



Interim Financial Statements for the period of the 1st of January to the 30th of September 2008

We confirm that the attached Interim Financial Statements, for the period 01.01 - 30.09.2008, are those approved by the Board of Directors of "MYTILINEOS S.A." at 05.09.2008 and have been published to the electronic address www.mytilineos.gr. It is noted that the published, in the press, brief financial data aim to provide the user with general information but do not present a full picture of the Company's and Group's financial results and position, according to International Accounting Standards. It is also noted that certain amounts have been condensed in the published financial data to the press, for simplicity reasons.

The Chairman of the Board of Directors & Chief Executive Officer

Evangelos Mytilineos



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1. Income Statement

(Amounts in thousands €)			THE G	ROUP		THE COMPANY				
No	otes	1/1-30/9/08	1/1-30/9/07	1/7-30/9/08	1/7-30/9/07	1/1-30/9/08	1/1-30/9/07	1/7-30/9/08	1/7-30/9/07	
Sales 7	.24	733,889	668,242	243,556	207,175	173	2,563	49	168	
Cost of sales		(656,232)	(533,152)	(217,782)	(177,635)	-	(826)	-	(102)	
Gross profit		77,657	135,090	25,774	29,540	173	1,737	49	66	
Other operating income		29.871	32.059	14.648	14.955	13,354	21,501	2.130	5.042	
Distribution expenses		(5,644)	(8,657)	(1,919)	(1,853)	(80)	(521)	(30)		
Administrative expenses		(32,339)	(32,657)	(11,089)	(14,223)	(12,207)	(13,208)	(3,710)		
Research & Development expenses		(=,===,	(499)	(,,	(490)	(,,	(39)	(-//	(40)	
Other operating expenses		(16,298)	(16,971)	(9,508)	(5,472)	(250)	(1,203)	(75)		
Earnings before interest and income tax		53,247	108,365	17,906	22,457	990	8,267	(1,636)	138	
•										
Financial income		2,166	12,263	667	952	434	11,927	-	-	
Financial expenses		(21,583)	(14,815)	(8,412)	(4,250)	(12,318)	(10,079)	(4,439)		
Other financial results		13,270	173,830	(7,037)	164,653	67,774	212,235	(1,809)	166,474	
Negative goodwill Share of profit of associates		(4,219)	(3.059)	(2,516)	(151)	-	-	-	-	
Profit before income tax		42,881	276,584	(2,516)	183,661	56,880	222,350	(7,884)	164,736	
Front before income tax		72,001	270,364	000	103,001	30,000	222,330	(7,004)	104,730	
Income tax expense		(16,673)	(66,930)	(7,050)	(44,988)	1,689	(48,029)	806	(43,227)	
Profit for the period		26,208	209,654	(6,442)	138,673	58,569	174,321	(7,078)	121,509	
Result from discontinuing operations 7	7.9	(1,359)	(3,678)	-	(1,603)					
Profit for the period		24,849	205,976	(6,442)	137,070	58,569	174,321	(7,078)	121,509	
Attributable to:										
Equity holders of the parent		15,258	192,747	(8,885)	133,655					
Minority interest	.18	9,591	13,229	2,443	3,415	0.5247	2 0000	(0.06.43)	2 5700	
Basic earnings per share Diluted earnings per share	.18	0.1385	4.0906 -	(0.0807)	2.8365	0.5317 -	3.6996 -	(0.0643)	2.5788 -	
3.,,		Summury	of Results from	discontinuing	operations	Summury of Results from discontinuing operations				
Earnings before income tax, financial results, depreciation	(A)	70,463	125,466	23,670	28,037	1,274	8,588	(1,537)	241	
and amortization (Cicular No.34 Hellenic Capital Market)										
	(B)	79,591	125,466							
EBITDA)										
Earnings before income tax and financial results		53,247	108,365	17,906	22,457	990	8,267	(1,636)	138	
Earnings before income tax		42,881	276,584	608	183,661	56,880	222,350	(7,884)	164,736	
Earnings for the period		26,208	209,654	(6,442)	138,673	58,569	174,321	(7,078)	121,509	
•				(-, : :=)	,0,5	,505	,5-1	(.,0,0)	,_	

