAL EQUITY AND LIABILITIES		2,650,935	2,608,799	505,501	396,066

The accompanying notes constitute an integral part of the financial statements.

STATEMENT OF COMPREHENSIVE INCOME

		GROUP		COMPANY		
		1.1 – 30.06.	1.1 – 30.06.	1.1 – 30.06.	1.1 – 30.06.	
Profit and Loss	Note	2016	2015	2016	2015	
Continued operations						
Revenues	5	580,875	448,627	2,447	4,511	
Cost of sales		(482,311)	(418,787)	(1,916)	(2,415)	
Gross profit		98,564	29,840	531	2,096	
Administrative and distribution expenses		(18,319)	(16,910)	(799)	(784)	
Research and development expenses		(995)	(1,651)	0	0	
Other income/(expenses)	20	4,797	12,540	12	78	
Net financial income/(expenses)	5	(24,473)	(20,157)	(1,607)	(871)	
Income/(losses) from participations		683	(28)	14,921	14,098	
Profit / (loss) from sale of participations and securities		(27)	(56)	649	6,752	
Profit / (loss) from valuation of participations			/-			
and securities	11,12	(16,548)	(2,278)	0	0	
Profit / (loss) from valuation of associates under the equity method	8	(103)	(201)	0	0	
Profit / (loss) from valuation of joint ventures under the equity method	9	1,050	528	0	0	
EARNINGS BEFORE TAXES	5	44,629	1,627	13,707	21,369	
Income tax	5,19	(17,308)	(9,184)	523	(3,120)	
Net Earnings/(losses) from continued operations		27,321	(7,557)	14,230	18,249	
Discontinued operations						
Earnings from discontinued operations after		0	0	0	0	
tax		J	Ü	O	· ·	
Net Earnings / (Losses)	5	27,321	(7,557)	14,230	18,249	
Other Comprehensive Income/(Expenses) a) Other Comprehensive Income/(expenses)						
which are transferred to Income Statement of						
subsequent periods						
Valuation of investments available for sale		(12,291)	521	(22)	(17)	
Proportion in Other comprehensive income of	9	(281)	754	0	0	
joint ventures	9	(201)	734	U	U	
Proportion in Other comprehensive income of associates	8	0	0	0	0	
Valuation of cash flow hedging contracts		(1,638)	1,115	0	0	
Translation differences from incorporation of		200	1,023	0	0	
foreign entities Share capital increase expenses		(59)	(206)	(6)	(75)	
Reclassification of impairment losses of assets			. ,	0	0	
available for sale		12,269	2,293		-	
Tax corresponding to the above results		106	(624)	6	24	
		(1,694)	4,876	(22)	(68)	

Semi-annual Financial Report for the period from January 1st 2016 to June 30th 2016 (Amounts in thousand Euro, unless stated otherwise)

b) Other Comprehensive Results which are not transferred to Income Statement in subsequent periods Actuarial gains/(losses) on defined benefit pension plan Net Other Comprehensive Results		(2)	0 4,876	0 (22)	(68)
TOTAL COMPREHENSIVE RESULTS		25,625	(2,681)	14,208	18,181
Net earnings/(losses) attributed to: Owners of the parent from continued operations, Basic Non-controlling interests from continued operations	18	24,061 3,260	(14,471) 6,914		
Total comprehensive results attributed to: Owners of the parent from continued operations Non-controlling interests from continued operations		23,724 1,901	(10,357) 7,676		
Basic Earnings/(losses) per share (in Euro) Diluted Earnings/(losses) per share (in Euro)	18 18	0,2415 0,2415	(0,1429) (0,1414)		

STATEMENT OF CASH FLOWS		GROUP		COMPANY	
	Note	1.1 – 30.06 2016	1.1 - 30.06 2015	1.1 – 30.06 2016	1.1 – 30.06 2015
Cash flows from operating activities					
Profit before tax	5	44,629	1,627	13,707	21,369
Adjustments for the agreement of the net flows from the		ŕ	ŕ	,	,
operating activities					
Depreciation	5,6	39,495	39,679	205	205
Grants amortization	5,20	(5,534)	(5,467)	0	0
Provisions		(3,326)	(750)	6	5
Impairments		12,957	(1,417)	0	(46)
Interest and related revenue	5	(3,140)	(3,601)	(1,818)	(1,558)
Interest and other financial expenses	5	27,613	24,197	3,425	2,429
Results from derivatives		0	(227)	0	0
Results from associates and joint ventures		(947)	(327)	(15.571)	(14.005)
Results from participations and securities Results from investment property		3,598 738	2,283 2,750	(15,571) 20	(14,095) 0
Results from fixed assets		1	(150)	0	0
Foreign exchange differences		2,528	(7,676)	0	0
Other adjustments		0	0	0	0
Operating profit before changes in working capital		118,612	51,148	(26)	8,309
(Increase)/Decrease in:					
Inventories		(3,180)	(4,632)	(196)	914
Trade receivables		48,260	(29,110)	1,716	1,257
Prepayments and other short term receivables Increase/(Decrease) in:		(34,149)	(4,500)	10,021	1,068
Suppliers		18,516	31,603	(663)	421
Accruals and other short term liabilities		(18,278)	32,953	(656)	(1,327)
Collection of grants		0	0	0	0
Other long-term receivables and liabilities		(91,528)	(56,419)	(5)	4
-					·
Income tax payments		(26,006)	(14,090)	(94)	(212)
Operating cash flows from discontinued operations		0	0	0	0
Net cash flows from operating activities		12,247	6,953	10,097	10,434
Cash flows from investing activities					
(Purchases) / Sales of fixed assets		(76,599)	(17,588)	0	(1)
(Purchases) / Sales of investment property		(62)	0	0	0
Interest and related income received		866	2,346	23	81
(Purchases) / sales of participations and securities		(27,650)	430	(89,431)	(1,127)
Initial cash reserves of companies which were purchased or in which the proportional share of consolidation changed		0	(848)	0	0
Receipts of dividends		0		11,478	0
Returns/(Receipts) of Loans		(27,008)	0	(27,008)	(910)

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Cash flows from financing activities				
Change in share capital of parent	0	0	0	0
Receipts from bond loan mandatorily convertible into shares	0	0	0	0
Receipts/payments from increase/(decrease) of share capital from subsidiaries	1.125	0	0	0
Purchase of own shares	(3,207)	(427)	(3,207)	0
Net change of short-term loans	74,007	15,549	20,000	0
Net change of long-term loans	40,245	(24,476)	78,800	(4,845)
Payments for financial leases	(2,870)	(4,644)	0	0
Dividends paid	(3,576)	0	0	0
Interest and related expenses paid	(22,337)	(22,831)	(1,957)	(2,403)
Payments for financial instruments	(85)	(1,497)	0	0
Change of other financial assets	0	0	0	0
Financing cash flows from discontinued operations	0	0	0	0
Net cash flows from financing activities	83,302	(38,326)	93,636	(7,248)
Effect of foreign exchange differences in cash	(594)	678	0	0
Net increase /(decrease) of cash and cash equivalents from continued operations	(35,498)	(46,355)	(1,205)	1,229
Net increase /(decrease) of cash and cash equivalents from discontinued operations	0	0	0	0
Cash and cash equivalents at the beginning of the year from continued operations 5	365,637	352,739	2,476	1,680
Cash and cash equivalents at the beginning of the year from discontinued operations	0	0	0	0
Cash and cash equivalents at the end of the year from continued operations 5	330,139	306,384	1,271	2,909
Cash and cash equivalents at the end of the year from discontinued operations	0	0	0	0

STATEMENT OF CHANGES IN EQUITY OF THE COMPANY	Share capital	Share premium	Reserves	Retained earnings	Total
1 st January2016	58,792	202,259	63,593	(13,384)	311,260
Total comprehensive income for the period	0	(5)	(17)	14,230	14,208
Share capital issuance	159	520	(650)	0	29
Dividends	0	0	0	0	0
Purchase of Treasury Shares	0	0	(3,207)	0	(3,207)
Disposal of Treasury Shares	0	0	0	0	0
Formation of reserves/Transfers	0	0	0	0	0
30 June 2016	58,951	202,774	59,719	846	322,290
1 st January 2015	53,844	186,081	91,463	(33,412)	297,976
Total comprehensive income for the period	0	(55)	(12)	18,249	18,181
Share capital issuance	4,948	16,261	(21,000)	0	209
Dividends	0	0	0	0	0
Purchase of Treasury Shares	0	0	(427)	0	(427)
Disposal of Treasury Shares	0	0	0	0	0
Formation of reserves/Transfers	0	0	(4,199)	4,199	0
30 June 2015	58,792	202,287	65,824	(10,964)	315,939

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(Amounts in thousand Euro, unless stated otherwise)

STATEMENT OF CHANGES IN EQUITY OF THE Non-Retained Share capital Share premium Reserves Sub-Total Controlling Total **GROUP** earnings Interest 1st January 2016 58,792 380,768 192,770 (281,589) 350,741 211,624 562,365 Total comprehensive income for the period 0 25,625 (6) (331)24,061 23,724 1,901 Share capital issuance 159 520 (650)0 29 0 29 Dividends (6,178)(6,178)0 0 0 0 Purchase of treasury shares 0 0 (3,207)0 (3,207)0 (3,207)(2,194)Change in percentage of consolidated subsidiary 0 0 0 513 513 (2,707)0 0 Increase in share capital of subsidiary 0 0 1,119 1,119 0 0 0 Formation of reserves 2,642 (2,642)0 0 0 0 Distribution of reserves 0 0 0 0 0 0 Transfers / other movements 0 (1,059)1,059 0 30 June 2016 58,951 381,282 190,165 (258,598)371,800 205,759 577,559 1st January 2015 53,844 364,589 207,227 (261,647)364,013 201,938 565,951 Total comprehensive income for the period 0 (55)4,169 (14,471)7,676 (2,681)(10,357) Share capital issuance 4,948 16,261 (21,000)0 209 0 209 Dividends 0 (314)(314)0 0 0 0 Capital return 0 0 0 0 0 0 (427)0 (427)Purchase of treasury shares 0 0 (427)(1,830)Change in percentage of consolidated subsidiary 0 0 0 (516)(516)(1,314)Formation of reserves 0 0 8,861 (8,861)0 0 0 0 Distribution of reserves 0 0 (5,487)5,487 0 Transfers / other movements (1,862)1,846 (16)(16)58,792 380,795 352,906 207,986 560,892 30 June 2015 191,908 (278,589)

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NOTES ON THE FINANCIAL STATEMENTS

1. ESTABLISHMENT AND ACTIVITY OF THE COMPANY

"GEK TERNA Holdings, Real Estate, Construction S.A.", (the "Company" or "GEK TERNA") as the company GEK TERNA Holdings, Real Estate, Construction S.A. was renamed according to the decision of the Extraordinary General Shareholders' Meeting on 18.11.2008 and approved by the No. K2-15459/23-12-2008 decision of the Ministry of Development published in the Government Gazette with No. 14045/23-12-2008 (SA & LTD Companies Issue), is registered in the General Commercial Register of the Ministry of Development under Reg. No. 253001000 and in the Société Anonyme Registry of the Ministry of Development with Registration number 6044/06/B/86/142. The duration of the company has been set to thirty (30) years, while according to the decision of the Extraordinary General Shareholders' Meeting on 26.03.1990 the duration of the company is extended up to the 31st of December 2030.

The company is based in the municipality of Athens and its head offices are located in 85 Mesogeion Avenue, Postal Code 11526, Athens (tel: 210-6968200), following the decision of its Board of Directors on the 14th of March 2003.

The company was founded in 1960 under the name ERMIS HOTELS AND ENTERPRISES S.A. In the middle of the 1960s it was renamed to ERMIS REAL ESTATE CONSTRUCTIONS ENTERPRISES S.A. with its main activity being building constructions (ERMIS mansion, apartment buildings and maisonettes in various areas across the country). In 1969, the company listed its shares in the Athens Stock Exchange (28.08.1969). Following the Extraordinary General Shareholders' Meeting on the 4th of August 1999 the company's ownership status is altered. On 16.10.2000, the decision No. K2-10469/16.10.2000 of the Ministry of Development is registered in the Société Anonyme Registry. This decision approved the amendment, by changing the numbering and the provisions of the Articles, and the codification of the company's Articles of Association in accordance with the decision of the Extraordinary General Shareholders' Meeting on 17.07.2000. On the same date, the complete new text of the Articles of Association, with the amendments, is registered in the Société Anonyme registry. On 10/02/04 the Board of Directors decided that the company should merge with the company "General Construction Company S.A." by absorbing it. The Extraordinary General Shareholders' Meetings of both the acquiring and the absorbed company, that took place on 15/10/2004, approved the Merger Contract Plan. The merger was completed on 3/12/04 with decision K2-13956 of the Ministry of Development that was published in the Government Gazette under No. 14334/3-12-04. At the same time, the change of the company's name and the amendment of its corporate objective were approved.

On 23.12.2008 the merger through absorption of part of the other activities of the company TERNA SOCIETE ANONYME TOURISM TECHNICAL AND SHIPPING COMPANY, was approved by means of the decision by the Ministry of Development under Reg. No. K2-15458/23.12.2008 and at the same time the share capital increase was approved by 25,386,322.56 euro. Thus the share capital amounts to euro 48,953,132.16 divided into 85,882,688 common registered shares, with a nominal value of 0.57 euro each.

By the decision on 6.12.2013 of the A' Repetitive Extraordinary General Assembly it has been decided the increase of the Company's Share Capital by the amount of $4,890,417.60 \in W$ with cash deposits, through the issuance of 8,579,680 common ordinary shares on nominal value $0.57 \in W$ and offer price of $2.50 \in W$ each. The derived difference from the share premium amounting to $16,558,782.40 \in W$ it was credited to the share premium account. The specific share capital increase has been completed through the abdication of the existing shareholders' preference right over the company York Global Finance Offshore BDH (Luxembourg) S.a.r.l.

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As a result of the above, the share capital of the company stands now to the amount 53,843,549.76 euro, it is fully paid up and divided into 94,462,368 common registered shares with a nominal value of 0.57 each. On 23/12/2013 it was recorded to the General Commercial Registry the N. K2 -7312 decision of the Ministry of Development and Competitiveness by which it has been approved the aforementioned increase of the Share Capital.

Following the decision on 6/12/2013 of the A' Repetitive Extraordinary General Assembly of the Company's shareholders and the decision of the Board of Directors on 27/3/2015, the Company's share capital increased by the amount of three million two hundred eighty six thousand one hundred sixteen euro and sixty nine cents (3,286,116.69) via the issuance of five million seven hundred sixty five thousand one hundred and seventeen (5,765,117) new shares, with nominal value of fifty seven cents of euro (0.57€) per share and offering price of two euro and forty three cents (2.43€) per share, due to the conversion of one hundred forty (140) bond securities with nominal value of one hundred thousand euro (100,000.00€) per security of the Company's Convertible Bond Loan increased with the contractual interest. Following and pursuant to the above decision of the General Assembly of the Company's shareholders, the share capital of the Company, based on the Board of Directors' decision on 29/6/2015, increased by the amount of one million six hundred sixty two thousand, seven hundred twenty five euro and ninety one cents (1,662,725.91) with the issuance of two millions nine hundred seventeen thousand and sixty three (2,917,063) new shares, with nominal value of fifty seven cents of the euro (€ 0.57) and with offering price two euro and forty seven cents (2,47€) per share, due to the conversion of seventy (70) bonds, with nominal value of one hundred thousand each (100,000.00 €) of the Convertible Bond Loan of the Company, increased with the contractual interest.

With the decision of 29/3/2016, the Board of Directors approved the increase of the Company's share capital by the amount of one hundred fifty eight thousand eight hundred eighty three euro and fifty one cents (158,883.51€) via the issuance of two hundred seventy eight thousand seven hundred forty three (278,743) new shares, with nominal value of fifty seven cents (0.57€) per share and with offering price of two euro and forty three cents (2.43€) per share, following the conversion of bonds with nominal value of six hundred fifty thousand euro (650,000.00€) of the Company's Convertible Bond Loan, increased with the contractual interest charges. With the above conversion, the Convertible Bond Loan which was signed between the Company and York Global Finance Offshore BDH (Luxembourg) S.a.r.l. was fully repaid.

The main activity of the Company is the development and management of investment property, the construction of any kind, the management of self-financed or co-financed projects, the construction and operation of energy projects, as well as its participation in companies having similar activities.

The Group has a significant and specialized presence in construction, energy as well as in the development, management and exploitation of investment property having a strong capital base.

The Group is also active in the production of quarry products through its subsidiary TERNA SA, and the exploitation of magnesite quarries through the rights that its subsidiary TERNA MAG S.A. possesses.

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The activities of the Group mainly take place in Greece, while at the same time it has significant presence in the Balkans, the Middle East, Eastern Europe and North America.

2. BASIS FOR THE PRESENTATION OF THE FINANCIAL STATEMENTS

α) Basis for the Preparation of the financial statements

The accompanying separate and consolidated financial statements have been prepared according to the historic cost principal, except for investment property, financial derivatives, investments available for sale and the commercial portfolio that are valued at fair value. Also, several self-used tangible fixed assets on the transition date (1 January 2004) to the International Financial Reporting Standards (IFRS) were valued at fair values, which were used as deemed cost, according to the provisions of IFRS 1 "First time adoption of IFRS".

The interim condensed financial statements consist of the separate and consolidated financial statements of the Parent Company and its Group and have been prepared according to IFRS, as such have been adopted by the European Union, and specifically in accordance with the provisions of IAS 34 "Interim Financial Statements".

The interim condensed financial statements should be read together with the annual financial statements of 31 December 2015.

b) New standards, interpretations and amendments of standards

The accounting principles applied during the preparation of the financial statements are the same as those followed for the preparation of the Group's and company's financial statements for the year ended on December, 31 2015, except for the adoption of amendments of several standards, whose application is mandatory in the European Union for periods beginning on 1 January 2016.

Therefore, from January, 1 2016 the Group and the company adopted specific amendments of standards as follows:

Standards and Interpretations mandatory for 2016

- IAS 19 "Employee Benefits" (Amendment)

Effective for annual periods beginning on or after February 1, 2015. Earlier application is permitted. The amendment describes the accounting treatment of contributions made by an employee or a third party in a defined benefit plan. Given the fact the Group's defined benefit plans do not require any contributions from the employees or third parties, it is estimated that this amendment will have no impact on the financial statements of the Company and the Group.

- Amendments in standards which constitute part of the annual improvement scheme (2010-2012 cycle of the IASB – International Accounting Standards Board)

Annual Improvements in IFRS, Cycle 2010 – 2012

The amendments of the Cycle 2010 – 2012 were issued from the Board on 12 December 2013, are applicable in periods beginning on or after 1 February 2015. The Company (the Group) applied the annual improvements for the first time in the financial statements, which are presented analytically below:

IFRS 2 Share Based Payment

The definitions of the vesting conditions and the market conditions are amended and definitions about performance condition and service condition are added.

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IFRS 3 Business Combinations

The amendment clarifies that the potential object of exchange which is classified as asset or liability will be measured at fair value at each balance sheet date.

IFRS 8 Operating Segments

This amendment requires that the entity discloses the decisions of the Management in the application of aggregation criteria in operating segments. It also clarifies that the entity provides only reconciliations of the total assets of the presented segments with the assets of the entity if the assets of the segment are regularly presented to the head of the decision making process.

IAS 16 Property, Plant and Equipment

The amendment clarifies that when an item of the tangible fixed assets is adjusted, the gross book value is adjusted in a manner that is in line with the adjustment of the net book value.

IAS 24 Related Party Disclosures

The amendment clarifies that a company which provides key management personnel services to the reporting entity or to the parent of the reporting economic entity, constitutes a related party of the economic entity.

IAS 38 Intangible Assets

The amendment clarifies that when an intangible asset is adjusted, the gross book value of the asset is adjusted in a manner that is in line with the adjustment of the net book value.

Standards and Interpretations mandatory in the European Union for financial statements beginning after 1st January 2016

The following new standards, amendments of standards and interpretations have been issued but they are mandatory for subsequent periods. The Company and the Group have not applied earlier the following standards and contemplate their effect on the financial statements.

-Amendments in standards that form part of the annual improvements scheme (period 2012-2014) of the IASB - International Accounting Standards Board

Annual Improvements in IFRS, Cycle 2012 – 2014

The amendments of the cycle 2012-2014 were issued by the Board on September 25, 2014, apply to periods beginning on or after July 1, 2016 and were adopted by the European Union on December 15, 2015. The following amendments are not expected to have significant effect on the financial statements of the Company (and or the Group) unless it is otherwise noted.