(A) Definition of line item: Earnings before income tax, financial results, depreciation and amortization (Cicular No.34 Hellenic Capital Market)

,881 ,169)
,535
,216
463
,

(B) Definition of line item: Operating Earnings before income tax, financial

results,depreciation and amortization (Group EBITDA)	
Earnings before income tax	42,881
Plus: Financial results	(4,169)
Plus: Capital results	14,535
Plus: Depreciation	17,216
Subtotal	70,463
*) Plus: Other operating results (I)	(1,602)
*) Plus: Other operating results (II)	10,730
Operating Earnings before income tax,financial	
results,depreciation and amortization (Group	
EBITDA)	79.591

The accompanying notes are an integral part of these consolidated financial statements

For the determination of Group EBITDA, the Group incuded in other operating results the following:

1) The Group share in the EBITDA of associate companies where these are active in one of the Group's reported Business Segments.

The above amount of 1.6 mil © regards the Groups percentage in the EBITDA of the associate Endesa Hellas which is active in the Energy Sector

II) The Group's share on the profit from the construction of fixed assets on account of associates when these are active in one of its reported Business Segments.

The reason for that is that such profits will be released in the Group accounts on a net profitability level over the same period as depreciation is charged.

The above amount of 10.7 mil © regards the profit from the construction of the power station in St. Nicolas on behalf of the associate Endesa Hellas



2. Balance Sheet

(/	\mount	s in	thousan	ds	€)
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(Amounts in thousands c)		THE G	ROUP	THE CO	MPANY
ASSETS	Notes	30/9/2008			31/12/2007
Non Current Assets					
Tangible Assets		395,978	387,654	10,946	11,136
Goodwill		155,285	141,359	-	-
Intangible Assets		6,380	9,155	76	61
Investments in Subsidiary Companies		-	-	689,299	670,048
Investments in Associate Companies		215,007	190,159	215,135	178,452
Deferred Tax Receivables		22,432	23,676	735	588
Financial Assets Available for Sale		477	477	37	37
Derivatives	7.15	25,099	19,274	-	-
Other Long-term Receivables		3,536	1,352	116	110
		824,194	773,106	916,344	860,432
Current Assets		100 220	100.000		
Inventories		169,339	180,883	17.054	7.024
Trade and other receivables		276,249	298,985	17,054	7,824
Other receivables		51,519	59,613	8,706	59,994
Other current assets		2,906	5,540	30	1,751
Financial assets at fair value through profit or loss	7.16	3,998	6,702	1,249	2,903
Derivatives	7.15	45,045	17,318	2 020	4 104
Cash and cash equivalents	7.6	28,374	84,933	2,928	4,104
Non Current Assets Available for Sale	7.9	577,430 204,988	653,974 222,638	29,967	76,576
Total Assets	7.5	1,606,612	1,649,718	946,311	937,008
		1/000/011	2/0 15/7 20	5 10/511	337,000
EQUITY AND LIABILITIES Equity					
Share capital		115,968	119,143	115,968	119,143
Share premium		202,239	223,993	53,558	75,312
Fair value reserves		55,762	35,723	-	75,512
Other reserves		148,198	110,524	94,497	94,237
Translation reserves		(30,739)	(35,317)		
Retained earnings		213,394	288,927	299,235	297,455
Equity attributable to parent's shareholders		704,822	742,993	563,258	586,147
Minority interests		50,270	56,860	-	-
Total Equity		755,092	799,853	563,258	586,147
Non-Current Liabilities					
Long-term debt	7.7	261,588	56,855	261,199	12,550
Derivatives					-
Deferred tax liability		74,981	78,187	46,767	48,356
Liabilities for pension plans		43,258	40,597	644	598
Other long-term liabilities		34,588	24,093	-	-
Provisions	7.14	16,038	18,890	1,268	1,268
Total Non-Current Liabilities		430,453	218,622	309,878	62,772
Current Liabilities					
Trade and other payables		120,870	182,781	_	_
Tax payable		35,606	59,961	3,161	13,067
Short-term debt	7.7	161,926	295,637	45,607	228,646
Current portion of non-current liabilities	2.12	-	-	-	-
Liabilities to subsidiaries		_	_	19,035	34,865
Derivatives		_	_	,555	, - 35
Other payables		24,699	30,325	5,212	11,218
Current portion of non-current provisions	7.14	845	2,390	160	293
Total current liabilities		343,946	571,094	73,175	288,089
Total liabilities		774,399	789,716	383,053	350,861
	7.0	11,000	200,720	230,033	220,001
Liabilities related to non current assets available for sale	7.9	77,121	60,149		
TOTAL EQUITY AND LIABILITIES		1,606,612	1,649,718	946,311	937,008
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The accompanying notes are an integral part of these consolidated financial statements