IFRS 5 Non-current Assets Held for Sale and Discontinued Operations

The amendment clarifies that the change from a disposal method to another (i.e. sale or distribution to owners) should not be considered as a new sale plan but a continuation of the initial plan. Therefore, there is no cease in the application of IFRS 5 requirements. The amendment also clarifies that change in the disposal method does not alter the classification date.

IFRS 7 Financial Instruments: Disclosures

The amendment clarifies that the service contract which involves payment may constitute a continuing involvement in a financial asset that is no longer recognized. This affects the disclosures required by the standard. The amendment also clarifies that the disclosures of IFRS 7 on the offsetting of financial assets and liabilities are not required in the condensed interim financial statements.

IAS 19 Employee Benefits-contributions from employees

The amendment clarifies that the evaluation of an active market's existence for high quality corporate bonds is evaluated based on the currency that the obligation is expressed and not based on the country that the obligation exists. When there is no active market for high quality corporate bonds in this currency, the interest rates of the government bonds are utilized.

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IAS 34 Interim Financial Report

The amendment clarifies that the disclosure requirements for interim financial statements should be located either in the financial statements or to be incorporated through cross-references among the interim financial statements and the point where there are included in the interim financial report (i.e. in the Management Report). It is also clarified that the other information in the interim financial report should be to the disposal of users under the same conditions and at the same time as the interim financial statements. If the users do not have access to the other information by this way, then the interim financial report is incomplete.

IAS 1 (Amendment) «Presentation of Financial Statements» - Disclosure Initiative

The amendments to IAS 1 adopted by the Council on December 18, 2014, clarify that the significance applied to the whole of the financial statements and the inclusion in such trivial information may encumber the usefulness of the disclosures. In addition, the amendments clarify that the companies should use their professional judgment, determining where and in which order the information in disclosures is presented on the financial statements. The amendment is effective for annual periods beginning on or after January 1, 2016 and was adopted by the European Union on December 18th, 2015.

IAS 16 and IAS 38 (Amendment) - Clarifications for allowable depreciation methods

The amendment clarifies that the use of methods based on revenue are not suitable for the calculation of an asset's depreciation and that the revenues are not considered as an appropriate basis for the measurement of the economic benefits' consumption embodied in an intangible asset. The amendment is effective for annual periods beginning on or after January 1, 2016 and was adopted by the European Union December 2nd, 2015.

IAS 16 and IAS 41 (Amendments) – Agriculture: Bearer Plants

The amendments place the bearer plants, which are used exclusively to increase the production, under the application field of IAS 16 in order to be treated in the same manner with the fixed assets. The amendments are applied for the annual accounting periods beginning on or from 1st January 2016, whereas prior application is allowed, and was adopted by the European Union on 23rd November 2015.

IAS 27 (Amendment) "Separate Financial Statements" Equity Method in Separate Financial Statements

The amendment in IAS 27 that issued the IASB on August 12, 2014, permits to an entity to use the equity method in order to account for its investments in subsidiaries, joint ventures and associates in its separate financial statements. This is an accounting policy option for each investment category. The amendment is effective for annual periods beginning on or after January 1, 2016 and was adopted by the European Union on December 18th, 2015.

IFRS 11 (Amendment) "Schemes under common control" –Accounting treatment of share acquisition in joint operations

The amendment requires from an investor to implement the method of acquisition when he/she acquires a participation in a joint operation that constitutes a "corporation". The amendment is effective for annual periods beginning on or after January 1, 2016 and was adopted by the European Union on November 24th, 2015.

IFRS 9 "Financial Instruments"

On 24 July 2014 the Board issued the final version of IFRS 9, which includes the classification and measurement, the impairment and the hedge accounting. The standard will replace IAS 39 and all previous versions of IFRS 9. The financial assets are valued at the non-depreciated cost, at the fair value through the results, or at the fair value through the other comprehensive income, based on the business model of the company with regard to the management of the financial assets and the conventional cash flows of the financial assets. Apart from the risk of the entity, the classification and measurement of the financial liabilities has not changed in comparison to existing requirements.

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The Group and the Company are in the process of assessing the effect from IFRS 9 on the financial statements. IFRS 9 is mandatorily applied for annual accounting periods beginning on or after 1st January 2018 whereas it has not been adopted by the European Union.

IFRS 14 Regulatory Deferral Accounts

On 30th January 2014, IASB issued the IFRS 14 "Regulatory Deferral Accounts".

The aim of IFRS 14 is to define the requirements of financial information regarding the balances of the "regulated deferred accounts" which derive when an economic entity provides goods or services to customers, at a price or percentage which is under a special regulated status by the state.

IFRS 14 allows an economic entity which is a first-time adopter of the standard to continue accounting for, based on minor changes, the balances of the "regulated deferred accounts" according to previous accounting standards, both at the first adoption of the IFRS as well as in subsequent financial statements. The balances and the movements of these accounts are separately presented in the statements of financial position, results and other total comprehensive income, whereas certain disclosures are required. The new standard is applied in annual accounting period beginning on or after January 1st, 2016. These have not been adopted by the European Union in anticipation of the final publication of the Standard.

IFRS 15 Revenue from contracts with customers

On May 28, 2014 the IASB issued IFRS 15 "Revenue from Contracts with Customers" whose application is mandatory for annual periods beginning on or after January 1, 2017 and it constitutes the new standard for the recognition of revenues.

IFRS 15 replaces IAS 18, IAS 11 and interpretations IFRIC 13, IFRIC 15, IFRIC 18 and SIC 31.

The new standard specifies how and when an entity should recognize revenue and requires from entities to provide to the users of the financial statements more informative related disclosures. The standard provides a single five-step model that should be applied to all the contracts with customers for the recognition of revenue. IFRS 15 has not been adopted by the European Union. With regard to IFRS 15, on 12 April 2016 the final clarifications were issued. Apart from clarifications on certain issues, they also include facilitations with regard to the first adoption of the standard.

IFRS 16 "Leases"

On 19 January 2016, the Board issued the final version of IFRS 16, which is mandatory for accounting periods beginning on or after 1 January 2019, constitutes the new standard with regard to the leases and has not been adopted by the European Union.

IFRS 16 replaces IAS 17, IFRIC 4, SIC 15 and SIC 27.

The new standard defines the manner by which the recognition, measurement, presentation and disclosure of the leases will be taking place. With regard to the accounting of leases from the side of the lessor, the standard provides for a unique accounting model according to which the all leases exceeding the time period of 12 months or concerning assets of significant value must be recognized as assets and liabilities. The lessees will continue to categorize the leases into financing and operating ones with this approach of the standard remaining the same with the one of IAS 17.

The Group contemplates the effect from the adoption of the above amendment on its financial statements.

IAS 7 (Amendment) "Cash Flow Statement": Disclosure Initiative

The amendment is applied in annual accounting periods beginning on or after 1.1.2017 and has not been adopted by the European Union. On 29.1.2016, the International Accounting Standards Board issued an amendment in IAS 7 according to which a company is required to disclose information which assists the users of the financial statements to evaluate the changes in those liabilities, the cash flows of which are classified in the financing activities of the cash flow statement. The changes, not only the ones relating to cash, which should be disclosed include the changes from cash flows from financing activities, the changes deriving from the acquisition or the loss of control of subsidiaries or other companies, the changes due to foreign exchange differences, the changes in the fair value and the other changes.

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The Group assesses the effect from the adoption of the above amendment on its financial statements.

IAS 12 (Amendment) "Income Taxes": Recognition of Deferred Tax Assets for Unrealized Losses

On 19.1.2016 the International Accounting Standards Board issued an amendment in IAS 12, according to which the following were clarified:

- The non realized losses of debit instruments, which are valued for accounting purposes at fair value and for tax purposes at cost, may lead to deductible temporary differences independently of whether their possessor is going to recover their value through the sale or use of these.
- The recoverability of a deferred tax asset is reviewed in combination with the other deferred tax assets. In the case though, in which the tax law limits the option for offsetting certain taxable losses with certain income categories, the respective deductible temporary differences should be reviewed only in combination with other deductible temporary differences of the same category.
- During the recoverability audit of the deferred tax assets, the deductible tax differences are compared with the future taxable earnings without taking into account the tax reliefs deriving from the reverse entry of deferred tax assets.

The amendment is effective for annual accounting periods beginning on or after 1.1.2017 and has not been adopted by the European Union.

IFRS 10 (Amendment) "Consolidated Financial Statements" and IAS 28 (Amendment) "Investments in Associates and Joint Ventures" - Sale or Contribution of assets among the investor and his/her Associate or Joint Venture

The main consequence of the amendment issued by the IASB on September 11, 2014, is that a full gain or loss is recognized when a transaction involves a company (whether is based on a subsidiary or not). A partial gain or loss is recognized when a transaction involves assets that do not constitute a corporation, even if these assets are located in a subsidiary. The amendment is effective for annual periods beginning on or after January 1, 2016 and has not been adopted by the European Union.

IFRS 10, IFRS 12 and IAS 28 (Amendments) – Investment Entities: Applying the Consolidation Exception

On 18 December 2014, the Board issued amendments to IFRS 10, IFRS 12 and IAS 28 for issues that have arisen in the context of applying the consolidation exception for Investment Entities. The amendments are applied for the annual accounting periods beginning on or after 1st January 2016, whereas earlier adoption is allowed. These have not been adopted by the European Union.

IFRS 2 (Amendment) Share-based payments: Classification and measurement of Share-based payments

The amendment is applied in annual accounting periods on or after 1.1.2018 and has not been adopted by the European Union. On 20.06.2016, the International Accounting Standards Board issued an amendment to IFRS 2 which in synopsis presents the following: a) additional guidance for the transactions which carry terms of return, b) classification of share-based payments characterized by offsetting arrangement and c) accounting for amendments of transactions concerning share-based payments, from arrangement in cash to arrangement in shares due to changes of the terms and conditions. The Group contemplates the effect from the adoption of the above amendment on its financial statements.

c) Use of Estimates

The Group makes estimations, assumptions and judgments in order to choose the best accounting principle related to the future evolution of events and transactions. These estimations, assumptions and judgments are continuously assessed in order to reflect current information and risk and are based on the management's experience related to level/volume of transactions or events.

The main assumptions and judgments that refer to data that may affect the financial statements in the coming 12 months are as follows:

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i) Recognition of income from construction contracts and agreements for the construction of real estate: The Group uses the percentage of completion method to recognize such income, in accordance with IAS 11. According to this method the construction cost as of each date of the statement of financial position, is compared to the budgeted total cost of the project in order to determine the percentage of completion of such. The cumulated effect of the restatements/reassessments of the total budgeted cost of the projects and the total contractual payment (recognition of work over and above the contract) are recorded in the financial years during which such restatements arise.

The total budgeted cost arises from estimation procedures and is reassessed and reviewed at each statement of financial position date.

- *ii)* Depreciation of fixed assets: For the calculation of depreciation, the group reviews the useful life and residual value of tangible and intangible assets based on the technological, institutional and financial developments, as well as on experience from their use.
- *Value readjustment of investment property*: For the valuation of its investment property, when there is an active market the Group defines the fair value based on valuation reports prepared on its behalf from independent appraisers. If no objective reports are available, especially due to the financial conditions, then the management based on its previous experience and taking into account the available information estimates the fair value.
- *iv)* Valuation of inventories: For the valuation of its inventories, the Group estimates, based on valuation reports of statistical data and market conditions, expected sale prices and the cost of their finalization and distribution, per category of inventory.
- v) Impairment of assets and reversals: The Group evaluates the technological, institutional and financial developments looking for indications of impairment of any kind of assets (fixed, trade and other receivables, financial assets etc) as well as their reversal.
- vi) Provision for staff indemnities: The Group, based on IAS 19, proceeds with estimations of assumptions based on which the provision for staff indemnities is calculated actuarially.
- vii)Provision for income tax: The Group, based on IAS 12, makes a provision for income tax, current and deferred. It also includes a provision for additional taxes that may arise from tax audits. The final settlement of income tax may differ from the respective amounts registered in the interim and annual financial statements.
- viii) Provision for environmental rehabilitation: The Group creates a provision against its relevant liabilities for dismantlement of the technical equipment of wind parks and rehabilitation of the environment, which emanate from the documented environmental law or from the Group's binding practices. The provision for environmental rehabilitation reflects the present value (based on an appropriate discount rate), during the date of the financial statements, of the rehabilitation liability reduced by the estimated recoverable value of materials expected to be dismantled and sold.
- ix) Valuation of cash flow hedging agreements

The Group uses financial derivatives and specifically it enters into interest rate swaps to hedge its risk linked to fluctuations of interest rates. The swap agreements are valued according to market estimations regarding the trend of relevant interest rates for periods up to thirty years. According to such estimated interest rates, the cash flows are discounted in order to define the liability on the date of the financial statements.

- x) Fair value of financial assets and liabilities:
- The Group applies estimation of the fair value of financial assets and liabilities.
- xi) Liabilities from Financial Instruments:

The Group has issued financial securities, in the context of a tax equity investment program, the payments of which depend on the future returns on specific Group investments. This financial liability is measured at amortized cost with the effective interest rate method. The calculation of the effective interest rate is based on management's estimations regarding the future cash flows of the specific investments for the entire expected duration of such.

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xii) Evaluation of agreements that include lease elements

In the context of electric power contracts that the Group concludes with the electric energy supplier, the Group undertakes the commitment to sell the total amount of electric energy produced by a specific facility. According to the requirements of the interpretations IFRIC 4 "Defining whether a contract includes a lease", the Group examines the electric power sales contracts, in order to evaluate if these contracts include lease elements, so to recognize the relative revenues according to IAS 17 "Leases". Lease elements is considered that are included in a contract, when the total amount of production of a specific wind farm is sold to the provider and the conventional price is neither fixed nor representative of the current price of the market during the time of production. The evaluation of the lease revenues, which are recognized on a straight line basis, depends on the future production of the wind farm, according to the capacity and the wind measurements.

d) Risks due to the current economic conditions prevailing in Greece:

The developments during the First Half of 2016 did not bring any favorable changes in the economic environment. Moreover, the measures and actions that were taken for the implementation of the program (on the fronts of taxation and insurance) had a negative effect on the economy as they further contracted disposable income. As result, even the tax collections of the Greek State were not sufficient to cover the needs for repayment of overdue obligations towards the Private Sector.

The continuation of the measure of capital controls in the economy has a negative effect on the international transactions given the difficulty to repay contractual obligations to suppliers and creditors. The latter generates additional costs.

The full unfolding of the consequences due to the conditions of uncertainty and the delays observed in the payments made from the Public and wider sector to the Group, negatively affect the cash flows and the results of the Group, at a scale which cannot be predicted accurately and with certainty at this stage.

Despite the existence of risks referring to the recovery of the future benefits of the asset portfolios and the adequacy of the cash flows, the activities of the Group continue at a normal pace. In this context, the Management systematically assesses the broader situation and its potential effect, in order to ensure that all necessary measures and actions are taken for the minimization of the potential effects on the Group's activities. The Management of the Group aims at immediately informing the investor community about any significant effect generated by the constantly changing conditions.

3. SUMMARY OF SIGNIFICANT ACCOUNTING PRINCIPLES

The main accounting principles adopted during the preparation of the attached financial statements are the following:

a) Basis of consolidation

The attached consolidated interim condensed financial statements include those of GEK TERNA SA and its subsidiaries.

The attached consolidated interim condensed financial statements include those of GEK TERNA SA and its subsidiaries. Subsidiaries are the companies at which the Group has the control of their operations and they have been consolidated under the full consolidation method. The Group is considered to have the control of a subsidiary when it holds rights which provide the current ability to manage its respective activities, namely the activities which affect substantially the performance of the subsidiary. The authority stems from the rights. In certain cases the assessment of control is relatively simple as in the case where the authority upon an issuer is gained directly and exclusively

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from the voting rights provided by participation titles such as shares, and it can be estimated through the examination of voting rights stemming from the specific participations. In other cases the assessment is more complicated and requires the examination of more than one factor for example when the authority stems from one of more contractual arrangements. The subsidiaries are consolidated as from the date that the Group gains control on them and ends when as from the date that the specific control ceases to exist. The intergroup transactions and balances have been omitted in the accompanying consolidated financial statements. When it is required the accounting principles of the subsidiaries have been amended as to ensure the consistency in the accounting principles adopted by the Group.

b) Joint operations

It refers to tax construction joint operations. The above do not constitute separate entity under the framework of IFRS. Their assets and liabilities are incorporated in the financial statements of the Company or its subsidiaries according to the percentage that they possess of each item.

c) Investments in Joint Ventures

The participation of the Group in Joint ventures when there is common control, are incorporated in the attached financial statements with the equity consolidation method which instructs for the presentation of the participation at its cost value plus the proportion of the participation in the joint-venture of the shareholders' equity change minus any provisions for impairment in the value of the respective participations. As a result the assets, liabilities, and total income are not incorporated in the consolidated financial statements. Under the context of the standard, as Joint-ventures are considered the forms under joint control where the members have rights in the net assets of the participations and they are responsible up to the percentage of the contribution in the share capital of the company. If the participation of the Group to the losses of a Joint Venture exceeds the value of the participation, then the Group terminates any additional recognition of losses. The allocation of the operating results and other comprehensive income is made on proportional basis, meaning according to the percentage of participation.

d) Investments in Associates

Includes companies in which the Group exercises significant influence however they are not subsidiaries or joint ventures. The Group's participating interests are recorded using the equity method. According to this method the participating interest in the associate company is carried at acquisition cost plus any change in the percentage of its Equity held by the Group, less any provisions for impairment.

The consolidated comprehensive income statement shows the Group's share in the total comprehensive income of the associate companies. If the participation of the Group to the losses of an Associate company exceeds the value of the participation, then the Group terminates any additional recognition of losses. The allocation of the operating results and other comprehensive income is made on proportional basis, meaning according to the percentage of participation.

e) Investments and other (non-derivative) financial assets

Financial assets that fall under the provisions of IAS 39 and are governed by them are classified according to their nature and characteristics into one of the following four categories:

- (i) Investments available for sale
- (ii) Receivables and loans
- (iii) Financial assets at fair value through the comprehensive income statement
- (iv) Investments held to maturity

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Initially they are recognized at acquisition cost, which represents the fair value plus, in some cases, the direct transaction and acquisition expenses.

The classification of the above financial assets is made upon their initial recognition and wherever permitted it is reviewed and reassessed on a periodic basis.

(i) Investments available for sale

Financial assets (non-derivative) that cannot be classified in any of the above categories are designated and classified as investments available for sale. After the initial recognition, available for sale investments are valued at fair value with the resulting gains or losses being recognized in the other total income of the Comprehensive income statement. Upon sale or write-off or impairment of the investment the accumulated gains or losses are included in the net earnings.

(ii) Receivables and loans

Receivables and loans created by the activities of the Group (and which fall outside the usual credit limits), are valued at net amortized cost using the effective interest rate method. Gains or losses are recorded in the net earnings when the relevant amounts are written-off or suffer impairment as well as through the amortization process.

(iii) Financial assets at fair value through the net earnings

This relates to the trading portfolio and comprises investments acquired with a view to liquidate them in the near future. Gains or losses from the valuation of such assets are recorded in the net earnings.

(iv) Investments held to maturity

Financial assets (non-derivative) with defined flows and defined maturity are classified as held to maturity when the company is willing and able to retain them until their maturity. Investments held indefinitely or for a predetermined period cannot be classified in this category. Held to maturity investments are valued, after the initial recognition, at net amortized cost using the effective interest rate method. Gains or losses are recorded in the net earnings when the relevant amounts are written-off or suffer impairment as well as through the amortization process.

The fair value of such investments that are traded in an organized exchange is derived by the exchange value of the investment at the closing date. As regards to investments that are not traded in an active market, their fair value is calculated on the basis of relevant valuation techniques. These techniques are based on recent arm's-length investment transactions, with reference to the exchange value of another investment with characteristics similar to the investment valued, discounted cash-flow analysis and investment valuation models.

f) Financial Instruments and Risk Management

Non-derivative financial assets and liabilities in the Statement of financial position include cash balances, receivables, participations bank loans and other short and long-term liabilities. The accounting principles for the recognition and measurement of these items are mentioned in the respective accounting principles, which are presented in this Note. Financial instruments are disclosed as receivables, liabilities or equity based on the substance and the contents of the relevant contracts from which they stem.

Interest, dividends, gains and losses resulting from the financial instruments that are classified as receivables or liabilities are accounted for as expenses or income respectively. The distribution of dividends to shareholders is accounted for directly through equity. Financial instruments are netted-off when the Company, according to the law, has this legal right and intends to set them off (against each other) on a net basis or to recover the asset and net the liability off at the same time. Financial risk management aims to reduce possible negative consequences. More specifically:

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(i) Interest rate risk and exchange rate risk

The Group's bank debt is mainly in Euro and is subject to variable and fixed interest rates. The Group has entered into interest rate swap agreements in order to reduce its exposure to interest rate volatility risk of certain significant bank debt liabilities. The Management of the Group follows the development of interest rates and exchange rates and takes the necessary measures to reduce the risk

(ii) Fair Value

The amounts appearing in the attached Statements of financial position for cash balances, short-term receivables and other short-term liabilities approximate their respective fair values due to their short-term nature. The fair value of short-term bank loans does not differ from their accounting value due to the use of floating interest rates.

(iii) Credit Risk Concentration

A substantial part of trade receivables in general relate to agencies and entities of the Public sector with which there is no credit risk, per se. Despite the aforementioned fact these receivables are under special monitoring and in case it is considered necessary respective adjustments will be made. Group's policy is to seek business with customers of satisfactory credit standing while the constant aim is to resolve any resulting differences within an amicable settlement context. Moreover the credit risk concentration is limited due to the great dispersion of the balances.

(iv) Market Risk

The Company has not entered into contracts in order to hedge the market risk arising from its exposure to fluctuations in the prices of raw materials used in the production process.

g) Operation and Presentation Currency and Foreign Exchange Conversion

The euro is the currency of operation and presentation of the Company. Transactions in other currencies are converted into euro using the exchange rates in effect at the date of the transaction. At the date of compilation of the financial statements the monetary asset and liability items that are denominated in other currencies are adjusted so as to reflect the current exchange rates.

The profits and losses resulting from transactions in foreign currencies and from the end-of-year valuation of monetary items in foreign currencies are recorded in the net earnings.

The currency of operation for the foreign subsidiaries of the Group is the official currency of the country in which the subsidiary operates. Therefore, at any financial statements date all subsidiaries' accounts in the Statement of financial position are translated to euro based on the foreign exchange rate prevailing at that date. Revenues and expenses are translated based on the weighted average exchange rate of the year. Any foreign exchange differences resulting as mentioned above are recoded directly in other comprehensive income. During the sale or disposal of foreign subsidiaries the cumulative foreign exchange differences are recorded in net earnings.

h) Intangible assets

Intangible assets mainly consist of rights related to quarries and mines, software acquisition costs as well as acquired rights (licenses of wind parks, quarries, and construction agreements recognized on acquisition at fair value).

Furthermore intangible assets include the fair value of rights under service concession agreements with the state and more specifically those providing for the building, operating, transferring (BOT) of motorways and car parks. Fair value is calculated as construction costs plus a reasonable construction profit.

Amortization on rights regarding the use of quarries, mines and wind parks licenses are based on straight line method during the normal period for the use of quarries (20-50 years) and within the period of their productive use while the amortization on software is accounted for based on the straight line method for a period of three years. The amortization on the acquired right for construction agreements is made based on the rate of execution of the respective projects.

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Amortization of rights stemming from car parking concession contracts is conducted based on the duration of the concession.

i) Tangible Fixed Assets

As previously mentioned, the Company has valued certain land and buildings at fair value on January 1st, 2004 and these fair values have been used as deemed cost at the date of transition to IFRS. The resulting surplus was credited to the profits carried forward account. The remaining land, buildings, machinery and vehicles are measured at purchase cost less accumulated depreciation and any provisions for impairment.

Repairs and maintenance are booked as expenses during the year in which they are incurred. Significant improvements are capitalized in the cost of the respective fixed assets provided that they augment the useful economic life, increase the production level or improve the efficiency of the respective fixed assets.

Tangible fixed asset items are eliminated from the balance sheet on disposal or withdrawal or when no further economic benefits are expected from their continued use. Gains or losses resulting from the elimination of an asset from the balance sheet are included in the income statement of the financial year in which the fixed asset in question is eliminated.

Fixed assets under construction include fixed assets that are work in progress and are recorded at cost. Fixed assets under construction are not depreciated until the asset is completed and put into operation status.

j) Depreciation

Depreciation is calculated according to the straight-line method using rates that approximate the relevant useful economic life of the respective assets. The useful economic life per fixed asset category ranges between:

Category of Fixed Asset	Years
Buildings and Construction projects	8-30
Machinery and Technical Installations	3-12
Vehicles	5-12
Fixtures and Other Equipment	3-12

k) Impairment of the Value of Fixed Assets

The book values of long-term assets, other than goodwill and tangible fixed assets with an indefinite life are reviewed for impairment purposes when facts or changes in circumstances imply that the book value may not be recoverable. When the book value of an asset exceeds its recoverable amount, the respective impairment loss is recorded in the ret earnings. The recoverable amount is defined as the largest between the fair value minus the sale cost and the value in use.

The fair value minus the sale cost is the plausible income from the sale of an asset in the context of an arm's-length transaction, in which all parties have full knowledge and willingness, after the deduction of each additional direct sales cost for the asset. The value in use consists of the net present value of future estimated cash flows expected to occur from the continuous use of the asset and from the income expected to arise from its sale at the end of its estimated useful economic life. In order to determine the impairment, the asset items are grouped at the lowest level for which cash flows can be recognized separately.

A reversal of an impairment for the value of assets accounted for in previous years, takes place only when there are sufficient indications that such impairment no longer exists or it has been reduced. In these cases the above reversal is treated as income in net earnings.

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I) Investment property

Investments in property are those held for the purpose to receive rent or capital appreciation and are valued at their fair value which is based on market value, that is to say at the estimated value of which the property may be sold, at the day of the estimation, in a normal transaction. When there is an active market, the Group defines the fair value of investment property based on valuation reports prepared on its behalf by independent appraisers. If no objective information is available, specifically due to economic conditions, then the Management based on its previous experience and taking into account available information, performs an estimation of fair value.

Profits or losses that arise from changes in the fair value of investments in property are included in the net earnings of the period during which they arise. Repairs and maintenance are recorded as expenses in the year in which they are incurred. Material subsequent expenses are capitalized when they augment the useful economic life of the buildings, their productive capacity or reduce their operation cost.

The investment property is eliminated from the Statement of financial position upon sale. All gains or losses resulting from the sale of an investment property are included in the net earnings of the year during which it was sold.

Investment property being build or developed are monitored, as those completed, at fair value.

m) Inventories

Inventories include under construction or real estate for development which are intended to be sold, excavated from the quarry material and mineral resources, construction material, spare parts and raw and auxiliary material. Inventories are valued at the lower of cost and net realizable value. The cost of raw materials, semi-finished and finished products is defined based on the weighted average method.

The cost of finished and semi-finished products includes all the realized expenses in order for them to reach the current point of storing and processing and consists of raw materials, labor costs, general industrial expenses and other costs that directly relate to the purchase of materials.

The net realizable value of finished products is their estimated selling price during the Company's normal course of business less the estimated costs for their completion and the estimated necessary costs for their sale.

The net realizable value of raw materials is their estimated replacement cost during the normal course of business.

A provision for impairment is made if it is deemed necessary.

n) Receivables Accounts

Short-term receivables are accounted for at their nominal value less the provisions for doubtful receivables, while long-term receivables are valued at net amortized cost based on the effective interest rate method. At each date of the financial statements, all overdue or doubtful receivables are reviewed in order to determine the necessity for a provision for doubtful receivables.

The balance of the specific provision for doubtful receivables is appropriately adjusted at each balance sheet date in order to reflect the estimated relevant risks. Each write-off of customer balances is debited to the existing provision for doubtful receivables.

o) Cash and Cash Equivalents

The Group considers time deposits and other highly liquid investments with an initial maturity less than three months, as cash and cash equivalents.

For the compilation of the cash flow statements, cash and cash equivalents consist of cash, deposits in banks and cash and cash equivalents as defined above.

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p) Long-term loan liabilities

All long-term loan liabilities are initially booked at cost, which is the actual value of the received payment less the issuance expenses related to the loan. After the initial recording, interest-bearing loans are valued at the net book value using the effective interest rate method. The net book value is calculated after taking into account the issuance expenses and the differences between the initial amount and the amount at maturity. Profits and losses are registered in the net profit or loss when the liabilities are written off or impaired and through the amortization procedure. Interest expenses are recognized on an accruals basis.

We note that interest on loans related to the construction of fixed assets and inventories, whose construction requires a significant period of time, increase the value of relevant assets, based on the revised IAS 23. The capitalization of interest is disrupted when the asset is ready for the use it is intended for.

q) Provisions for Staff Retirement Indemnities

According to the provisions of L2112/20, the Group reimburses its retiring or dismissed employees, and the amount of the relevant indemnities depends on the years of service, the level of wages and the reason for exit from employment (dismissal or retirement).

The liabilities for staff retirement indemnities are calculated using the discounted value of future benefits that have accrued at the end of the year, based on the recognition of the employees' benefit rights during the duration of their expected working years.

The above liabilities are calculated based on the financial and actuarial assumptions and are defined using the projected unit method of actuarial valuation.

Net retirement costs for the period are included in the net earnings and consist of the present value of benefits that have accrued during the year, the interest on the benefits' liability, the cost of prior service, the actuarial profit or loss and any other additional retirement costs. The liabilities for retirement benefits are not financed. As at the 1st of January 2004 (transition date to IFRS and compilation of initial Balance Sheet) the Company, applying the exemptions provided for by IFRS 1 for the first-time application of the IFRS, recognized the total actuarial losses that had accumulated as of the 1st of January 2004.

However from the beginning of 2013 based on the implementation of the revised IAS 19, both actuarial profit and losses are registered directly as income or expenses to the non-recycled other comprehensive results. The prior service costs in case that they change within the fiscal year they are recorded in the respective year's results.

r) Government Pension Plans

The staff of the Group is mainly covered by the main Government Social Security Fund for the private sector (IKA) and which provides pension and medical-pharmaceutical benefits. Each employee is required to contribute part of his/her monthly salary to the fund, while part of the total contribution is covered by the Company. At the time of retirement, the pension fund is responsible for the payment of retirement benefits to the employees. Consequently, the Company has no legal or constructive obligation for the payment of future benefits according to this plan.

s) Finance and Operating Leases

Finance leases, which essentially transfer to the Group all the risks and returns related to the leased fixed asset, are capitalized during the inception of the lease based on the leased asset's fair value or, if it is lower, on the present value of the minimal leases. Payments for finance leases are allocated between the financial expenses and the reduction of the financing liability, in order to achieve a fixed interest rate on the remaining portion of the liability. The financial expenses are debited directly to the net earnings. Capitalized leased fixed assets are depreciated based on straight lime method during the useful life of the asset.

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Leases where the lessor maintains all the risks and returns related to ownership of the fixed asset are recorded as operating leases. The payments of operating leases are recognized as an expense in the net earnings on a constant basis for the duration of the lease.

t) Government Grants

Government grants relating to subsidies of tangible fixed assets are recognized when there is reasonable certainty that the grant will be received and all relevant terms will be met.

These government grants are recorded in a deferred income account and are transferred to the comprehensive income statement in equal annual installments based on the expected useful life of the asset that was subsidized, as a reduction to the relevant depreciation expense. When the grant relates to an expense it is recognized as income during the period deemed necessary to match the grant on a systematic basis with the expenses it is meant to reimburse.

u) Provisions, Contingent Liabilities and Contingent Receivables

Provisions are recognized when the Group has a present legal or constructive obligation as a result of past events, it is possible that a transfer of economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. The provisions are reviewed on each date of the financial statements and are adjusted in order to reflect the present value of expenses that are expected to be required for the settlement of the liability. If the effect of the time value of money is significant, then provisions are calculated by discounting the expected future cash flows with a pre-tax rate, which reflects the market's current estimations for the time value of money, and wherever considered necessary, the risks related specifically to the obligation. Contingent liabilities are not recognized in the financial statements but are disclosed, unless the outflow of economic resources that include an economic loss benefits is probable.

Contingent assets are not recognized in the consolidated financial statements but are disclosed when an inflow of financial benefits is possible.

v) Financial Derivatives and Hedging Instruments

The Group has used financial derivatives and specifically in enters into interest rate swaps to hedge its risk linked to fluctuations of interest rates for substantial loans. The financial derivatives are valued at fair value during the reference date. The fair value of such derivatives is mainly defined based on the market value and is confirmed by the counterparty financial institutions.

For the purposes of hedge accounting, the hedges are classified as follows:

- Fair value hedges when used to hedge the changes in the fair value of a recognized asset or liability or a non-recognized certain corporate commitment.
- Cash flow hedges when used for the hedge of the fluctuation of cash flows in relation to a recognized asset or liability or in relation to a very possible commitment.
- Hedges of a net investment in a foreign operation.

The full hedged part of the profit/loss of a measurement of derivatives that meet the conditions for hedge accounting is registered in other comprehensive income, if such refers to cash flow hedges, while the non-effective part is registered in net earnings. If such refers to a fair value hedge, the relevant profit or loss is recognized in net earnings, where the fair value change of the hedged instrument is registered respectively.

The hedge accounting is discontinued when the hedging instrument expires or is sold, is terminated or is exercised, or when the hedge does not fulfill the criteria for hedge accounting. The accumulated amount of gains or losses which has been recognized directly in the equity until the above date remains as a reserve until the hedged item affects the Statement of Results. In case where a hedged transaction is not expected to be realized, the net accumulated gains or losses which had been recorded in the reserves are immediately transferred in the Statement of Results.

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w) Revenue recognition

Revenue is recognized to the extent that it is probable that economic benefit will result for the Group and that the relevant amounts can be accurately measured. The following specific recognition criteria must also be met for the recognition of revenue.

(i) Revenue from construction activities

The construction subsidiaries and joint ventures realize the income from construction contracts in their accounting books based on amounts invoiced to customers, which result from the relevant partial certifications of work completed that are issued by the responsible engineers and correspond to the work completed up to the closing date. For reasons of compliance with the IFRS, income from construction activity is accounted for in the attached consolidated financial statements using the percentage-of-completion method in accordance with the provisions of IAS 11 "Construction Contracts".

According to the percentage-of-completion method the construction costs incurred up to the date of the Statement of Financial position, are compared to the total estimated cost of the project in order to determine the percentage of the project that has been completed.

This percentage is applied to the total revised contract price in order to determine the cumulated income from the project, based on which the invoiced income to date is revised. The cumulated effect of the revisions of the total estimated construction cost and the total contract price are accounted for during the accounting periods in which they arise.

In the cases of contracts where it is forecast that the total estimated cost will exceed the total contract price, the entire loss is recognized in the year during which the loss-making events become probable.

Non-invoiced accrued income relates to income recognized on the basis of the method described above that has not yet been invoiced, while non-accrued income comprises amounts invoiced up to the balance sheet date over and above the income calculated using the percentage-of-completion method.

Project execution down-payments represent amounts received by the Company upon signing the relevant contracts and are proportionally netted-off with the partial invoicing. The remaining amount due appears as a liability in the attached financial statements.

(ii) Sale of goods

Revenue from the sale of goods, net of trade discounts, sales incentive discounts and the corresponding VAT, is recognized when the significant risks and benefits from ownership of the goods have been transferred to the buyer.

(iii) Revenues from car parks

Such revenues come from concessions for the operation of car parks' operations. Such revenue equals the amounts received.

(iv) Revenue from the sale of Electric Energy

Revenue from the sale of Electric Energy is accounted for in the year in which it accrues. Revenue from sales of electric energy to LAGIE or any other buyer that have not yet been invoiced is recognized as accrued non-invoiced income in the financial statements. Furthermore, the expected revenues from the production of Electric Energy that includes, according to the IFRIC 4, lease elements, are recognized proportional during the duration of the contract, insofar these revenues are related with the lease contract. An Electric Energy contract is consider that includes lease elements when regards the total amount of production of a specific settlement and the conventional price per production unit is neither fixed during the duration of the contract, nor representative of the current price of the market during the time of production.

(v) Revenue from the construction and sale of buildings

Buildings owned by the Company that are under construction, appear as inventories. From the price defined by the sale contract drawn by a final notary deed or memorandum agreement (given that the relevant risks in the context of the company's guaranteed responsibilities are covered by

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(Amounts in thousand Euro, unless stated otherwise)

insurance), the portion that corresponds to the realized construction cost of the sold building or part of such until the end of the period, is recognized in the revenue for the period according to the percentage-of-completion method.

(vi) Rent Revenue

Rent revenue (operating leases) is recognized using the straight-line method, according to the terms of the lease.

(vii) Dividends

Dividends are accounted for when the right to receive them has been finalized by the shareholders by virtue of a Shareholders' General Meeting resolution.

(viii) Interest

Interest income is recognized on an accruals basis.

x) Income Tax (Current and Deferred)

Current and deferred taxes are calculated based on the financial statements of each of the companies included in the consolidated statements that are compiled according to the tax regulations in effect in Greece or in other countries in which the foreign subsidiaries operate. Current income tax is calculated based on the earnings of each company as such are reformed on the company's tax returns, additional income tax emerging from the Tax Authorities' tax audits, on deferred income tax based on the enacted tax rates, as well as any possible extraordinary tax contribution calculated on earnings.

Deferred income tax is calculated using the liability method on all temporary differences between the tax base and the book value of assets and liabilities on the date of the financial statements. Deferred tax liabilities are recognized for all taxable temporary differences.

Deferred tax assets are recognized for all the exempt temporary differences and the transferable tax losses, to the extent that it is likely that there will be available taxable earnings, which will be set against the exempt temporary differences and the transferable unused tax losses.

The deferred tax assets are estimated on each date of the financial statements and are reduced to the degree that it is not considered likely that there will be adequate taxable earnings against which part or the total of receivables from deferred income taxes may be used.

Deferred tax assets and liabilities are calculated according to the tax rates that are expected to be in effect during the financial year when the asset will be realized or the liability will be settled, and are based on the tax rates (and tax regulations) that are effective or enacted on the date of the financial statements.

Income tax that relates to items, which have been directly recognized in other comprehensive income, is also recognized in other comprehensive income.

y) Earnings per Share

Basic earnings per share (EPS) are calculated by dividing net earnings corresponding to the parent's owners with the average weighted number of common shares that are outstanding during each year, with the exception of the average common shares acquired by the group as treasury-shares.

Diluted earnings per share are calculated by dividing the net earnings corresponding to owners of the parent (after deducting the interest on convertible shares, after taxes) with the weighted average number of shares that are outstanding during the year (adjusted for the effect of the diluted convertible shares).

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z) Business Combinations, Goodwill from Acquisitions and Changes in Percentages of noncontrolling Participations

Business Combinations are accounted on the basis of the acquisition method. According to this method, the financial assets (including the formerly not recognized intangible assets) and the obligations (including the possible obligations) of the acquired firm/activity are recognized at fair value at the date of the transaction.

The goodwill arising from the Business Combinations derives as the difference of the fair values at the transaction date of a) the price paid, the amount which corresponds to the percentage to the percentage of non-controlling participation and the potential participation in the acquired company and b) the value of the individual assets which were acquired and the liabilities undertaken. At the date of the transaction (or at the date that the allocation of the respective price paid is completed), the goodwill which gained, is distributed to cash generating units or to cash generating units which are expected to be benefitted from this combination. If the fair value of the assets acquired exceeds the cost of the combination, then the Group re-estimates the recognition and the measurement of the recognized net assets and the cost of the combination and recognizes immediately in the results the negative difference between the price of the acquisition and the fair value of the net assets (negative goodwill).

The goodwill is valued at historical cost minus the accumulated impairment losses. The goodwill is not depreciated but is subject to impairment control on annual basis or more frequently when the situation or changes of conditions imply that the value might have been impaired.

If the book value of a cash generating unit, including the pro rata goodwill, exceeds its recoverable sum, then loss impairment is recognized. This impairment is defined by estimating the recoverable sum of the units generating cash flows, which are associated with the goodwill.

If part of the cash flow generating unit to which the goodwill has been distributed, is sold, then the goodwill which is proportionate to the sold part, is defined according to the relevant prices of the part that was sold and the part of the cash flow generating unit that remains.

The goodwill that has arisen from acquisitions or business combinations has been distributed and is being monitored on Group basis at the basic units generating cash flows, which have been defined according to IAS 36 "Impairment of Assets".

When the Group increases its participation ratio to current subsidiaries (acquisition of percentages of non-controlled participations) the total difference between the acquisition price and the proportion of the percentages of the non-controlled participations which are acquired is recognized directly to the shareholders' equity as it is deemed as a transaction between shareholders. Respectively, when percentages of non-controlled participations are sold (without the final participation leading to the loss of control on the subsidiary), the relevant gains or losses are directly recognized at the shareholders' equity.