3. Statement of changes in Equity (Group)

Share Capital Basenes (1)(1)(1)(107), according to IFFS -ea published:		. ,				Attributable to	the group's shareho	olders				
Part	(Amounts in thousands €)	Notes	Share Capital			Stock Option				Total	Minorities	Total
PAS			24,162	181,117	991	-	33,482	(9,844)	220,482	450,390	328,747	779,137
Translation reserved for freign Subsidiaries (4,541) (4,54			74,812	201,666	-	-	-	-		276,478	(276,478)	_
Traces recognized directly in Equity			98,974	382,783	991	-	33,482	(9,844)	220,482	726,868	52,269	779,137
Taxes recognised directly in Equity (4,558) (4,558) (2,596			-	-	_	-	_	(4.541)	-	(4.541)	(144)	(4.686)
Available for sale financial assets	Taxes recognised directly in Equity		-	-	-	-	(4,958)	-	-	(4,958)	`	(4,958)
- Available for sale financial assets Profit (Los) from revolution recognized directly in equity (16,500) (16,5			-	-	-	-	- FC 277	-			(32,193)	
Profit (Loss) from resultants recognised directly in equity (16,500) (1				-		-	50,3//	-	(50,337)	40	-	40
Profit (Los) prospited directly in equity 1,23,475 1,24,575	Profit (Loss) from revaluation recognized directly in equity		-	-	(16,500)	-	-	-	-	(16,500)	-	(16,500)
Profit (Loss) recognized directly in equity profit (Loss) recognized directly in equity profit (Loss) recognized directly in Equity (79,323 19,155 19,15			-	-	-	-	-	-	-	-	-	-
Net profit(loss) recognized directly in Equity 1.123					23,425	-	-	-		23,425		23,425
Treasury stock sales/purchases Injugated from acquisition of share in subsidiaries Treasury Shares cancelation [1,123] (70,584)				-		-					-	
Impact from acquisition of share in subsidiaries					26,080	-	51,419	(4,541)	(79,312)			
Equity movement for the accounting of the merger of Aluminium of Greece and Delta Project based on ISA'S (81,720)			(1,123)	(70,364)		-	-	-		(/1,/0/)	(31,109)	(122,610)
AS 8 24,945 (81,720)			-	-	-	-	-	-	-	-	-	-
Impact from sale of share in subsidiaries	IAS 8		24,945	(81,720)	-	-	-	-	(17,518)	(74,294)		-
Net profit (loss) for the period III/1-30/09/2007 Total Recognised Profit (Loss) for the period 23,821 (152,304) 26,080 - 51,419 (4,541) 95,916 40,300 4,871 45,265			-	-	-	-	-	-	-	-		
Total Recognised Profit(Loss) for the period 123,821				-		-	-	-	- 192 747	192 747		
Opening Balance 1st January 2008, according to IFRS -as published- Change in equity for the period 01/01 - 30/09/2008 Translation reserve of Froeign Subsidiaries 7.8 7.8 7.8 7.8 7.8 7.8 7.8 7.			23,821	(152,304)	26,080	-	51,419	(4,541)				
Change in equity for the period 01/01 - 30/09/2008 Translation reserve of foreign Subsidiaries	Closing Balance at 30th September 2007, according to IFRS		122,795	230,478	27,071	0	84,900	(14,385)	316,398	767,259	57,140	824,399
Translation reserve of foreign Subsidiaries			119,143	223,993	35,723	161	110,364	(35,317)	288,927	742,992	56,861	799,853
Dividends paid 7.8	Translation reserve of foreign Subsidiaries		-	-	-	-	-	4,579	-	4,579	403	4,981
Transfer to reserves - Available for sale financial assets - Profit (Loss) from revaluation recognized directly in equity - Available for sale financial assets		7.8					-	-	(56.789)	(56.789)	(11.893)	(68 682)
Profit (Loss) from revaluation recognized directly in equity	Transfer to reserves		-	-	-	-	37,413	-		(55,765)	(11,090)	(00,002)
Minus: Profit (Loss) transferred to income statement due to sale - (10,079) (10,079) - (10,0			-	-		-	-	-	-	-	-	-
- Cash Flow hedging reserve Profit (Loss) recognized directly in equity Profit (Loss) transferred to income statement due to sale Net profit(Joss) recognized directly in Equity Treasury stock sales/purchases 7.17 (3,175) (21,754) (24,929) (24,929) Stock Option Plan Limpact from acquisition of share in subsidiaries Limpact from furnisfer of subsidiary (DRES) Net profit(Joss) for the period 1/1/-3/09/2008 Limpact from transfer of subsidiary (DRES) Net profit(Loss) for the period 1/1/-3/09/2008			-	-		-	-	-	-		-	
Net profit (Loss) transferred to income statement due to sale - - 20,039 - 37,413 4,579 (94,202) (12,492) (14,962) Treasury stock sales/purchases 7.17 (3,175) (21,754) - - - (24,929) - (24,929) - (24,929) - (24,929) - 260 - - 260 - 260 - 260 - 260 - 260 - 260 - - 260 - - 260 - - 260 - - 260 - - - 260 - - - 260 - - - 260 - - - - 260 - - - - 260 - <td< td=""><td></td><td></td><td>-</td><td>-</td><td>(10,073)</td><td>-</td><td>-</td><td>-</td><td>-</td><td>(10,075)</td><td>_</td><td>(10,075)</td></td<>			-	-	(10,073)	-	-	-	-	(10,075)	_	(10,075)
Net profit(loss) recognized directly in Equity - 20,039 - 37,413 4,579 (94,202) (32,172) (11,491) (43,662) Treasury stock sales/purchases 7.17 (3,175) (21,754) - - - - (24,929) - (24,929) - (24,929) - (24,929) - 260 - 260 - 260 - 260 - 260 - 260 - 260 - 260 - - 260 - - 1,191 (1,191) (1,191) (1,191) (1,191) (2,388) (3,579) -			-	-	-	-	-	-	-	-	-	-
Treasury stock sales/purchases 7.17 (3,175) (21,754) (24,929) - (24,				-	20.020	-	37 412	4 E70	(04.202)	(32 172)	- (11 401)	(43.662)
Stock Option Plan - 260 - 260 260 Impact from acquisition of share in subsidiaries - - - - (1,191) (1,191) (2,388) (3,579) Impact from transfer of subsidiary (DRES) - - - - - 4,601 4,601 (2,300) 2,300 Net profit(loss) for the period (1/1/-30/09/2008 - - - - - 15,258 15,258 9,591 24,849		7.17	(3,175)	(21,754)	20,039	-	37,413	4,579	(3 4 ,202)		(11,491)	(24,929)
Impact from transfer of subsidiary (DRES) - - - - - 4,601 4,601 (2,300) 2,300 Net profit(loss) for the period 1/1/-30/09/2008 - - - - - - 15,258 9,591 24,849			-	-	-	260	-	-	-	260	-	260
Net profit(loss) for the period 1/1/-30/09/2008 15,258 15,258 9,591 24,849			-	-	-	-	-	-				
						-	-	-				
			(3,175)	(21,754)	20,039	260	37,413	4,579				