Expenses of Mining – Mineral's Extraction Operating Development

It refers to the expenses of mining and minerals' operational development which mainly include stripping, tunneling and waste removal. During the operational development phase of mineral-mining extraction areas (before production begins), stripping costs are usually capitalized as part of mining's developing and construction depreciable cost. The depreciation of the operational development expenditure of mineral-mining extraction areas — are calculated based on the extraction percentage of the commercially extractable deposit. Depreciation — expense of capitalized development expenditure of mineral-mining extraction is included in the cost of mining-ore extraction. The mining-ore operational development costs - are capitalized if and only if all the following conditions are met:

- (a) the Group will derive future economic benefits (improved access to the ore deposit) associated with the stripping activity,
- (b) the Group can utilize the portion of the deposit to which access has been improved and,

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(c) the cost of stripping-related activity related to this part can be measured reliably. The asset stemming from the stripping activity is been added to the cost of the mine and subsequently is measured at the cost less accumulated depreciation and any impairment in value.

Provisions for dismantling of wind farms and environmental rehabilitation:

The Group is forming provisions for dismantling the wind turbines from the wind farms and the rehabilitation of the surrounding area. The provisions of dismantling and rehabilitation reflects the present value at the reference date, the estimated cost, reduced by the expected salvage value of the recoverable materials. The provisions are reviewed every time the financial statements are issued and adjust in order to reflect the present value of the expenses that expected to be disbursed for the clearing of the dismantling and rehabilitation obligation.

The relative provision is registered accretive of the acquisition cost of the wind turbines and is depreciated in fixed method basis, within the 20 year duration of the Electric Energy contract. The depreciation expense of the capitalized dismantling and rehabilitation expenses is included in the income statement with the depreciations of the wind farms.

Any changes to the evaluations in reference to the estimated cost or the discount rate are added or reduced respectively to the cost of the asset. The effect of the discount of the estimated cost is registered at the income statement as an interest expense.

Financial Assets from Concessions – Loans and receivables

The financial assets include rights acquired based on concession agreements from the public sector and specifically concern the Study, Financing, Installation, Support of Operation, Maintenance and Technical Administration of a Unified Automatic Ticket Collection System for the companies of OASA Group.

The concessionaire will recognize a financial asset to the extent there is a contractual right to receive cash. The amount of the receivable of the concessionaire party is calculated according to IAS 39, is classified under the category "Loans and receivables" and is valued at the non depreciated cost based on the real interest rate.

The value of the financial asset increases with the construction and financial costs, plus a construction and operating profit margin, and decreases with the receipts that are made according to the relevant contract.

Expenses related to Research and Evaluation of Minerals

They concern mineral research expenses before such minerals become technically and commercially exploitable. They are measured at acquisition cost and include expenditures such as topographic, geological, geochemical and geophysical studies, sample takings, etc. They are amortized according to the economic life of the mineral ownership rights based on the relevant concession contracts. The Mineral Research Expenses are tested for any impairments when events and conditions indicate that their current monetary balance is lower than the recoverable amount.

4. STRUCTURE OF THE GROUP AND THE COMPANY

The following tables present the participations of the parent company GEK TERNA SA, direct and indirect in economic entities during 30.06.2016, which were included in the consolidation. According to the level of their consolidation, they are classified as follows:

4.1 Company Structur

ECONOMIC ENTITY	DOMICILE	DIRECT PARTI- CIPATION %	INDIRECT PARTI- CIPATION %	TOTAL PARTI- CIPATION %	CONSOLI- DATION METHOD
CONSTRUCTION SEGMENT – JOINT VENTURES					
J/V HELLAS TOLLS	Greece	33.33	0	33.33	
ALTE ATE – TERNA SA GP	Greece	50	0	50	

4.2 Group Structure

4.2 Group Structure					
ECONOMIC ENTITY	DOMICILE	DIRECT PARTI- CIPATION %	INDIRECT PARTI- CIPATION %	TOTAL PARTI- CIPATION %	CONSOLI- DATION METHOD
CONSTRUCTION SEGMENT - SUBSIDIARIES					
TERNA SA TERNA ENERGY SA	Greece Greece	100 41.1	0 0	100 41.1	Full Full
J/V EUROIONIA	Greece	0	100	100	Full
J/V CENTRAL GREECE MOTORWAY E-65	Greece	0	100	100	Full
ILIOHORA SA	Greece	70.55	29.45	100	Full
TERNA OVERSEAS LTD	Cyprus	0	100	100	Full
TERNA QATAR LLC *	Qatar	0	35	35	Full
TERNA BAHRAIN HOLDING WLL	Bahrain	0	99.99	99.99	Full
TERNA CONTRACTING CO WLL	Bahrain	0	100	100	Full
TERNA ELECTRICAL MECHANICAL WLL	Bahrain	0	100	100	Full
TERNA VENTURES WLL	Bahrain	0	100	100	Full
TERNA SAUDI ARABIA LTD	Saudi Arabia	0	60	60	Full
J/V GEK TERNA – TERNA ENERGY (INSTALLATION AND OPERATION ASSK)	Greece	50	50	100	Full
CONSTRUCTIONS SEGMENT - JOINT VENTURES					
J/V TOMI ABETE-ILIOHORA SA	Greece	0	30	30	
J/V AVAX SA-VIOTER SA-ILIOHORA SA	Greece	0	37.5	37.5	
J/V ILIOCHORA-KASTAT CONSTRUCTIONS (Koumpila-Louloudi project)	Greece	0	70	70	
J/V TERNA-KARAYIANNIS-KARAYIANNIS-ILIOCHORA	Greece	0	50	50	
J/V GEK SERVICES SA – SPAKON LTD	Greece	0	60	60	
J/V TERNA - AKTOR - POWELL (CHAIDARI METRO)	Greece	0	66	66	
J/V TERNA - IMPEGILOSPA (TRAM)	Greece	0	55	55	
J/V ALPINEMAYREDERBAUGmbH-TERNA (ANCIENT OLYMPIA BYPASS)	Greece	0	50	50	
J/V ATHANASIADIS - TERNA (THESSAL. CAR PARK.)	Greece	0	50	50	
J/V TERNA SA - AKTOR SA-J&P-AVAX SA (LAND OF CONCERT HALL)	Greece	0	69	69	
J/V TERNA AE - WAYSS (PERISTERI METRO)	Greece	0	50	50	
J/V ETETH-TERNA-AVAX -PANTECHNIKI HORSE RIDING CENTRE	Greece	0	35	35	
J/V TERNA – PANTECHNIKI (OAKA SUR. AREAS)	Greece	0	83.5	83.5	
J/V TERNA S.A AKTOR A.T.E J&P AVAX (Concert Hall)	Greece	0	37	37	
J/V TERNA-MICHANIKI AGRINIO BY-PASS	Greece	0	65	65	
J/V THALES ATM SA-TERNA IMPROVEMENTS OF TACAN STATIONS	Greece	0	50	50	

ECONOMIC ENTITY	DOMICILE	DIRECT PARTI- CIPATION %	INDIRECT PARTI- CIPATION %	TOTAL PARTI- CIPATION %	CONSOLI- DATION METHOD
J/V ALPINEMAYREDERBAUGmbH-TERNA SA (CHAIDARI METRO STATION, PART A')	Greece	0	50	50	
J/V ALPINEMAYREDERBAUGmbH-TERNA SA (PARADEISIA TSAKONA)	Greece	0	49	49	
J/V AKTOR-DOMOTECHNIKI-THEMELIODOMI-TERNA-ETETH (THESSAL. MEG. MUNICIPALITY)	Greece	0	25	25	
J/V TERNA - AKTOR (SUBURBAN SKA)	Greece	0	50	50	
J/V TERNA - AKTOR (R.C. LIANOKLADI - DOMOKOS)	Greece	0	50	50	
J/V TERNA SA- THALES AUSTRIA (ETCS SYSTEM PROCUREMENT)	Greece	0	37.4	37.4	
J/V TERNA SA-AKTOR ATE J&P AVAX–TREIS GEFYRES	Greece	0	33.33	33.33	
J/V METKA-TERNA	Greece	0	90	90	
J/V APION KLEOS	Greece	0	17	17	
J/V TERNA SA-SICES CONSTRUCTIONS (HELPE REF. UPGR.)	Greece	0	50	50	
J/V AKTOR-TERNA-PORTO KARRAS (Florina-Niki road)	Greece	0	33.33	33.33	
J/V AKTOR-TERNA (PATHE at Stylida road)	Greece	0	50	50	
J/V TERNA - AEGEK Constructions (Promachonas road)	Greece	0	50	50	
J/V AKTOR-TERNA (Patras Port)	Greece	0	70	70	
J/V AKTOR ATE-J&P AVAX - TERNA SA (Koromilia-Kristalopigi project)	Greece	0	33.33	33.33	
J/V IMPREGILO SpA-TERNA SA (Cultural center of Stavros Niarchos Foundation)	Greece	0	49	49	
J/V AKTOR ATE – TERNA SA (Lignite works)	Greece	0	50	50	
J/V AKTOR ATE – TERNA SA (Thriasio B')	Greece	0	50	50	
J/V AKTOR SA – J&P AVAX – TERNA SA (Tithorea Domokos)	Greece	0	33.33	33.33	
J/V AKTOR SA – J&P AVAX – TERNA SA (Bridge RL 26, TITHOREA - DOMOKOS)	Greece	0	44.56	44.56	
J/V AKTOR SA – TERNA SA (Thriasio B' ERGOSE) JVQBCS.ATERNA SA	Greece Qatar	0	50 35	50 35	
		0		50	
J/V AKTOR – TERNA (Joint Venture ERGOSE No. 751) JV TERNA GCC WAC	Greece		50		
	Qatar Saudi Arabia	0	30	30	
JV TERNA-COCE	Saudi Arabia Bahrain	0	60	60	
JV TERNA-CGCE	Banrain	0	50	50	
CONSTRUCTION SEGMENT - ASSOCIATES					
ATTIKAT ATE	Greece	22.15	0	22.15	
RES ENERGY SEGMENT - SUBSIDIARIES					
TERNA ENERGY SA	Greece	41.1	0	41.1	Full
IWECO HONOS LASITHIOU CRETE SA	Greece	0	41.1	41.1	Full
ENERGIAKI SERVOUNIOU SA	Greece	0	41.1	41.1	Full
TERNA ENERGY EVROU SA	Greece	0	41.1	41.1	Full
PPC RENEWABLES - TERNA ENERGY SA	Greece	0	41.1	41.1	Full
AIOLIKI PANORAMATOS DERVENOCHORION S.A.	Greece	0	41.1	41.1	Full
AIOLIKI RACHOULAS DERVENOCHORION S.A.	Greece	0	41.1	41.1	Full
ENERGIAKI DERVENOCHORION S.A.	Greece	0	41.1	41.1	Full
AIOLIKI MALEA LAKONIAS S.A.	Greece	0	41.1	41.1	Full
ENERGIAKI FERRON EVROU S.A.	Greece	0	41.1	41.1	Full