115,968

202,239

55,762

421

147,776

213,393

704,820

(30,739)

The accompanying notes are an integral part of these consolidated financial statements

Closing Balance at 30th September 2008, according to IFRS

755,092

50,272



4. Statement of changes in Equity (Company)

(Amounts in thousands €)

Attributable to the parent's shareholders

	Notes	Share Capital	Share Capital above par	Other reserves	Profit(Loss) carried forward	Total
Opening Balance at 01/01/2007 according to IFRS		24,162	177,503	4,592	53,625	259,882
Equity movement for the accounting of the merger of Aluminium of Greece and Delta Project based on IAS 8		74,080	(1,349)	62,199	228,014	362,944
Opening Balance at 01/01/2007 according to IFRS Adjustments in Shareholders Equity for the period 1/1-30/9/07		98,242	176,154	66,791	281,639	622,826
Treasury Stock Purchases		(7,117)	(70,584)	-	-	(77,701)
Equity movement for the accounting of the merger of Aluminium of Greece and Delta Project based on IAS 8		31,670	(3,337)	(31,670)	(578)	(3,915)
Spin-off reserve Transfer to reserves Dividends paid		- - -	- - -	(10,818) 44,871 (203)	- (44,871) (70,638)	(10,818) - (70,841)
Net Profit for the period 1/1-30/9/07		-	-	-	174,321	174,321
Total recognised profit(loss) for the period		24,553	(73,921)	2,180	58,234	11,046
Closing balance at 30/9/2007		122,795	102,233	68,971	339,873	633,872
Opening Balance at 01/01/2008 according to GR Gaap Adjustments in Shareholders Equity for the period 1/1-30/9/08		119,143	75,312	94,237	297,455	586,147
Treasury Stock Purchases	7.17	(3,175)	(21,754)	-	-	(24,929)
Adjustments in Shareholders Equity due to sale of investment Stock Options fair value Taxes recognised directly in Equity		- - -	- -	260 -	- - -	260 -
Transfer to reserves Dividends paid Net Profit for the period	7.8	- - -	- - -	- - -	- (56,789) -	(56,789) -
1/1-30/9/08				-	58,569	58,569
Total recognised profit(loss) for the period Closing balance at		(3,175)	(21,754)	260	1,780	(22,889)
30/9/2008		115,968	53,558	94,497	299,235	563,258

The accompanying notes are an integral part of these consolidated financial statements