ANOLIKI DERVENI TRAIANOUPOLEOS S.A. Greece 0 41.1 41.1 Full ENERGIARI PELOPONNISCU S.A. Greece 0 41.1 41.1 Full ENERGIARI NEAPOLEOS LAKONIAS S.A. Greece 0 41.1 41.1 Full ENERGIARI NEAPOLEOS LAKONIAS S.A. Greece 0 41.1 41.1 Full EUROWIND S.A. Greece 0 41.1 41.1 Full EUROWIND S.A. Greece 0 41.1 41.1 Full EUROWIND S.A. Greece 0 41.1 41.1 Full DELTA AXIOU ENERGEIARI S.A. Greece 0 41.1 41.1 Full EURO ENERGIARI S.A. Greece 0 41.1 41.1 Full TERNA ENERGY SA WIND PARKS XIROKAMPOS AKRATAS S.A. Greece 0 41.1 41.1 Full VATHICHORI ENVIRONMENTAL S.A. Greece 0 41.1 41.1 Full VATHICHORI ENVIRONMENTAL S.A. Greece 0 41.1 41.1 Full LAGADAS ENERGY SA Greece 0 41.1 41.1 Full ALISTRATI ENERGY LIGH MALESINA ENERGY SA Greece 0 41.1 41.1 Full FULL ENERGY SA Greece 0 41.1 41.1 Full TERNA ENERGY LIGH MALESINA ENERGY SA Greece 0 41.1 41.1 Full ALISTRATI ENERGY LIGH GREECE 0 41.1 41.1 Full TERNA ALIAKI UNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI UNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI UNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI UNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1 Full TERNA ALIAKI HUNIONAS SA Greece 0 41.1 41.1	ECONOMIC ENTITY	DOMICILE	DIRECT PARTI- CIPATION %	INDIRECT PARTI- CIPATION %	TOTAL PARTI- CIPATION %	CONSOLI- DATION METHOD
ENERGIANI NEAPOLEOS LAKONIAS S.A. Greece O 41.1 AIOLIKI ILIOKASTROU S.A. Greece O 41.1 AII. FUII EUROWIND S.A. Greece O 41.1 FUII DELTA ANDOL ENERGELAKI S.A. Greece O 41.1 FUII DELTA ANDOL ENERGELAKI S.A. Greece O 41.1 FUII DELTA ANDOL ENERGELAKI S.A. Greece O 41.1 FUII TERNA ENERGY SEA WIND PARKS S.A. Greece O 41.1 TERNA ENERGY WIND PARKS S.A. Greece O 41.1 TUII VATHICHORI ENVIRONMENTAL S.A. Greece O 41.1 TUII TU	AIOLIKI DERVENI TRAIANOUPOLEOS S.A.	Greece	0	41.1	41.1	Full
AIOLINI ILIOKASTROU S.A. EUROWIND S.A. EUROWIND S.A. Greece O 41.1 41.1 Full ENERGERAKI XIROVOUNIOU S.A. Greece O 41.1 ENERGERAKI XIROVOUNIOU S.A. Greece O 41.1 Full DELTA AXIOU ENERGEIAKI S.A. Greece O 41.1 TERNA ENERGY SEA WIND PARKS S.A. Greece O 41.1 TERNA ENERGY SEA WIND PARKS S.A. Greece O 41.1 TERNA ENERGY WIND PARKS XIROKAMPOS AKRATAS S.A. Greece O 41.1 VATHICHORI ENVIRONMENTAL S.A. Greece O 41.1 TERNA ENERGY UNID PARKS XIROKAMPOS AKRATAS S.A. Greece O 41.1 TERNA ENERGY UNID PARKS XIROKAMPOS AKRATAS S.A. Greece O 41.1 TERNA ENERGY LIT TERNA ENERGY SEA Greece O 41.1 TERNA AIOLIKI AND SEA SEA SEA SEA SECRECE O 41.1 TERNA AIOLIKI AMARINTHOU SA GREECE O 41.1 TERNA AIOLIKI KEROVOUNIOU SA GREECE O 41.1 TERNA AIOLIKI KEROVOUNIOU SA GREECE O 41.1 TERNA LILAKI VOTAS SA GREECE O 41.1 TERNA LILAKI VOTAS SA GREECE O 41.1 TERNA LILAKI PANDARAMATOS SA GREECE O 41.	ENERGIAKI PELOPONNISOU S.A.	Greece	0	41.1	41.1	Full
EUROWIND S.A. Greece O 41.1 41.1 Full DELTA AXIOU ENREGELAKI S.A. Greece O 41.1 TERNA ENERGY SA WIND PARKS S.A. Greece O 41.1 TERNA ENERGY SIROKAMPOS AKRATAS S.A. Greece O 41.1 VATHICHORI ENVIRONMENTAL S.A. Greece O 41.1 VATHICHORI ONE PHOTOVOLITAIC S.A. Greece O 41.1 CHISOUPOUL ENERGY UID DOMOKOS ENERGY SA Greece O 41.1 DOMOKOS ENERGY SA Greece O 41.1 DIRIS ENERGY SA GREECE O 41.1 Full Full DIRIS ENERGY SA GREECE O 41.1 Full DIRIS ENERGY SA GREECE O 41.1 Full TERNA ENERGY SA GREECE O 41.1 Full TERNA ENERGY SA GREECE O 41.1 TERNA ENERGY SA GREECE O 41.1 TERNA ALISHA ENERGY LID TERNA ALIOLIKI AMARINITHOU SA GREECE O 41.1 TERNA LILAKI PURI 41.1 Full TERNA LILAKI PURI 41.1 Full TERNA ALIOLIKI AMARINITHOU SA GREECE O 41.1 TERNA LILAKI PURI 41.1 Full TERNA ALIOLIKI SERGYOUNIOU SA GREECE O 41.1 TERNA LILAKI PURI 41.1 Full TERNA LILAKI PURI 41.1 F	ENERGIAKI NEAPOLEOS LAKONIAS S.A.	Greece	0	41.1	41.1	Full
DELTA AXIOU ENERGEIAKI S.A. Greece 0 41.1 41.1 Full	AIOLIKI ILIOKASTROU S.A.	Greece	0	41.1	41.1	Full
DELTA AXIOU ENERGEIAKI S.A. Greece 0 41.1 41.1 Full TERNA ENERGY SEA WIND PARKS S.A. Greece 0 41.1 41.1 Full TERNA ENERGY WIND PARKS S.A. Greece 0 41.1 41.1 Full VATHICHORI ENVIRONMENTAL S.A. Greece 0 41.1 41.1 Full VATHICHORI ONE PHOTOVOLTAIC S.A. Greece 0 41.1 41.1 Full LAGADAS ENERGY SA Greece 0 41.1 41.1 Full LAGADAS ENERGY SA Greece 0 41.1 41.1 Full DIRFIS ENERGY SA Greece 0 41.1 41.1 Full MALESINA ENERGY SA Greece 0 41.1 41.1 Full MALESINA ENERGY SA Greece 0 41.1 41.1 Full ALISTRATI ENERGY Ltd Greece 0 41.1 41.1 Full TERNA AIOLIKI ATOLOAKARNANIAS SA Greece 0 41.1 41.1 Full <t< td=""><td>EUROWIND S.A.</td><td>Greece</td><td>0</td><td>41.1</td><td>41.1</td><td>Full</td></t<>	EUROWIND S.A.	Greece	0	41.1	41.1	Full
TERNA ENERGY SEA WIND PARKS S.A. Greece O 41.1 41.1 Full TERNA ENERGY WIND PARKS XIROKAMPOS AKRATAS S.A. Greece O 41.1 41.1 Full VATHICHORI ENVIRONMENTAL S.A. Greece O 41.1 41.1 Full VATHICHORI ENVIRONMENTAL S.A. Greece O 41.1 41.1 Full CHRISOUPOLL ENERGY Ltd Greece O 41.1 41.1 Full ALAGADAS ENERGY SA Greece O 41.1 41.1 Full DIRRIS ENERGY SA Greece O 41.1 41.1 Full ORCHOMENOS ENERGY Ltd Greece O 41.1 41.1 Full TERNA ENERGY SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMTOLOSARANANIAS SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMTOLOSARANANIAS SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMTOLOSARANANIAS SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA GREECE O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA GREECE O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA GREECE O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA GREECE O 41.1 41.1 Full TERNA ALIOLIKI AMARINTHOU SA GREECE O 41.1 41.1 Full TERNA ALIOLIKI	ENERGEIAKI XIROVOUNIOU S.A.	Greece	0	41.1	41.1	Full
TERNA ENERGY WIND PARKS XIROKAMPOS AKRATAS S.A. Greece 0 41.1 41.1 Full VATHICHORI ENVIRONMENTAL S.A. Greece 0 41.1 41.1 Full VATHICHORI ONE PHOTOVOLTAIC S.A. Greece 0 41.1 41.1 Full LAGADAS ENERGY SA Greece 0 41.1 41.1 Full LAGADAS ENERGY SA Greece 0 41.1 41.1 Full DOMOKOS ENERGY SA Greece 0 41.1 41.1 Full DIRIFIS ENERGY SA Greece 0 41.1 41.1 Full ENIOTAS ENERGY SA Greece 0 41.1 41.1 Full MALESINA ENERGY SA Greece 0 41.1 41.1 Full ALISTRATI ENERGY LId GREECE 0 41.1 41.1 Full TERNA ALOLIKI AMARINTHOU SA Greece 0 41.1 41.1 Full TERNA ALOLIKI AMARINTHOU SA Greece 0 41.1 41.1 Full TERNA ALOLIKI AMARINTHOU SA Greece 0 41.1 41.1 Full TERNA ALOLIKI STROVOUNIOU SA Greece 0 41.1 41.1 Full TERNA ALOLIKI STROVOUNIOU SA Greece 0 41.1 41.1 Full TERNA ALOLIKI STROVOUNIOU SA Greece 0 41.1 41.1 Full TERNA LIJAKI PANGRAMATOS SA. Gr	DELTA AXIOU ENERGEIAKI S.A.	Greece	0	41.1	41.1	Full
VATHICHORI ENVIRONMENTAL S.A. Greece 0 41.1 41.1 Full VATHICHORI ONE PHOTOVOLTAIC S.A. Greece 0 41.1 41.1 Full CHRISOUPOLI ENERGY Ltd Greece 0 41.1 41.1 Full LAGADAS ENERGY SA Greece 0 41.1 41.1 Full DOMOKOS ENERGY SA Greece 0 41.1 41.1 Full DIRIS ENERGY SA Greece 0 41.1 41.1 Full FILOTAS ENERGY SA Greece 0 41.1 41.1 Full MALESINAS ENERGY SA Greece 0 41.1 41.1 Full ORCHOMENOS ENERGY Ltd Greece 0 41.1 41.1 Full ALISTRATI ENERGY Ltd Greece 0 41.1 41.1 Full TERNA AIOLIKI AMARINTHOU SA Greece 0 41.1 41.1 Full TERNA LILAKI VIOTIAS SA Greece 0 41.1 41.1 Full VATHICHORI T	TERNA ENERGY SEA WIND PARKS S.A.	Greece	0	41.1	41.1	Full
VATHICHORI ONE PHOTOVOLTAIC S.A. Greece 0 41.1 41.1 Full CHRISOUPOLI ENERGY Ltd Greece 0 41.1 41.1 Full LAGADAS ENERGY SA Greece 0 41.1 41.1 Full DIMFISE ENERGY SA Greece 0 41.1 41.1 Full FILOTAS ENERGY SA Greece 0 41.1 41.1 Full MALESINA ENERGY SA Greece 0 41.1 41.1 Full ORCHOMENOS ENERGY Ltd Greece 0 41.1 41.1 Full ALISTRATI ENERGY Ltd Greece 0 41.1 41.1 Full TERNA ENERGY Al-GIORGIS SA Greece 0 41.1 41.1 Full TERNA AIOLIKI AMARINTHOU SA Greece 0 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece 0 41.1 41.1 Full TERNA AILIAKI LILIKAKI YOTIAS SA Greece 0 41.1 41.1 Full	TERNA ENERGY WIND PARKS XIROKAMPOS AKRATAS S.A.	Greece	0	41.1	41.1	Full
CHRISOUPOLI ENERGY Ltd Greece O 41.1 41.1 Full LAGADAS ENERGY SA Greece O 41.1 41.1 Full DOMOKOS ENERGY SA Greece O 41.1 41.1 Full DIRFIS ENERGY SA Greece O 41.1 41.1 Full FILOTAS ENERGY SA Greece O 41.1 41.1 Full MALESINA ENERGY SA Greece O 41.1 41.1 Full ORCHOMENOS ENERGY Ltd Greece O 41.1 41.1 Full ALISTRATI ENERGY Ltd Greece O 41.1 41.1 Full TERNA ENERGY SA Greece O 41.1 41.1 Full TERNA AIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 41.1 Full TERNA AIOLIKI SERGY SA Greece O 41.1 41.1 Full TERNA AIOLIKI SERGY SA Greece O 41.1 41.1 Full TERNA AIOLIKI SERGY SA Greece O 41.1 41.1 Full TERNA AIOLIKI SERGY SA Greece O 41.1 41.1 Full TERNA AIOLIKI SERGY SA Greece O 41.1 41.1 Full TERNA LILAKI LILOKASTROU SA Greece O 41.1 41.1 Full TERNA LILAKI LILOKASTROU SA Greece O 41.1 41.1 Full TERNA LILAKI LILOKASTROU SA Greece O 41.1 41.1 Full TERNA LILAKI LILOKASTROU SA Greece O 41.1 41.1 Full TERNA LILAKI LILOKASTROU SA Greece O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA LILAKI PELIOPONISSOU SA Greece	VATHICHORI ENVIRONMENTAL S.A.	Greece	0	41.1	41.1	Full
AGADAS ENERGY SA Greece O 41.1 41.1 Full	VATHICHORI ONE PHOTOVOLTAIC S.A.	Greece	0	41.1	41.1	Full
DOMONOS ENERGY SA Greece O 41.1 A1.1 Full DIRFIS ENERGY SA Greece O 41.1 A1.1 Full FILOTAS ENERGY SA Greece O 41.1 A1.1 Full MALESINA ENERGY SA Greece O 41.1 A1.1 Full ORCHOMENOS ENERGY Ltd Greece O 41.1 A1.1 Full ALISTRATI ENERGY Ltd Greece O 41.1 A1.1 Full ALISTRATI ENERGY Ltd Greece O 41.1 A1.1 Full TERNA ENERGY AI-GIORGIS SA Greece O 41.1 TERNA AIOLIKI AMARINTHOU SA Greece O 41.1 TERNA AIOLIKI AIOLOAKARNANIAS SA Greece O 41.1 TERNA AIOLIKI AIOLOAKARNANIAS SA Greece O 41.1 TERNA AIOLIKI AIOLOAKARNANIAS SA Greece O 41.1 TERNA AIOLIKI SEROYOUNIOU SA Greece O 41.1 TERNA AIOLIKI SEROYOUNIOU SA Greece O 41.1 TERNA AIOLIKI LILOKASTROU SA Greece O 41.1 TERNA AIOLIKI LILOKASTROU SA Greece O 41.1 TERNA AIOLIKI INOKASTROU SA Greece O 41.1 TERNA HILAKI PULIOKASTROU SA Greece O 41.1 TERNA HILAKI PULIOKASTROU SA Greece O 41.1 AI.1 Full GEOTHERMIKI ENERGY ANAPTYSIAKI S.A. Greece O 41.1 TERNA ILIAKI PULIOPONISSOU SA. Greece O 41.1 AI.1 Full TERNA ILIAKI PULIOPONISSOU SA. Greece O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 TERNA ENERGY OVERSEAS LTD TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 TERNA ENERGY OVERSEAS LTD EOLOS NOWOGROOZEC Sp.z.o.o. Poland O 41.1 TERNA ENERGY OVERSEAS LTD EOLOS NOWOGROOZEC Sp.z.o.o. Poland O 41.1 TERNA ENERGY OVERSEAS LTD TERNA ENERGY OVERSEAS LTD TERNA ENERGY OVERSEAS LTD TERNA ENERGY OVERSEAS LTD TERNA ENERG	CHRISOUPOLI ENERGY Ltd	Greece	0	41.1	41.1	Full
DIRFIS ENERGY SA Greece O 41.1 41.1 Full MALESINA ENERGY SA Greece O 41.1 41.1 Full MALESINA ENERGY SA Greece O 41.1 41.1 Full ORCHOMENOS ENERGY Ltd Greece O 41.1 41.1 Full ALISTRATI ENERGY Ltd Greece O 41.1 41.1 Full TERNA ENERGY AI-GIORGIS SA Greece O 41.1 41.1 Full TERNA AIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 41.1 Full TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 41.1 Full TERNA ILIAKI ILIOKASTROU SA Greece O 41.1 41.1 Full TERNA ILIAKI PANORAMATOS SA. Greece O 41.1 41.1 Full TEPNA ILIAKI PANORAMATOS SA. Greece O 41.1 41.1 Full TEPNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TEPNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TEPNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TEPNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TEPNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TEPNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TERNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TERNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TERNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TERNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TERNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TERNA ILIAKI PENORAMATOS SA. Greece O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 4	LAGADAS ENERGY SA	Greece	0	41.1	41.1	Full
FILOTAS ENERGY SA Greece Gre	DOMOKOS ENERGY SA	Greece	0	41.1	41.1	Full
MALESINA ENERGY SA Greece O 41.1 41.1 Full ORCHOMENOS ENERGY Ltd Greece O 41.1 41.1 Full ALISTRATI ENERGY Ltd Greece O 41.1 41.1 Full TERNA ENERGY AI-GIORGIS SA Greece O 41.1 41.1 Full TERNA AIOLIKI AIMARINTHOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 41.1 Full TERNA AIOLIKI SA Greece O 41.1 41.1 Full TERNA AIOLIKI XEROYOUNIOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI XEROYOUNIOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI DANASTROU SA Greece O 41.1 41.1 Full TEPNA ILIAKI PANORAMATOS SA. Greece O 41.1 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 41.1 Full TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 41.1 Full TERNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 41.1 Full TERNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 41.1 Full TERNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS S.D.O. Poland O 41.1 41.1 Full EOLOS NOWOGRODZEC Sp.z.o.O. Poland O 41.1 41.1 Full EOLOS NOWOGRODZEC Sp.z.o.O.	DIRFIS ENERGY SA	Greece	0	41.1	41.1	Full
ORCHOMENOS ENERGY Ltd ALISTRATI ENERGY Ltd ALISTRATI ENERGY Ltd Greece O 41.1 41.1 Full TERNA ENERGY AI-GIORGIS SA Greece O 41.1 41.1 Full TERNA AIOLIKI AMARINTHOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 41.1 Full TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 41.1 Full TERNA AIOLIKI LIOKASTROU SA Greece O 41.1 41.1 Full GREECE O 41.1 41.1 Full TEPNA ILIAKI PANORAMATOS SA. Greece O 41.1 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 41.1 Full TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 41.1 Full EOLOS POLSKA Sp.z.o.o. Poland O 41.1 41.1 Full EOLOS NOWOGRODZEC Sp.z.o.o. Poland O 41.1 41.1 Full ENLOS INVEST 1 EAD	FILOTAS ENERGY SA	Greece	0	41.1	41.1	Full
ALISTRATI ENERGY Ltd Greece O 41.1 TERNA ENERGY AI-GIORGIS SA Greece O 41.1 TERNA AIOLIKI AMARINTHOU SA Greece O 41.1 TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 TERNA AIOLIKI SA Greece O 41.1 TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA ILIAKI ILIOKASTROU SA Greece O 41.1 TERNA ILIAKI PANORAMATOS SA. Greece O 41.1 AIOLIKI KARYSTIAS EVOIA S.A. Greece O 41.1 GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TEPNA ENERGY OVERSEAS LTD Cyprus O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 TENI FULL FUL	MALESINA ENERGY SA	Greece	0	41.1	41.1	Full
TERNA ENERGY AI-GIORGIS SA Greece Gr	ORCHOMENOS ENERGY Ltd	Greece	0	41.1	41.1	Full
TERNA AIOLIKI AMARINTHOU SA Greece O 41.1 Full TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 Full VATHICHORI TWO ENERGY S.A. Greece O 41.1 TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA ILIAKI ILIOKASTROU SA Greece O 41.1 TEPNA ILIAKI PANORAMATOS SA. Greece O 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 Full EOLOS POLSKA Sp.z.o.o. Poland O 41.1 Full Full EOLOS NOWOGRODZEC Sp.z.o.o. Poland O 41.1 Full	ALISTRATI ENERGY Ltd	Greece	0	41.1	41.1	Full
TERNA AIOLIKI AITOLOAKARNANIAS SA Greece O 41.1 Full VATHICHORI TWO ENERGY S.A. Greece O 41.1 TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA AIOLIKI LIOKASTROU SA Greece O 41.1 TERNA AIOLIKI PAUI TERNA ILIAKI ILIOKASTROU SA Greece O 41.1 TERNA ILIAKI PAUI AIOLIKI KARYSTIAS EVOIA S.A. Greece O 41.1 GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 TERNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TERNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 TERNA ENERGY OVERSEAS LTD TERNA ENERGY OVERSEAS LTD CYPRUS O 41.1 TERNA ENERGY OVERSEAS LTD TERNA ENERGY OVERSEAS L	TERNA ENERGY AI-GIORGIS SA	Greece	0	41.1	41.1	Full
TERNA ILIAKI VIOTIAS SA Greece O 41.1 VATHICHORI TWO ENERGY S.A. Greece O 41.1 TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA ILIAKI ILIOKASTROU SA Greece O 41.1 TEPNA ILIAKI PANORAMATOS SA. Greece O 41.1 AIOLIKI KARYSTIAS EVOIA S.A. Greece O 41.1 GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 Full TERNA ENERGY OVERSEAS LTD EOLOS POLSKA Sp.z.o.o. Poland O 41.1 Full EOLOS NOWOGRODZEC Sp.z.o.o. Poland O 41.1 Full EOLOS NOWOGRODZEC Sp.z.o.o. Bulgaria O 41.1 Full EOLOS NOWOGRODZEC Sp.z.o.o. Poland O 41.1 Full Fu	TERNA AIOLIKI AMARINTHOU SA	Greece	0	41.1	41.1	Full
VATHICHORI TWO ENERGY S.A. Greece 0 41.1 41.1 Full TERNA AIOLIKI XEROVOUNIOU SA Greece 0 41.1 41.1 Full TERNA ILIAKI ILIOKASTROU SA Greece 0 41.1 41.1 Full TEPNA ILIAKI PANORAMATOS SA. Greece 0 41.1 41.1 Full AIOLIKI KARYSTIAS EVOIA S.A. Greece 0 41.1 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece 0 41.1 41.1 Full TEPNA ILIAKI PELLOPONISSOU SA. Greece 0 41.1 41.1 Full GP ENERGY LTD Bulgaria 0 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus 0 41.1 41.1 Full EOLOS POLSKA sp.z.o.o. Poland 0 41.1 41.1 Full HAOS INVEST 1 EAD Bulgaria 0 41.1 41.1 Full	TERNA AIOLIKI AITOLOAKARNANIAS SA	Greece	0	41.1	41.1	Full
TERNA AIOLIKI XEROVOUNIOU SA Greece O 41.1 TERNA ILIAKI ILIOKASTROU SA Greece O 41.1 TEPNA ILIAKI PANORAMATOS SA. Greece O 41.1 AIOLIKI KARYSTIAS EVOIA S.A. Greece O 41.1 GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 TERNA ENERGY LTD Bulgaria O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 Full TOUIT TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 TERNA ENERGY OVERSEAS LTD TERNA ENERGY OVERSEAS LT	TERNA ILIAKI VIOTIAS SA	Greece	0	41.1	41.1	Full
TERNA ILIAKI ILIOKASTROU SA Greece O 41.1 Full TEPNA ILIAKI PANORAMATOS SA. Greece O 41.1 Full AIOLIKI KARYSTIAS EVOIA S.A. Greece O 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 Full GP ENERGY LTD Bulgaria O 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 Full EOLOS POLSKA sp.z.o.o. Poland O 41.1 Full Full	VATHICHORI TWO ENERGY S.A.	Greece	0	41.1	41.1	Full
TEPNA ILIAKI PANORAMATOS SA. Greece O 41.1 AIOLIKI KARYSTIAS EVOIA S.A. Greece O 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece O 41.1 TEPNA ILIAKI PELLOPONISSOU SA. Greece O 41.1 Full GP ENERGY LTD Bulgaria O 41.1 TERNA ENERGY OVERSEAS LTD Cyprus O 41.1 Full EOLOS POLSKA sp.z.o.o. Poland O 41.1 Full EOLOS NOWOGRODZEC sp.z.o.o. Poland D Bulgaria O 41.1 Full Ful	TERNA AIOLIKI XEROVOUNIOU SA	Greece	0	41.1	41.1	Full
AIOLIKI KARYSTIAS EVOIA S.A. Greece 0 41.1 41.1 Full GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece 0 41.1 41.1 Full TEPNA ILIAKI PELLOPONISSOU SA. Greece 0 41.1 41.1 Full GP ENERGY LTD Bulgaria 0 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus 0 41.1 41.1 Full EOLOS POLSKA sp.z.o.o. Poland 0 41.1 41.1 Full EOLOS NOWOGRODZEC sp.z.o.o. Poland 0 41.1 41.1 Full Bulgaria 0 41.1 41.1 Full EOLOS NOWOGRODZEC sp.z.o.o. Poland 0 41.1 41.1 Full HAOS INVEST 1 EAD Bulgaria 0 41.1 41.1 Full	TERNA ILIAKI ILIOKASTROU SA	Greece	0	41.1	41.1	Full
GEOTHERMIKI ENERGY ANAPTYXIAKI S.A. Greece 0 41.1 41.1 Full TEPNA ILIAKI PELLOPONISSOU SA. Greece 0 41.1 41.1 Full GP ENERGY LTD Bulgaria 0 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus 0 41.1 41.1 Full EOLOS POLSKA sp.z.o.o. Poland 0 41.1 41.1 Full EOLOS NOWOGRODZEC sp.z.o.o. Poland 0 41.1 41.1 Full HAOS INVEST 1 EAD Bulgaria 0 41.1 41.1 Full	TEPNA ILIAKI PANORAMATOS SA.	Greece	0	41.1	41.1	Full
TEPNA ILIAKI PELLOPONISSOU SA. Greece 0 41.1 41.1 Full GP ENERGY LTD Bulgaria 0 41.1 41.1 Full TERNA ENERGY OVERSEAS LTD Cyprus 0 41.1 41.1 Full EOLOS POLSKA sp.z.o.o. Poland 0 41.1 41.1 Full EOLOS NOWOGRODZEC sp.z.o.o. Poland 0 41.1 41.1 Full HAOS INVEST 1 EAD Bulgaria 0 41.1 41.1 Full	AIOLIKI KARYSTIAS EVOIA S.A.	Greece	0	41.1	41.1	Full
GP ENERGY LTD Bulgaria Cyprus Cypru	GEOTHERMIKI ENERGY ANAPTYXIAKI S.A.	Greece	0	41.1	41.1	Full
TERNA ENERGY OVERSEAS LTD Cyprus 0 41.1 41.1 Full EOLOS POLSKA sp.z.o.o. Poland 0 41.1 41.1 Full EOLOS NOWOGRODZEC sp.z.o.o. Poland 0 41.1 41.1 Full HAOS INVEST 1 EAD Bulgaria 0 41.1 41.1 Full	TEPNA ILIAKI PELLOPONISSOU SA.	Greece	0	41.1	41.1	Full
EOLOS POLSKA sp.z.o.o. Poland 0 41.1 41.1 Full EOLOS NOWOGRODZEC sp.z.o.o. Poland 0 41.1 41.1 Full HAOS INVEST 1 EAD Bulgaria 0 41.1 41.1 Full	GP ENERGY LTD	Bulgaria	0	41.1	41.1	Full
EOLOS NOWOGRODZEC sp.z.o.o. Poland 0 41.1 41.1 Full HAOS INVEST 1 EAD Bulgaria 0 41.1 41.1 Full	TERNA ENERGY OVERSEAS LTD	Cyprus	0	41.1	41.1	Full
HAOS INVEST 1 EAD Bulgaria 0 41.1 Full	EOLOS POLSKA sp.z.o.o.	Poland	0	41.1	41.1	Full
WAS DAVIDED.	EOLOS NOWOGRODZEC sp.z.o.o.	Poland	0	41.1	41.1	Full
VALE PLUS LTD Cyprus 0 41.1 41.1 Full	HAOS INVEST 1 EAD	Bulgaria	0	41.1	41.1	Full
Tata Tata	VALE PLUS LTD	Cyprus	0	41.1	41.1	Full
GALLETTE LTD Cyprus 0 41.1 41.1 Full	GALLETTE LTD	Cyprus	0	41.1	41.1	Full
ECO ENERGY DOBRICH 2 EOOD Bulgaria 0 41.1 Full	ECO ENERGY DOBRICH 2 EOOD	Bulgaria	0	41.1	41.1	Full
ECO ENERGY DOBRICH 3 EOOD Bulgaria 0 41.1 Full	ECO ENERGY DOBRICH 3 EOOD	Bulgaria	0	41.1	41.1	Full
ECO ENERGY DOBRICH 4 EOOD Bulgaria 0 41.1 Full	ECO ENERGY DOBRICH 4 EOOD	Bulgaria	0	41.1	41.1	Full
COLD SPRINGS WINDFARM LLC U.S.A. 0 41.1 41.1 Full	COLD SPRINGS WINDFARM LLC	U.S.A.	0	41.1	41.1	Full
DESERT MEADOW WINDFARM LLC U.S.A. 0 41.1 41.1 Full	DESERT MEADOW WINDFARM LLC	U.S.A.	0	41.1	41.1	Full

ECONOMIC ENTITY	DOMICILE	DIRECT PARTI- CIPATION %	INDIRECT PARTI- CIPATION %	TOTAL PARTI- CIPATION %	CONSOLI- DATION METHOD
HAMMETTHILL WINDFARM LLC	U.S.A.	0	41.1	41.1	Full
MAINLINE WINDFARM LLC	U.S.A.	0	41.1	41.1	Full
RYEGRASS WINDFARM. LLC	U.S.A.	0	41.1	41.1	Full
TWO PONDS WINDFARM. LLC	U.S.A.	0	41.1	41.1	Full
MOUNTAIN AIR WIND. LLC	U.S.A.	0	41.1	41.1	Full
TERNA ENERGY USA HOLDING CORPORATION	U.S.A.	0	41.1	41.1	Full
TERNA ENERGY TRANSATLANTIC sp.z.o.o.	Poland	0	41.1	41.1	Full
EOLOS NORTH sp.z.o.o.	Poland	0	41.1	41.1	Full
EOLOS EAST sp.z.o.o.	Poland	0	41.1	41.1	Full
ΑΙΟΛΙΚΗ ΠΑΣΤΡΑ ΑΤΤΙΚΗΣ ΑΕ	Greece	0	41.1	41.1	Full
TERNA ENERGY TRADING LTD	Cyprus	0	41.1	41.1	Full
JP GREEN sp.z.o.o.	Poland	0	41.1	41.1	Full
WIRON sp.z.o.o.	Poland	0	41.1	41.1	Full
BALLADYNA sp.z.o.o.	Poland	0	41.1	41.1	Full
TETRA DOOEL SKOPJE	FYROM	0	41.1	41.1	Full
PROENTRA D.O.O BEOGRAD	Serbia	0	41.1	41.1	Full
TERNA ENERGY SA & Co AIOLIKI POLYKASTROU G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & CO ENERGEIAKI VELANIDION LAKONIAS G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & CO ENERGIAKI DYSTION EVIAS G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & CO ENERGIAKI ARI SAPPON G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & CO AIOLIKI EASTERN GREECE G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & CO AIOLIKI MARMARIOU EVIAS G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & CO ENERGIAKI PETRION EVIAS G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & CO AIOLIKI ROKANI DERVENOCHORION G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & CO ENERGIAKI STYRON EVIAS G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & SIA ENERGEIAKI KAFIREOS EVIAS G.P.	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & SIA PROVATA TRAIANOUPOULEOS	Greece	0	41.1	41.1	Full
TERNA ENERGY SA & VECTOR GREECE WIND PARKS – TROULOS WIND PARK G.P.	Greece	0	41.1	41.1	Full
RES ENERGY SEGMENT – JOINT VENTURES					
TERNA ENERGY SA – MEL MACEDONIAN PAPER MILLS SA & CO CO-PRODUCTION GP	Greece	0	20.4	20.4	
TERNA ENERGY AVETE & SIA LP	Greece	0	28.56	28.56	
RES ENERGY SEGMENT - ASSOCIATES					
CYCLADES RES ENERGY CENTER SA EN.ER.MEL S.A.	Greece Greece	0	18.36 20.07	18.36 20.07	Equity Equity
THERMAL ENERGY SEGMENT - JOINT VENTURES					
HERON THERMOELECTRIC S.A. HERON II VIOTIA THERMOELECTRIC STATION S.A.	Greece Greece	50 0	0 25	50 25	Equity Equity

ECONOMIC ENTITY	DOMICILE	DIRECT PARTI- CIPATION %	INDIRECT PARTI- CIPATION %	TOTAL PARTI- CIPATION %	CONSOLI- DATION METHOD
REAL ESTATE SEGMENT - SUBSIDIARIES					
IOANNINON ENTERTAINMENT DEVELOPMENT S.A.	Greece	71.51	0	71.51	Full
MONASTIRIOU TECHNICAL DEVELOPMENT S.A.	Greece	100	0	100	Full
VIPA THESSALONIKI S.A.	Greece	100	0	100	Full
GEK SERVICES SA	Greece	51	0	51	Full
GEK CYPRUS LTD	Cyprus	100	0	100	Full
ICON EOOD	Bulgaria	80.96	19.04	100	Full
ICON BOROVEC EOOD	Bulgaria	18.69	81.31	100	Full
DOMUS DEVELOPMENT EOOD	Bulgaria	0	100	100	Full
SC GEK ROM SRL	Romania	100	0	100	Full
HERMES DEVELOPMENT SRL	Romania	0	100	100	Full
HIGHLIGHT SRL	Romania	0	100	100	Full
MANTOUDI BUSINESS PARK S.A.	Greece	0	100	100	Full
REAL ESTATE SEGMENT - JOINT VENTURES AND ASSOCIATES	<u> </u>				
KEKROPS S.A.	 Greece	28.74	0	28.74	Equity
GEKA S.A.	Greece	0	33.34	33.34	Equity
GAIA INVESTMENT SA	Greece	35.78	0	35.78	Equity
GLS EOOD	Bulgaria	50	0	50	Equity
CONCESSIONS SEGMENT - SUBSIDIARIES	<u> </u>				
IOLKOS S.A.	Greece	100	0	100	Full
HIRON CAR PARK S.A.	Greece	99.47	0.53	100	Full
KIFISIA PLATANOU SQ. CAR PARK SA	Greece	83.33	16.67	100	Full
PARKING STATION SAROKOU SQUARE CORFU S.A	Greece	83.67	16.33	100	Full
HELLAS SMARTICKET S.A.	Greece	0	41.1	41.1	Full
WASTE CYCLO S.A.	Greece	0	41.1	41.1	Full
PERIVALLONTIKI PELOPONNISOU MAE	Greece	0	41.1	41.1	Full
CONCESSIONS SEGMENT - JOINT VENTURES	_				
NEA ODOS SA**	Greece	57.19	0	57.19	Equity
CENTRAL GREECE MOTORWAY S.A.	Greece	33.33	0	33.33	Equity
PARKING OUIL SA	Greece	50	0	50	Equity
ATHENS CAR PARK S.A.	Greece	22.14	0	22.14	Equity
THESSALONIKI CAR PARK S.A.	Greece	24.7	0	24.7	Equity
AG. NIKOLAOS PIRAEUS CAR PARK S.A.	Greece	32.42	0	32.42	Equity
POLIS PARK SA	Greece	28.76	0	28.76	Equity
SMYRNI PARK S.A.	Greece	20	0	20	Equity
HELLINIKON ENTERTAINMENT AND ATHLETIC PARKS S.A.	Greece	31.63	0	31.63	Equity
METROPOLITAN ATHENS PARK SA	Greece	22.91	0	22.91	Equity
INDUSTRIAL-MINES SEGMENT - SUBSIDIARIES	<u> </u>				
VIOMEK ABETE	Greece	67.52	29.07	96.59	Full
STROTIRES AEBE	Greece	51 51 02	40.00	51 100	Full
TERNA MAG SA	Greece	51.02	48.98	100	Full

ECONOMIC ENTITY	DOMICILE	DIRECT PARTI- CIPATION %	INDIRECT PARTI- CIPATION %	TOTAL PARTI- CIPATION %	CONSOLI- DATION METHOD
EUROPEAN AGENCIES OF METALS SA	Greece	0	100	100	Full
VRONDIS QUARRY PRODUCTS SA	Greece	0	100	100	Full
CEMENT PRODUCTION AND EXPORT FZC	Libya	0	75	75	Full
MALCEM CONSTRUCTION MATERIALS LTD	Malta	0	75	75	Full
	_				
SEGMENT OF HOLDINGS – SUBSIDIARIES	_				
QE ENERGY EUROPE LTD	Cyprus	0	100	100	Full

The voting rights of GEK TERNA in all of the above participations coincide with the stake it owns in their outstanding share capital.

- * The company TERNA QATAR LLC is fully consolidated according to IFRS 10 "Consolidated Financial Statements" since based on contractual agreement the Group controls the management and the results of the company.
- ** The company NEA ODOS is consolidated with the Equity method since an increased majority is required among shareholders for the approval of the management's decisions, implying conditions of joint control.

The following table presents the joint ventures for the construction of technical projects, in which the Group participates. These joint ventures have already concluded the projects they were established for, their guarantee period has expired, their relations with third parties have been settled and their final liquidation is pending. Therefore such are not included in the consolidation.

COMPANY NAME	TOTAL PARTICIPATION % (Indirect)
J/V IMPREGILO Spa – TERNA SA-ALTE SA (EXECUTIONS)	33.33%
J/V EVINOU-AEGEK-METON SA-TERNA SA-EYKLEIDIS SA	33.33%
J/V MAIN ARROGATION CANAL D 1	75.00%
J/V AKTOR, AEGEK, EKTER, TERNA AIRPORT INSTAL. SPATA	20.00%
J/V TERNA SA / AKTOR SA - GOULANDRIS MUSEUM	50.00%
J/V DEPA PROJECT	10.00%
J/V ARTA-FILIPPIADA BY-PASS	98.00%
J/V ATHENS CAR PARKS	20.00%
J/V FRAGMATOS PRAMORITSA	33.33%
J/V ATHINA – PANTECHNIKI – TERNA – J/V PLATAMONAS PROJECT	39.20%
J/V VIOTER SA – TERNA SA	50.00%
J/V TERNA SA – MOCHLOS SA	70.00%
J/V TERNA SA – VIOTER SA (KOROMILIA)	50.00%
J/V TERNA SA – AKTOR SA – EBEDOS SA – J&P AVAX SA - IMEC GmbH	24.00%
J/V EUROPEAN TECHNICAL-HOMER-TERNA	50.00%
J/V J&P AVAX SA – TERNA SA - EFKLEIDIS	35.00%
J/V EVANGELISMOS PROJECT C'	100.00%
J/V EBEDOS – PANTEXNIKI ENERGY	50.00%
J/V J&P AVAX-VIOTER-TERNA (OLYMPIC VILLAGE CONSTRUCTION)	37.50%
J/V TERNA-MOCHLOS-AKTOR TUNNEL KIATO-AIGIO	35.00%

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COMPANY NAME	TOTAL PARTICIPATION % (Indirect)
J/V J&P AVAX-TERNA-AKTOR PLATANOS TUNNEL	33.33%
J/V J&P AVAX-VIOTER-TERNA (CANOE KAYAK)	33.33%
J/V ALPINE MAYREDER BAU GmbH-TERNA SA (PARAD. TSAKONA RING ROAD)	49.00%
J/V AKTOR TERNA (BANQUET HALL)	50.00%
J/V TERNA SA-NEON STAR SA-RAMA SA (OPAP Project)	51.00%
J/V TERNA SA-NEON STAR SA-RAMA (OPAP 1)	51.00%
J/V AEGEK-TERNA (SIATISTA – KRYSTALLOPIGI CONNECTION)	45.00%

During the first half of 2016, the following joint companies were liquidated:

COMPANY NAME	TOTAL PARTICIPATION % (Indirect)
J/V TERNA – TERNA ENERGY – TSAMBRAS (DRAMA HOSPITAL)	40.00%
J/V EPL DRAMA	24.00%
J/V GEK SERVICES SA – SPAKON LTD	60.00%

Moreover within the same period, the Group completed the liquidation process of the company TERNA ENERGY NETHERLANDS BV which is not included in the consolidation.

Within the first half of 2016 the following entities were established:

- JV TERNA GCC WAC, joint company of the subsidiary TERNA SA dealing with road constructions and infrastructure projects
- JV TERNA-AI OMAIER, joint company of the subsidiary TERNA SA dealing with railway works
- JV TERNA-CGCE, joint company of the subsidiary TERNA SA dealing with road constructions and infrastructure projects

5. OPERATING SEGMENTS

An operating segment is a component of an economic entity: a) that engages in business activities from which it may earn revenues and incur expenses (including revenues and expenses that concern transactions with other components of the same economic entity) and, b) whose operating results are regularly reviewed by the chief operating decision maker of the entity to make decisions about resources to be allocated to the segment and assess of its performance.

The term "chief operating decision maker" defines the Board of Directors that is responsible for the allocation of resources and the assessment of the operating segments.

The Group presents separately the information on each operating segment that fulfils certain criteria of characteristics and exceeds certain quantitative limits.

The amount of each element of the segment is that which is presented to the "Chief operating decision maker" with regard to the allocation of resources to the segment and the evaluation of its performance.

The above information is presented in the attached statements of financial position and total comprehensive income according to the IFRS, whereas previously recorded operating segments —as presented in the financial statements of the previous year- require no modifications.

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Specifically, the Group recognizes the following operating segments that must be reported, whereas no other segments exist that could be incorporated in the "other segments" category.

Construction: refers, almost exclusively, to contracts for the construction of technical projects.

<u>Electricity from renewable sources of energy:</u> refers to the electricity production from wind generators (wind parks), from hydroelectric projects and other renewable energy sources.

<u>Electricity from thermal energy sources and trading of electric energy:</u> refers to the electricity production using natural gas as fuel, and to the trading of electric energy.

<u>Real estate development:</u> refers to the purchase, development and management of real estate as well as to investments for value added from an increase of their price.

Industry: refers to the production of quarry products and the exploitation of magnesite quarries.

<u>Concessions:</u> refers to the construction and operation of infrastructure (i.e. roads) and other facilities (i.e. car parks etc.) of public interest with the exchange of their long-term exploitation from provision of services to the public.

<u>Holdings</u>: refers to the supporting operation of all of the segments of the Group and the trial operation of new operating segments.

The tables that follow present an analysis on the data of the Group's operating segments for the period ended on 30.06.2016.

Calculation of disclosed data on Operating segments

Following, we present the calculation of disclosed data that do not result directly from the accompanying financial statements:

The item "Net debt / (Surplus)" is an index used by Management to judge the cash flow of an operating segment at every point in time. It is defined as the total liabilities from loans and financial leases minus Cash and cash equivalents.

The item "Operating results (EBIT)", is an index used by Management to judge the operating performance of an activity. It is defined as Gross profit, minus Administrative and distribution expenses, minus Research and development expenses, plus/minus Other income/(expenses) except of the payment and valuation related Foreign exchange differences, the Impairments of fixed assets, the Impairments of inventories, the Other impairments and provisions, and the Impairments / write-offs of trade receivables, as presented in the accompanying financial statements.

The item "EBITDA" is defined as the Operating results (EBIT), plus depreciations of fixed assets, minus the grants amortization, as presented in the attached financial statements.

The item "adjusted EBITDA" is defined as the EBITDA, increased by any non-cash items included therein.

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The table below depicts a reconciliation of EBIT and EBITDA based on the accounts of the Financial Statements:

	GROUP		
	1.1-	1.1-	
	30.06.2016	30.06.2015	
Gross Profit	98,564	29,840	
Administrative and distribution expenses	(18,319)	(16,910)	
Research and development expenses	(995)	(1,651)	
Other income / (expenses) determinants of the EBIT (note 20)	7,691	4,506	
EBIT	86,941	15,785	
Net depreciation and amortization	33,961	34,212	
EBITDA	120,902	49,997	
Non cash adjustments	1,794	3,810	
Adjusted EBITDA	122,696	53,807	

GEK TERNA GROUPSemi-annual Financial Report for the period from January 1st 2016 to June 30th 2016 (Amounts in thousand Euro, unless stated otherwise)

Business segments 30.06.2016	Constructions	Electricity from RES	Electricity from thermal energy and trading	Real Estate	Mining / Industry	Concessions	Holdings	Eliminations on consolidation	Consolidated Total
Revenue from external customers	491,902	66,468	16,447	2,604	1,742	1,665	47		580,875
Inter-segmental turnover	23,654	1,458	4,579	359	3	0	48	(30,101)	0
Revenue	515,556	67,926	21,026	2,963	1,745	1,665	95	(30,101)	580,875
Operating results from continuing activity (EBIT)	63,033	27,685	281	(735)	(2,124)	(583)	(616)		86,941
Interest income	861	561	0	1	0	106	1,611		3,140
Interest and related expenses	(4,513)	(17,334)	(22)	(1,201)	(813)	(430)	(3,300)		(27,613)
Foreign exchange differences and other non-operating results	(1,356)	(1,388)	(7)	(46)	(146)	0	732		(2,211)
Results from associates and Joint Ventures	0	0	67	(165)	0	1,045	0		947
Results from participations and securities	0	717	0	0	0	0	(17,292)		(16,575)
Results before tax	58,025	10,241	319	(2,146)	(3,083)	138	(18,865)		44,629
Income tax	(18,055)	(3,494)	(37)	(323)	268	75	4,258		(17,308)
Net Results	39,970	6,747	282	(2,469)	(2,815)	213	(14,607)		27,321
Net depreciation	12,964	19,561	13	440	745	232	6		33,961
EBITDA from continued activities	75,997	47,246	294	(295)	(1,379)	(351)	(610)		120,902
Provisions and other non cash results	1,028	17	0	744	(1)	0	6		1,794
Adjusted EBITDA from continued activities	77,025	47,263	294	449	(1,380)	(351)	(604)		122,696

GEK TERNA GROUPSemi-annual Financial Report for the period from January 1st 2016 to June 30th 2016 (Amounts in thousand Euro, unless stated otherwise)

Business segments 30.06.2016	Constructions	Electricity from RES	Electricity from thermal energy and trading	Real Estate	Mining / Industry	Concessions	Holdings	Eliminations on consolidation	Consolidated Total
Assets Investments in associates	920,684 0	1,192,708 3,911	5,775 0	141,932 1,614	93,629 0	125,874 0	30,253 0		2,510,855 5,525
30.06.2016 Investments in joint ventures 30.06.2016	0	0	41,870	1,336	30	91,319	0		134,555
Total Assets	920,684	1,196,619	47,645	144,882	93,659	217,193	30,253		2,650,935
Liabilities	876,612	868,483	27	97,555	63,510	141,848	25,341		2,073,376
Loans	100,165	514,481	76	87,245	34,674	137,255	19,705		893,601
Cash and Cash Equivalents	165,476	159,852	872	1,666	313	1,480	480		330,139
Net debt / (surplus)	(65,311)	354,629	(796)	85,579	34,361	135,775	19,225		563,462
Capital expenditure for the period 1.1-30.06.2016 Investment in Concession Joint	7,947	69,897	0	15	1,676	0	0		79,535
Venture (share capital increase and subordinated loans) for capital expenditure 1.1-30.06.2016	0	0	0	0	0	68,808	0		68,808

GEK TERNA GROUPSemi-annual Financial Report for the period from January 1st 2016 to June 30th 2016 (Amounts in thousand Euro, unless stated otherwise)

Business segments 30.06.2015 and 31.12.2015	Constructions	Electricity from RES	Electricity from thermal energy and trading	Real Estate	Mining / Industry	Concessions	Holdings	Eliminations on consolidation	Consolidated Total
Revenue from external customers	361,134	66,777	12,805	3,109	1,608	1,133	2,061		448,627
Inter-segmental turnover	8,935	0	0	287	2	0	57	(9,281)	0
Revenue	370,069	66,777	12,805	3,396	1,610	1,133	2,118	(9,281)	448,627
Operating results from continuing activity (EBIT)	(8,613)	29,012	(137)	(3,225)	(2,090)	(535)	1,373		15,785
Interest income	1,174	1,051	5	8	9	6	1,348		3,601
Interest and related expenses	(5,549)	(14,276)	(13)	(1,213)	(614)	(147)	(1,947)		(23,759)
Foreign exchange differences and other non-operating results	5,674	2,513	(9)	(147)	(23)	0	(1)		8,007
Results from associates and Joint Ventures	0	0	(1,234)	(250)	0	1,811	0		327
Results from participations and securities	(56)	0	0	0	0	15	(2,293)		(2,334)
Results before tax	(7,370)	18,300	(1,388)	(4,827)	(2,718)	1,150	(1,520)	•	1,627
Income tax	(4,258)	(5,170)	(34)	165	576	(29)	(434)		(9,184)
Net Results before extraordinary levy	(11,628)	13,130	(1,422)	(4,662)	(2,142)	1,121	(1,954)		(7,557)
Net depreciation	13,398	18,946	13	495	1,036	319	5		34,212
EBITDA	4,785	47,958	(124)	(2,730)	(1,054)	(216)	1,378		49,997
Provisions and other non cash expenses / (income) (included in EBITDA	1,026	17	0	2,758	2	2	5		3,810
Adjusted EBITDA	5,811	47,975	(124)	28	(1,052)	(214)	1,383		53,807

GEK TERNA GROUPSemi-annual Financial Report for the period from January 1st 2016 to June 30th 2016 (Amounts in thousand Euro, unless stated otherwise)

Business segments 30.06.2015 and 31.12.2015	Constructions	Electricity from RES	Electricity from thermal energy and trading	Real Estate	Mining / Industry	Concessions	Holdings	Eliminations on consolidation	Consolidated Total
Assets 31.12.2015	959,817	1,173,343	7,474	141,065	94,732	81,516	53,301		2,511,248
Investments in associates 31.12.2015	0	3,911	0	1,717	0	0	0		5,628
Investments in joint ventures 31.12.2015	0	0	41,803	1,399	30	48,691	0		91,923
Total Assets	959,817	1,177,254	49,277	144,181	94,762	130,207	53,301	•	2,608,799
Liabilities	945,756	843,021	1,976	94,345	61,866	55,115	44,355		2,046,434
Loans	94,190	483,339	70	84,000	33,256	48,885	38,449		782,189
Cash and Cash Equivalents	202,749	154,619	1,099	1,231	1,496	2,388	2,055		365,637
Net debt / (surplus)	(108,559)	328,720	(1,029)	82,769	31,760	46,497	36,394	•	416,552
Capital expenditure for the period 1.1-30.06.2015	2,932	13,161	0	75	3,998	1	0		20,167
Investment in Concession Joint Venture (share capital increase and subordinated loans) for capital expenditure 1.1-30.06.2015	0	0	0	0	0	0	0		0

6. FIXED ASSETS

The summary movement of tangible and intangible fixed assets for the present period is as follows:

A. Tangible fixed assets

	GRO	OUP	COMPANY		
	2016	2015	2016	2015	
Net book value 1 January	976,171	936,460	10,220	10,458	
Additions during the period	79,345	19,293	0	1	
Foreign exchange differences	(7,861)	22,445	0	0	
Sales/ Write-offs	(379)	(461)	0	0	
Depreciation for the period	(34,468)	(33,993)	(200)	(200)	
Transfers from / to					
intangible and investment	(129)	(2,260)	0	162	
assets					
Net book value 30 June	1,012,679	941,484	10,020	10,421	

From the net book value of the Group's tangible fixed assets on 30.6.2015, an amount of 167,179 refers to investments under construction, out of which 153,653 concerns the sector of electricity production from renewable energy sources.

Mortgage prenotations have been written on property owned by some companies of the Group, amounting to 57,280, which cover bond loan liabilities.

B. Intangible fixed assets

_	GR	OUP	COMPANY		
	2016	2015	2016	2015	
Net book value 1 January	98,105	107,058	42	51	
Additions during the period	189	1,191	0	0	
Sales/ Write-offs	(1,177)	(50)	0	0	
Sales of licenses	0	0	0	0	
Foreign exchange differences	(139)	687	0	0	
Transfers from tangible assets	129	170	0	0	
Sales of licenses	(5,366)	(5,686)	(5)	(5)	
Foreign exchange differences	91,741	103,370	37	46	

The net book value of the Group's intangible fixed assets includes car park stations concessions' rights of an amount of 11,357, wind parks licenses' rights of an amount of 28,427, rights from acquired construction contracts of an amount of 17,574, and exploitation licenses' rights for quarries and mines of an amount of 30,902.

7. INVESTMENT PROPERTY

Investment property on 30 June 2016 in the accompanying financial statements is analyzed as follows:

	GRO	OUP	COM	PANY
	2016 2015		2016	2015
Balance 1 January	56,215	61,214	14,529	15,007
Additions for the period	62	0	0	0
Fair value adjustments	(738)	(2,750)	(20)	0
Foreign exchange differences	0	(1)	0	0
Transfer from/to inventories and fixed assets	0	2,090	0	0
Balance 30 June	55,539	60,553	14,509	15,007

Mortgage liens amounting to a total of 28,183 have been written on the investment properties of the Group's companies for security against bond loans.

8. PARTICIPATION IN ASSOCIATES

The movement of participation in associates during the present period is as follows:

	GRO	UP	COMI	PANY
	2016	2015	2016	2015
Balance 1 January	5,628	6,203	9,195	9,195
Additions	0	0	0	0
Loss from sales	0	0	0	0
Valuation loss	0	0	0	0
Transfer of value of former subsidiary	0	0	0	0
Withdrawal of associate	0	0	0	0
Results from associates consolidated under the equity method	(103)	(201)	0	0
Balance 30 June	5,525	6,002	9,195	9,195

9. INTERESTS IN JOINT VENTURES

The Group holds interests in joint ventures which are consolidated with the Equity method. The movement of participations in joint ventures for the present period is as follows:

	GRO	UP	COMPANY		
	2016	2015	2016	2015	
Balance 1 January	91,923	100,689	58,044	59,303	
Additions	41,884	531	41,884	530	
Earnings/(losses) from sale	0	0	0	0	
Earnings/(losses) from valuation	0	0	0	0	
Reclassification of non- consolidated entities	0	0	0	0	
Capital return	0	(2,000)	0	(2,000)	
Transfer of value of former subsidiary	0	0	0	0	
Elimination of intra-group results / items	(21)	(38)	0	0	
Elimination of joint venture	0	14	0	0	
Results from joint ventures consolidated under the equity method	769	1,282	0	0	
Balance 30 June	134,555	100,478	99,928	57,833	

In execution of contractual commitment emanating from the concession contract, within the period under consideration, the Group's participation in the joint venture NEA ODOS SA increased by 41,801. The participation percentage increased from 33.33% to 57.19%, without however implying the assumption of any management control of the joint venture.

The major items in the financial statements of these entities are presented in synopsis below (at a percentage of 100%):

	30.06	2016	31.12	.2015	
	J/V with Credit Equity	J/V with Debit Equity	J/V with Credit Equity	J/V with Debit Equity	
Non-current assets	632,541	493,245	559,533	456,239	
Current assets	366,367	243,294	397,731	272,848	
Long-term liabilities	(426,271)	(611,361)	(497,050)	(639,016)	
Short-term liabilities	(248,727)	(221,041)	(180,006)	(150,951)	
Net Assets	323,910	(95,863)	280,208	(60,880)	
				_	
	1.1 - 30.	06.2016	1.1 - 30.06.2015		
	J/V with Credit Equity	J/V with Debit Equity	J/V with Credit Equity	J/V with Debit Equity	
Revenues	171,238	11,672	141,297	6,364	
Expenses	(168,263)	(20,403)	(143,503)	(7,721)	
Net Earnings	2,975	(8,731)	(2,206)	(1,357)	
Other comprehensive income	(1,971)	(26,249)	2,262	20,401	
Total Income	1,004	(34,980)	56	19,044	

10. CONSTRUCTION CONTRACTS

The technical works, undertaken by the Group and the Company, that were under construction on 30.06.2016 are analyzed as follows:

	GROU	JP	COMP	ANY
Cumulatively from the beginning of the projects	30.06.2016	31.12.2015	30.06.2016	31.12.2015
Cumulative costs	4,398,417	3,994,447	11,235	11,205
Cumulative profit	547,055	463,835	4,006	3,167
Cumulative loss	(175,999)	(179,979)	0	0
Invoices	(4,757,407)	(4,337,788)	(16,129)	(15,413)
	12,067	(59,485)	(888)	(1,041)
Customer Receivables from construction contracts Liabilities to construction contracts (long-term) Liabilities to construction contracts (short-term) Net receivables from construction	141,476 (4,585) (124,824)	117,556 (49,365) (127,676)	0 0 (888)	(1,041)
contracts	12,067	(59,485)	(888)	(1,041)
Customers' prepayments	318,374	377,381	0	0
Withheld amounts from customers of projects	42,871	55,733	0	0

11. INVESTMENTS HELD FOR TRADING PURPOSES

Within the first half of 2016, the Group sold banking shares for a total consideration of 13,721. The result that resulted from the sale within the first half of 2016 equaled with a gain of 275. Moreover, the remaining shares were valued at fair whereas the valuation loss of 4,280 was recognized in the results for the period.

12. INVESTMENTS AVAILABLE FOR SALE

Within the first half of 2016, the Group sold banking shares for a total consideration of 508. The result that resulted from the sale within the first half of 2016 equaled with a gain of 281. Moreover, the remaining shares were valued at fair whereas the valuation loss of 12,268 was recognized in other comprehensive income for the period. Following an impairment test, the valuation loss was deemed as permanent and not reversible, and therefore it was reclassified in the results for the period.

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13. LOANS

A. Long-term Loans

The long-term loans mainly finance the Group's investment needs of the construction, the energy and the concession segments.

During the reported period, 66.4 million euro were received by the Group from new financing, whereas an amount of 26.1 million was paid by the Group for the repayment of capital of existing long-term loans. More specifically, in the context of the new Syndicated Loan for the refinancing of existing bank debt and the financing of investments in the segment of Concessions, the Company was financed with the amount of 48.8 million euro. At the same time, a subsidiary company of the Group which activates in the Concessions segment was financed with an amount of 16.1 million whereas 2 million approximately were collected as other loans.

Within the next 12 month period the payable capital and the accrued interest amount to 129.7, of which 39.8 million euro concern the RES segment, 65.7 million euro the constructions segment, 22.6 million euro the real estate segment, 0.9 million euro the concessions segment and 0.7 million euro the holdings segment.

B. Financial Leasing contracts

During the present period the Group paid the amount of 2,9 million for lease payments on existing financial leasing agreements.

The remaining balance of the financial leasing contracts, after accrued interest, as of 30.06.2016 amounted to 22.2 million (amount of 21.1 million concerns the construction segment and 1.1 million the industrial one). From the above balance, 4.3 million are due within the following 12 months (4.1 million for the construction segment and 0.2 million for the industrial one).

C. Short-term Loans

The Group's short-term loans mainly cover the needs for working capital of the construction (16.6% of total), RES (48.0% of total), industrial (9.2% of total) and real estate and holdings (26.2% of total) segments.

It is noted that short-term loans of the energy segment, after the conclusion of the construction of relevant fixed assets, are converted either to long-term loans or are repaid fully with the collection of the grant. Within the period under consideration, 88 million of new loans were made available for which long-term debt contracts are going to be signed.

D. Guarantees against loans and liabilities

For the guarantee of certain Group's loans and liabilities:

- Wind parks' generators have been pledged,
- Insurance contracts and receivables from the sale of electric energy to LAGIE and DEDDIE as well as from construction services have been forfeited to lending banks,
- ➤ Lien mortgages of various series have been written on the real estate of some of the Group's companies amounting to 107,480 (107,480 at the end of the previous year), and
- ➤ Shares of subsidiary companies with a nominal value of 31,707 (31,638 at the end of the previous year) have been provided by the parent company as collateral.

14. PROVISION FOR STAFF INDEMNITIES

The movement of the provision for staff indemnities during the present period is analyzed as follows:

	GRO	UP	COMPANY		
	2016	2015	2016	2015	
Balance 1.1	8.085	6.774	72	51	
Provision recognized in Net earnings	1,057	1,048	6	5	
Transfers from other provisions/liabilities/write offs	0	0	0	0	
Provision recognized in the inventories	15	14	0	0	
Used provisions	(957)	(769)	0	0	
Foreign exchange translation differences	(91)	426	0	0	
Balance 30.06	8,109	7,493	78	56	

There was no change in the assumptions compared to the comparative period and the assumptions are those reported in the annual financial statements of 31.12.2015.

15. OTHER PROVISIONS

The movement of other provisions during the present period is as follows:

	GROUP			
	2016	2015		
Balance 1 January	21,712	23,988		
Additional provisions charged against net earnings	2,213	3,214		
Additional provisions charged against assets	129	0		
Used provisions	(6,380)	(7,280)		
Transfer from / (to) other account	313	(1,000)		
Foreign exchange differences	(121)	330		
Balance 30 June	17,866	19,252		

16. GRANTS

The movement of the Group's grants in the Statement of financial position is as follows:

	2016	2015
Balance 1.1	257,660	287,703
Receipt of grants	0	0
Approved but not yet received grants	0	1,479
Approved and received grants to be returned	0	(3,867)
De-recognition of not collected grants	0	(5,883)
Foreign exchange differences	(1,278)	5,544
Amortization of grants on fixed assets	(5,613)	(5,467)
Balance 30.06	250,769	279,509

GROUP

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Grants refer to those provided by the State for the development of wind parks, car park stations and the investment in magnesite quarries. The grants are amortized in accordance to the granted assets' depreciation rate.

The above grants are amortized in the income only for the part which corresponds to fully completed and operational projects.

17. ASSETS AND LIABILITIES FROM DERIVATIVES

Liabilities from derivative financial instruments as of 30.06.2016 & 31.12.2015 are analyzed as follows:

	GROUP					
	Nominal Value		Fair Value of Liability	Fair Value of Liability		
	30.6.2016	31.12.2015	30.06.2016	31.12.2015		
Interest Rate Swaps:	€ 7,537	€ 7,537	532	545		
Interest Rate Swaps:	€ 5,772	€ 5,772	317	309		
Interest Rate Swaps:	€ 17,000	€ 17,000	2,086	1,705		
Interest Rate Swaps:	€ 15,400	€ 15,400	726	653		
Interest Rate Swaps:	€ 9,000	€ 9,000	432	329		
Interest Rate Swaps:	€ 9,000	€ 9,000	695	644		
Interest Rate Swaps:	€ 6,563	€ 6,563	598	558		
Interest Rate Swaps:	\$25,000	\$25,000	1,081	0		
Liabilities from Derivatives			6,467	4,743		

The Group's policy is to minimize its exposure to interest rate risk regarding its long-term financing, for which it applies hedge accounting, while the valuation result is recognized in the item "Income/(expenses) from cash flow hedging" in the statement of total comprehensive income.

18. SHARE CAPITAL – EARNINGS PER SHARE

On 30.06.2016 the Group held directly through the parent 3,468,643 and indirectly through its subsidiaries 1,200,184, or a total of 4,668,827 treasury shares, with a total acquisition cost of 13,904, Within the period the number of own shares of the parent Company increased via the purchase of 2,013,385 shares.

Within the year 2013, the Company in the context of its agreement with York Capital Management (approved by the Extraordinary GM on 6/12/2013), issued a 5-year bond loan amounting to 68,300 thous. euro, mandatorily partially convertible, until 6/12/2018, into new shares of GEK TERNA and partially exchangeable with existing shares of TERNA ENERGY currently held by GEK TERNA.

With decision of the Board of Directors on 27/3/2015, of the total amount of the bond loan and specifically of the amount of 21,650 thous. Euro which concerned items of the Equity, an amount of 14,009 was recognized and was transferred to the share capital by an amount of 3,286 and to the share premium account by an amount of 10,723 via the issuance of 5,765,117 new shares with nominal value of 0.57€ per share. Furthermore, the Board of Directors on 29/6/2015 approved the second conversion of amount 7,200 (capital and accrued interest) of the bond loan referring to items of the Equity, into share capital by an amount of 1,662 and into share premium reserves by an amount of 5,538 with the issuance of 2,917,063 new shares with nominal value of € 0,57 per share.

Finally, with the decision dated on 29/3/2016, the Board of Directors approved the third conversion of an amount of 679 (capital and accrued interest) of the bond loan which corresponded to items of the Shareholders' Funds, to share capital by an amount of 159 and to share premium by an amount of 520, via the issuance of 278,743 new shares with nominal value of 0.57€ per share. With the above conversion, the Convertible Bond Loan which was signed between the Company and York Global Finance Offshore BDH (Luxembourg) S.a.r.l. was fully repaid.

The weighted average number of shares, for the calculation of the earnings per share, settled at 99,648,629 shares (101,283,043 on 30.06.2015).

On 30.06.2016, the earnings per share amounted to 0.2415 euro (losses per share of 0.1429 euro on 30.06.2015) and were calculated based on the earnings corresponding to the owners of the parent company for amount of 24,061 (losses of 14,471 on 30.06.2015).

19. INCOME TAX

Income tax in the total comprehensive income statement is analyzed as follows:

	GROUP		
	30.06.2016 30.06.20		
Current tax	8,322	17,636	
Tax adjustments of previous fiscal years	(47)	672	
Provision for tax audit differences	0	0	
	8,275	18,308	
Deferred tax expense	9,033	(9,124)	
Total expense/(income)	17,308	9,184	

A reconciliation of income tax and the accounting profit multiplied by the applicable tax rate is as follows:

	GRO	DUP
	30.06.2016	30.06.2015
Earnings/(loss) before income tax	44,629	1,627
Nominal tax rate	29%	26%
Expense / (Income) of income tax based on the nominal tax rate	12,942	423
Adjustments for:		
Complementary property tax	0	2
Deemed taxation method	0	365
Permanent tax differences (results not included in the calculation of tax)	11,912	(1,713)
Deferred tax differences of previous years	1,175	0
Effect due to the difference of the tax rate	0	0
Income tax differences of previous years	(47)	672
Difference in taxation of foreign companies	(468)	(58)
Write-off/(Offsetting) of tax losses	(7,530)	9,578
Effect due to participation in the net results of associates and joint ventures	(676)	(85)
Taxation of reserves	0	0
Real Tax expense	17,308	9,184

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An amount of 85 has been reclassified from the Permanent Tax Differences of the comparative period of 2015 and concerns the tax corresponding to the results of associates and joint ventures, the results of which are incorporated in the results before income tax.

With the enactment of Law 4334/2015 (Gov. Gaz. 80/ 16-07-2015), the tax rate in effect increased from 26% to 29% for the years beginning on 1/1/2015 and after.

The analysis of (expense) / income of deferred tax recognized in the Other comprehensive results per category is the following:

Income / (Losses) from valuation of financial assets available for sale
Income / (Losses) from cash flow risk hedging
Other comprehensive income
Income / (expense) of deferred tax in Other comprehensive results

GROUP						
30.06.2016	30.06.2015					
(74)	4					
180	(162)					
0	(466)					
106	(624)					

GROUP

The change of the deferred tax asset / (liability) is depicted as following:

	30.06.2016	30.06.201
Deferred tax receivable	46,816	49,37
(Deferred tax liability)	(17,370)	(14,246
Net deferred tax receivable / (liability)	29,446	35,12
Net deferred tax receivable / (liability)	29,446	35,1

Net deferred tax receivable / (liability)	29,446	35,125
	ОМІ	ΛΟΣ
	30.06.2016	30.06.2015
Opening balance 1.1	38.373	27.191
Effect of discontinued consolidation / Change in percentage of participation in joint operations	0	(571)
(Expense) / Income recognized in net profit	(9,033)	9,124
((Expense) / Income recognized in Other comprehensive income	106	(624)
Foreign Exchange translation differences	0	5
Balance 30.06	29,446	35,125

20. OTHER INCOME/(EXPENSES)

The analysis of the other income/(expenses) as of 30.06.2016 is presented in the following table:

	GROUP		COMPANY	
	1.1-		1.1-	1.1-
	30.06.2016	30.06.2015	30.06.2016	30.06.2015
Results determinants of EBIT:				
Amortization of grants on fixed assets	5,534	5,467	0	0
Income from rents	81	80	0	0
Other income	398	243	4	39
Charges of expenses	1,189	659	38	0
Overdue interest	301	0	0	0
Sales of fixed assets and inventories	(79)	631	0	0
Other provision of services	1,706	282	0	0
Income from judicial indemnities	32	0	0	0
Income from insurance indemnities	515	0	0	0
Valuation of Investment Properties	(738)	(2,750)	(20)	0
Non-operating expenses (idle activities)	(179)	(20)	0	0
Levies under L. 4093/2012	0	0	0	0
Taxes – duties	(935)	(86)	(10)	(7)
Depreciation charges not included in cost	(134)	0	0	0
	7,691	4,506	12	32
Results non-determinants of:				
Foreign exchange differences on payments	1,715	1,884	0	0
Foreign exchange differences on valuation	(2,555)	7,533	0	0
Impairments of fixed assets	0	0	0	0
Recovery of impairments / Impairments of	0	(155)	0	46
inventories Other impairments and provisions	(1,620)	(3,000)	0	0
Recovery of impairments (Impairments / Write-	(434)	1,772	0	0
offs) of receivables	(134)	,,,2		
	(2.894)	8.034	0	46
Total other income / (expenses)	4.797	12.540	12	78

21. TRANSACTIONS WITH RELATED PARTIES

The transactions of the Company and Group with related parties for the period that ended on 30.06.2016 and 30.06.2015, as well as the balances of receivables and liabilities that resulted from such transactions during 30.06.2016 and 31.12.2015 are as follows:

Period 30.06.2016		GR	OUP			сом	PANY	
Related party	Revenue	Purchases	Debit Balances	Credit Balances	Revenue	Purchases	Debit Balances	Credit Balances
Subsidiaries	0	0	0	0	14,945	1,740	14,028	61,948
Joint Ventures	211,304	1,392	120,078	33,616	2,965	94	53,940	920
Associates	26	0	1,765	6	26	0	1,765	0

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Period 30.06.2015/ 31.12.2015		GR	OUP			сом	PANY	
Related party	Revenue	Purchases	Debit Balances	Credit Balances	Revenue	Purchases	Debit Balances	Credit Balances
Subsidiaries	0	0	0	0	14,947	1,170	11,736	26,743
Joint Ventures	231,796	684	101,863	104,610	3,343	68	27,032	957
Associates	22	0	743	8	22	0	743	2

1

The transactions with related parties take place with the same terms that hold for transactions with third parties.

Within the period, the Company paid the amount of 47.565, 41.884 for the share capital increase of subsidiaries and joint ventures respectively, while it granted loans of amount 27.008 to a joint venture. Moreover it collected loans of 30,000 from subsidiaries. The Company owes an amount of 5,384 to subsidiaries due to their share capital increase. The amounts are not included in the above tables.

Finally, within the period the Company sold shares of an associate to one of its subsidiaries for the amount of 17 with the profit deriving from the above transaction settling at 17.

Transactions and remuneration of the Board of Directors members and senior executives: The remuneration of the Board of Directors members and senior executives of the Group and Company, recognized for the period ended on 30.06.2016 and 30.06.2015, as well as the balances of receivables and liabilities that have emerged from such transactions on 30.06.2016 and 31.12.2015 are as follows:

	GROUP		COMI	PANY
	1.1-	1.1-	1.1-	1.1-
	30.06.2016	30.06.2015	30.06.2016	30.06.2015
Remuneration to freelancers	967	908	64	52
Remuneration to full time employees	40	53	20	20
Remuneration for participation in Board meetings	718	410	0	0
	1,725	1,371	84	72
				_
	30.06.2016	31.12.2015	30.06.2016	31.12.2015
Liabilities	1,365	551	17	6
Receivables	0	10	0	0

22. PRESENTATION OF FINANCIAL ASSETS AND LIABILITIES PER CATEGORY

The financial assets as well as the financial liabilities during the date of the financial statements may be categorized as follows:

(Amounts in thousand Euro, unless stated otherwise)

	30.06.2016	31.12.2015
Non-current assets		
Other Long-term Assets - Loans and receivables	115,137	75,696
Financial assets in fair value - Investments available for sale	24,451	24,452
Financial assets in fair value – Receivables from derivatives	0	149
Financial Assets Concessions – Loans and receivables	2,125	1,723
Total	141,713	102,020
Current assets		
Financial assets in fair value - Investments available for sale	5,901	18,978
Financial assets in fair value – Investments held for trading purposes	6,348	24,074
Trade receivables – Loans and receivables	250,134	318,382
Loans and receivables - Trade receivables from construction contracts	141,476	117,556
Loans and receivables - Prepayments and other receivables	63,716	53,263
Cash and cash equivalents	330,139	365,637
Total	797,714	819,651
Total	797,714	819,651
Total	30.06.2016	819,651 31.12.2015
Non-current liabilities		
·		
Non-current liabilities	30.06.2016	31.12.2015
Non-current liabilities Loans - Financial liabilities at amortized cost	30.06.2016 544,982	31.12.2015 511,442
Non-current liabilities Loans - Financial liabilities at amortized cost Derivatives - Financial liabilities at fair value Liabilities from financial instruments - Financial liabilities at	30.06.2016 544,982 6,467	31.12.2015 511,442 4,743
Non-current liabilities Loans - Financial liabilities at amortized cost Derivatives - Financial liabilities at fair value Liabilities from financial instruments - Financial liabilities at amortized cost	30.06.2016 544,982 6,467 47,053	31.12.2015 511,442 4,743 47,569
Non-current liabilities Loans - Financial liabilities at amortized cost Derivatives - Financial liabilities at fair value Liabilities from financial instruments - Financial liabilities at amortized cost Trade liabilities - Financial liabilities at amortized cost	30.06.2016 544,982 6,467 47,053 22,095	31.12.2015 511,442 4,743 47,569 20,072
Non-current liabilities Loans - Financial liabilities at amortized cost Derivatives - Financial liabilities at fair value Liabilities from financial instruments - Financial liabilities at amortized cost Trade liabilities - Financial liabilities at amortized cost Total	30.06.2016 544,982 6,467 47,053 22,095	31.12.2015 511,442 4,743 47,569 20,072
Non-current liabilities Loans - Financial liabilities at amortized cost Derivatives - Financial liabilities at fair value Liabilities from financial instruments - Financial liabilities at amortized cost Trade liabilities - Financial liabilities at amortized cost Total Current liabilities	30.06.2016 544,982 6,467 47,053 22,095 620,597	31.12.2015 511,442 4,743 47,569 20,072 583,826
Non-current liabilities Loans - Financial liabilities at amortized cost Derivatives - Financial liabilities at fair value Liabilities from financial instruments - Financial liabilities at amortized cost Trade liabilities - Financial liabilities at amortized cost Total Current liabilities Loans - Financial liabilities at amortized cost	30.06.2016 544,982 6,467 47,053 22,095 620,597	31.12.2015 511,442 4,743 47,569 20,072 583,826

FINANCIAL ASSETS AND LIABILITIES AT FAIR VALUE

The hierarchy of financial assets and liabilities measured at fair value is as follows:

Level 1: Market prices in an active market

cost **Total**

- Level 2: Prices from valuation models which are based on observable data of the market
- Level 3: Prices from valuation models which are not based on observable data of the market

656,604

545,489

The financial items that are valued at fair value on 30.06.2016 to the above mentioned levels of hierarchy are as follows:

Financial instrument	Hierarchy Level	Fair value of the financial asset/(liability)	Change in net earnings/(losses)	Changes in Other comprehensive Income/(expenses)
Unlisted shares (investments available for sale)	3	24,451	0	0
Listed shares (investments available for sale)	1	5,772	(12,269)	0
Listed shares (investments available for trading purposes)	1	6,348	(4,279)	0
Mutual Funds (investments available for sale)	2	129	0	(22)
Cash flow hedging derivatives	2	(6,467)	0	(1,638)

The respective amounts on 31.12.2015 were as follows:

Financial instrument	Hierarchy Level	Fair value of the financial asset/(liability)	Change in net earnings/(losses)	Changes in Other comprehensive Income/(expenses)
Unlisted shares (investments available for sale)	3	24,437	0	(1,871)
Listed shares (investments available for sale)	1	18,827	(4,429)	3,029
Listed shares (investments available for trading purposes)	1	24,074	(2,658)	0
Mutual Funds (investments available for sale)	2	151	0	(43)
Cash flow hedging derivatives	2	(4,594)	0	1,032

The financial derivatives are included in level 2, as the measurement of their fair value is performed with reference to the market yield curves.

23. CONTINGENT LIABILITIES

The Group in the context of construction projects, has issued Letters of Guarantee of good execution etc. amounting to euro 1,334 million (1,237 million during the end of the previous year).

There are judicial cases against the Group concerning labor accidents that occurred during the execution of construction projects from companies or joint ventures which the Group participated in. Due to the fact that the Group is insured against labor accidents, no significant effect is expected from any unfavorable outcome with regard to the verdict of the above cases. Other legal or under arbitration differences as well as pending decisions of judicial or arbitration institutions are not expected to have material effect on the financial position or the operation of the Group or the Company, whereas relevant provisions have been made for certain cases.

The Group may face potential legal claims from third parties. According to both the management and the Legal Counselor, any claims of such nature are not expected to significantly affect the operations and the financial position of the Company as of June 30th, 2016.

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The Hellenic Competition Commission (HCC) in the context of its responsibilities emanating from Law 3959/2011 has proceeded with the release of a proposal regarding the joint scheme which limits the conditions of competition in the market of public projects, with reference to the entity under supervision as well as to the subsidiaries of the Group. The subsidiaries of the Group submitted a request, according to their rights granted by law, for the settlement of the difference according to the article 25a of Law 3959/2011 as it is currently in effect and the decision no. 628/2016 of the Plenary Session of the HCC. During the approval date of the financial statements from the company's Management, no decision has been made from the HCC regarding the above request and no expectation can be formulated regarding this outcome. The Group and the Company have not proceeded with the recognition of any provision, since at the current phase it is not possible to reliably estimate the timeline of any outflow as well as of the respective amount which could be expensed.

Tax Compliance Report

For the fiscal years 2011-2012-2013, the parent company and its Greek subsidiaries are subject to the tax audit by Certified Auditors Accountants as defined by the provisions of article 82 par. 5 of L. 2238/1994 (Min. Dec. 1159/26/7/2011), whereas for the year 2014 they are subject to the tax audit by Certified Auditors Accountants as defined by the provisions of article 65A, par. 1, Law 4174/2014 (Min. Dec. 1124/22/6/2015). The finalization of the tax audit from the Ministry of Finance is pending for all the above fiscal years.

For the fiscal year 2015, the parent company and its Greek subsidiaries which fulfill the conditions of article 1 of Min. Dec. 1124/22/6/2015 are subject to the tax audit by Certified Auditors Accountants as defined by the provisions of article 65A, par. 1, Law 4174/2013 (Min. Dec. 1124/22/6/2015). This audit is underway and the relevant tax certificate is expected to be issued following the publication of the first half 2016 financial statements. The Group's Management considers that during the tax audit, no addition tax liabilities will arise that will have a significant effect, apart from those registered and presented in the financial statements.

24. SIGNIFICANT EVENTS DURING THE PERIOD

The company signed on 18/02/2016, the major terms of a new bond loan, with collateral in assets, for an amount up to 197.8 million euro with a group of Credit Institutions for the refinancing of the existing debt obligations of the Group's companies, and for the partial coverage of corporate needs with regard to the activities in the concessions division. The finalization of the bond loan will take place within the fiscal year 2016.

At the end of the First Half 2016, the trial operation of the wind park of TERNA ENERGY AI GIORGIS commenced.

Within the First Half of 2016, the Group signed new agreements for the construction of projects or for extensions of existing ones for a total amount of 470 million approximately.

The total construction backlog of signed construction contracts of the Group on 30.06.2016 amounts to € 2,740 million.

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25. CYCLICALITY-SEASONALITY

The Group's activities and specifically those of the construction and real estate segments are affected by economic circumstances and the total performance of the economy in the mid to long-term horizon.

Also, several construction activities are affected by abrupt weather conditions or delays due to majeure. This results in a fluctuation of gross profit both during the period and through time.

The Group's activities in the segment of electricity production from renewable sources present fluctuations during the year due to the prevailing wind and hydrological conditions.

26. EVENTS AFTER THE BALANCE SHEET DATE

On 06/09/2016 the Group signed an agreement with the company M.M. Makronisos Marina L.t.d. concerning the construction of the project "Development of Marina in Agia Napa of Cyprus" for a total budget of 85 million euro.

NIKOLAOS KAMPAS

GEORGIOS PERISTERIS

THE CHIEF FINANCIAL OFFICER

THE CHIEF ACCOUNTANT

CHRISTOS ZARIMBAS

NIKOLAOS VALMAS

V. DATA AND INFORMATION FOR THE PERIOD 1.1.2016-30.06.2016

GEK TERNA

GEK TERNA SOCIETE ANONYME HOLDINGS REAL ESTATE CONSTRUCTIONS

GROUP OF COMPANIES

S.A. Reg. No. 6044/06/B/86/142, General Commercial Registry No. 253001000 85 Mesogeion Ave., 115 26, Athens Greece DATA AND INFORMATION FOR THE PERIOD FROM 1 JANUARY TO 30 JUNE 2016

The data and information presented below, that are derived from the financial statements, aim at providing summary information on the financial position and results of GEK TERNA SOCIETE ANONYME HOLDINGS REAL ESTATE CONSTRUCTIONS.

Therefore, before proceeding with any kind of investment choice or other transaction with the company, readers should refer to the company's website where the financial statements, as well as the auditor's report are published.

ELEMENTS OF THE STA		Amounts in the		
	GROUP		COMPANY	
	30/6/16	31/12/15	30/6/16	31/12/15
ASSETS				
Self used tangible fixed assets	1.012.679	976.171	10.020	10.22
Investment property	55.539	56.215	14.509	14.52
Intangible assets	101.500	107.864	37	4:
Other non-current assets	328.609	259.974	457.492	338.69
Inventories	81.660	78.500	6.232	6.03
Trade receivables	250.134	318.382	3.700	5.41
Other current assets	820.814	811.693	13.511	21.13
TOTAL ASSETS	2.650.935	2.608.799	505.501	396.06
EQUITY & LIABILITIES				
Share capital	58.951	58.792	58.951	58.79
Other equity	312.849	291.949	263.339	252.46
Total equity of the owners of the parent (a)	371.800	350.741	322.290	311.26
Non-controlling interests (b)	205.759	211.624	-	-
Total Equity (c) = (a) + (b)	577.559	562.365	322.290	311.26
Long-term loans	544.982	511.442	153.047	53.43
Provisions/Other-long-term liabilities	536.733	633.196	188	18
Short-term bank liabilities	348.619	270.747	21.091	20.60
Other short-term liabilities	643.042	631.049	8.885	10.57
Total liabilities (d)	2.073.376	2.046.434	183.211	84.80
TOTAL EQUITY & LIABILITIES (c) + (d)	2,650,935	2.608.799	505.501	396.06

ELEMENTS OF THE STATEMENT OF COMPREHENSIVE INCOME (amounts in thousan euro)						
	GRO	OUP	COMP	ANY		
	1/1/16 - 30/6/16	1/1/15 - 30/6/15	1/1/16 - 30/6/16	1/1/15 - 30/6/15		
	Continued activities	Continued activities	Continued activities	Continued activities		
Revenue Gross Profit Earnings/(Losses) before interest and tax (EBIT)	580.875 98.564 86.941	448.627 29.840 15.785	2.447 531 15.315	4.511 2.096 22.246		
Earnings/(Losses) before tax Earnings/(Losses) after tax (A) -Owners of the Parent	44.629 27.321 24.061	1.627 -7.557 -14.471	13.707 14.230	21.369 18.249		
-Non-controlling interests	3.260	6.914	-	-		
Other comprehensive income after taxes (B)	-1.696	4.876	-22	-68		
Total comprehensive income after taxes (A) + (B)	25.625	-2.681	14.208	18.181		
-Owners of the Parent -Non-controlling interests	23.724 1.901	-10.357 7.676	-	1		
Earnings/(Losses) after taxes per share - basic (in Euro)	0,24146	-0,14288	-	-		
Earnings/losses after taxes per share - diluted (in Euro)	0,24146	-0,14141	-	-		
Earnings/(Losses) before interest, tax, depreciation & amortization (EBITDA)	120.902	49.997	15.520	22.406		

	Amounts in th	ousan euro		
	GROU	JP	COMP	ANY
	30/6/2016	30/6/2015	30/6/2016	30/6/2015
Total Equity at the beginning of the period (1.1.16 and 1.1.15 respectively)	562.365	565.951	311.260	297.976
Total comprehensive income after taxes	25.625	-2.681	14.208	18.181
Increase/(Decrease) of share capital	29	0	29	
Dividents paid	-6.178	-314	0	209
Purchases / sales of treasury shares	-3.207	-427	-3.207	-427
Other movements	-1.075	-1.637	0	0
Total equity at end of the period (30.6.16 and 30.6.15 respectively)	577.559	560.892	322.290	315.939

ELEMENTS OF THE STATEMEN	IT OF CASH FL	OWS (indirect	method)	
		Amounts in th	ousand euro	
	GRO	OUP	COM	PANY
	1/1/16 -	1/1/15 -	1/1/16 -	1/1/15 -
	30/6/16	30/6/15	30/6/16	30/6/15

	GROUP		COMPANY	
_	1/1/16 - 30/6/16	1/1/15 - 30/6/15	1/1/16 - 30/6/16	1/1/15 - 30/6/15
Cash flows from operating activities				
· -	44.629	1.627	13.707	21.36
Earnings before income tax Adjustments for the agreement of net flows from	44.629	1.027	13.707	21.30
operating activities				
Depreciation and amortization of fixed assets	39.495	39.679	205	20
Amortization of grants on fixed assets	-5.534	-5.467	0	
Provisions	-3.326	-750	6	
Impairments	12.957	-1.417	0	-4
Interest and related revenues	-3.140	-3.601	-1.818	-1.55
Interest and other financial expenses	27.613	24.197	3.425	2.42
Results from Derivatives Results from Associates and Joint Ventures	0 -947	-327	0	
Results from sale of shares and securities	3 598	2 283	-15 571	-14 09
Results from the sale of fixed assets	3.350	2.750	-10.071	-14.05
Results from the sale of investment property	738	-150	20	
Foreign exchange differences	2 528	-7 676	0	
Other adjustments	0	0	0	
Operating profit before changes in working				
capital	118.612	51.148	-26	8.30
(Increase)/Decrease in:				
Inventories	-3.180	-4.632	-196	91
Trade receivables	48.260	-29.110	1.716	125
Prepayments and other short term receivables	-34.149	-4.500	10.021	1.06
(Increase)/Decrease in:	18.516	31.603	-663	42
Suppliers Accruals and other short term liabilities	18.516 -18.278	31.603	-656	-1.32
Collection of grants	-10.276	32.953	-656	-1.32
Other long-term receivables and liabilities	-91 528	-56 419	-5	
Income tax payments	-26.006	-14.090	-94	-21
Operating flows from discontinued operations	0	0	0	
Net cash flows from operating activities (a)	12.247	6.953	10.097	10.43
(Purchases) / Sales of investment property Interest and related income received	-62 866	0 2.346	0 23	8
(Purchases) / sales of participations and securities	-27 650	430	-89 431	-1 12
Initial cash and cash equivalents of entities which				
has been taken over or their proportional percent of				
consolidation decreased	0	-848	0	
Dividents Paid	0	0	11.478	
Loans returned/(given)	-27.008	0	-27.008	-91
Net cash flows from investing activities (b)	-130.453	-15.660	-104.938	-1.95
Cash flows from financing activities				
Payments/Collections from increases/decreases of				
subsidiaries share capital	1.125	-427	0	
Purchases of treasury shares	-3.207	-427	-3.207	
Net change of short-term loans	74.007	15.549	20.000	
Net change of long-term loans	40.245	-24.476	78.800	-4.84
Payments of loans from financial leases	-2.870	-4.644	0	
Dividents paid	-3.576	0	0	-2.40
Interest and other financial expenses paid Payments for financial instruments	-22.337 -85	-22.831 -1.497	-1.957 0	-2.40
Financial cash flows from discontinued activities	-05	-1.497	0	
Net cash flows from financing activities (c)	83.302	-38.326	93,636	-7.24
Effect from foreing exchange changes in cash and				
cash equivalents (d)	-594	678	0	
Net increase /(decrease) of cash & cash	-554	5.0	· ·	
equivalents (a+b+c+d)	-35.498	-46.355	-1.205	1.22
Cash & cash equivalents at the beginning of the				
period	365.637	352.739	2.476	1.68
Cash & cash equivalents at the end of the				

330.139

1.271

 The Companies and Joint Ventures of the Group with the respective participation percentages consolidated in the
Group, as well as the tax joint ventures not consolidated due to the fact that their activities have been concluded, are
reported in detail in Note 4 of the condensed interim financial statements of 30/6/2016. Due to completion of liquidation
the following companyles had not been included in the Financial Statements of 30/06/2016: 1) J/V GEK SARVICES SA-
SPACON LTD 2) TERNA ENERGY NETHERLANDS BV.
The participations of GEK TERNA HOLDINGS REAL ESTATE CONSTRUCTIONS that were consolidated in the

The participations of GEX TERMANUS INT. TERMANUS INT. THE PARTICIPATION IS that were consolidated in the Financial Statements of 30/08/2016 that had not been consolidated in the Financial Statements of 30/08/2016 that had not been consolidated in the Financial Statements of 30/08/2016 that had not been consolidated in the Financial Statements of 31/18/2015, as such were established, commenced activities or were acquired during the present period are the following: a) JV TERNA GCO WAC b) JV TERNA ODMER and c) JV TERNA GCOE. The participations of GEX TERNA HOLDINGS REAL ESTATE CONSTRUCTIONS that were consolidated in the financial statements of 100/2015, due to the fact that they were established, or their activities commenced or they were acquired later, are the above mentioned JV plus the following ones: a) PERIVALONTIKI PELOPONISSOU MAE b) JV AKTOR ATE - TERNA AE (Johl Venture ERGOSE AD. 751) and c) JV GEK TERNA - TERNA ENERGY (INSTALLATION AND OPERATION OF ASSK).

later, are the above mentioned JV plus the following ones: a) PERIVALONTIKI PELOPONISSOU MAE b) JV AKTOR

TATE — TERNA AE (Joint Venture PERGOSE A.D. 751) and c) JV GEK TERNA — TERNA PENETROY (INSTALLATION

AND OPERATION OF ASSK).

The parent company, GEK TERNA S.A has been audited by the tax authorities up to the fiscal year of 2009. For this

The parent company, GEK TERNA S.A has been audited by the tax authorities up to the fiscal year of 2009. For the

SECTION OF THE PERMONENT OF THE PERMON

	Group	Company
Inflows- Revenues	211.330	17.936
Outflows- Expenses	1.392	1.834
Receivables	121.843	69.733
Liabilities	33.622	62.868
Transactions & remuneration of BoD members	1.725	84
Receivables from BoD members and executives	0	0
Liabilities towards BoD members and executives	1.365	17

The Group holds 4.668.827 treasury shares, directly through the parent GEK TERNA SA and indirectly through subsidiaries, with an acquisition cost of 13.904 thousand Euro.

Athens, 16 September 2016

THE CHAIRMAN OF THE BOARD THE MANAGING DIRECTOR THE CHIEF FINANCIAL OFFICER THE CHIEF ACCOUNTANT

NIKOLAOS KAMPAS ID No. : X 679387 GEORGIOS PERISTERIS ID No. : AB 560298 CHRISTOS ZARIMBAS G.E.C. No. 0013058 NIKOLAOS VALMAS G.E.C. No. 0086235 - A' CLASS