5. Cash Flow Statement

(Amounts in thousands €)	Notes	THE GR 1/1-30/9/08 1		THE COM 1/1-30/9/08	
Cash flows from operating activities Cash flows from operating activities Interest paid Taxes paid	7.21	54,701 (16,911) (42,203)	98,293 (15,114) (36,653)	22,427 (7,996) (9,685)	83,844 (10,164) (28,858)
Net Cash flows continuing operating activities		(4,413)	46,526	4,746	44,822
Net Cash flows discontinuing operating activities	7.9	(1,583)	(4,746)	-	-
Net Cash flows from continuing and discontinuing operating activities		(5,996)	41,780	4,746	44,822
Cash flows from investing activities Purchases of tangible assets Purchases of intangible assets Sale of tangible assets Dividends received Loans to related parties	7.23 7.23	(13,777) (1,851) 139 -	(52,735) (1,933) 784 701 1,703	(88) (32) 66 34,023	(195) (97) 20 35,840
Purchase of financial assets held-for-sale		-	(3)	-	(3)
Purchase of financial assets at fair value through profit and loss Derivatives settlement Acquisition of associates		- -	64 - -	- - -	64 - -
(Acquisition)/Sale of subsidiaries (less cash)		(19,547)	(18,142)	(19,120)	35,260
Sale of financial assets held-for-sale		-	53,603	-	-
Sale of financial assets at fair value through profit and loss Interest received Cash received from loans to associates Grants received		1,045 2,907 - 115	- 937 12,934 106	- 434 - -	(11) 11,926 -
Other cash flows from investing activities		(43)	(49)	-	
Net Cash flow from continuing investing activities		(31,012)	(2,030)	15,283	82,804
Net Cash flow from discontinuing investing activities Net Cash flow from continuing and discontinuing investing activities	7.9	(2,319) (33,331)	(2,393) (4,423)	15,283	82,804
Cash flow from financing activities Proceeds from issue of share capital Sale of treasury shares Tax payments	7.17	(24,327)	(1,400) (77,701) -	- (24,327) -	(77,701)
return of Share Capital to minority shareholders Dividends payed to parent's shareholders Proceeds from borrowings Repayments of borrowings Payment of finance lease liabilities Other cash flows from investing activities		(69,177) 247,606 (5,117) (107)	- (56,705) 35,752 (8,234) (53)	(57,288) 247,500 (5,000) -	(70,794) - 20,454 (25,884) - -
Net Cash flow continuing financing activities		148,878	(108,341)	160,885	(153,925)
Net Cash flow discontinuingt financing activities	7.9	3,581	4,637	-	
Net Cash flow continuing and discontinuing financing activities		152,459	(103,704)	160,885	(153,925)
Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of period Less: Cash and cash equivalents at beginning of period from discontinuing activities Exchange differences in cash and cash equivalents		113,132 (210,704) (876)	(66,347) (167,111) (24,212)		(26,299) (118,104)
Net cash at the end of the period		1,237 (95,459)	625 (208,621)	949 (42,679)	201 (144,202)
Overdrafts Cash and cash equivalent Cash and cash equivalents at ενδ of period from discontinuing	. .	(161,926) 28,374	(267,688) 59,067	(45,607) 2,928	(148,310) 4,108
activities Net cash at the end of the period	7.9	38,093 (95,459)	(208,621)	(42,679)	(144,202)
at the one of the period		(93,439)	(200,021)	(72,073)	(177,202)

The accompanying notes are an integral part of these consolidated financial statements



6. Information about MYTILINEOS HOLDINGS S.A.

Mytilineos Holdings S.A. is the ultimate parent company of the reporting Group. It was founded in 1908 in Athens and is currently managed by the third generation of Mytilineos family along with a team of professional managers.

During the last ten years the Group's activities have expanded from the traditional sector of international metal's trading to those of construction and energy. The Group aims in the development of synergies between the three different areas of activities, by delegating the role of management and strategy formation in Mytilineos Holdings S.A.

The Group's headquarters is located in Athens – Maroussi (5-7 Patroklou Str, P.C. 151 25) and its shares were listed in the Athens Stock Exchange in 1995.

7. Additional Information

7.1 Basis for preparation of the financial statements

The accompanying consolidated financial statements that constitute the Group's consolidated financial statements for the period from 01.01 to 3.09.2008 have been prepared in accordance with International Financial Reporting Standards ("IFRS"), adopted by the European Union, and more specifically with the provisions of IAS 34 "Interim financial reporting". Moreover, the consolidated financial statements have been compiled on the basis of the historic cost principle as is amended by the readjustment of specific asset and liability items into market values, the going concern principle and are in accordance with the International Financial Reporting Standards (IFRS) that have been issued by the International Accounting Standards Board (IASB) and their interpretations that have been issued by the International Financial Reporting Interpretations Committee (IFRIC) of the IASB.

The reporting currency is Euro (currency of the country of the domicile of the parent Company) and all amounts are reported in thousands unless stated otherwise.

According to the IFRS, the preparation of the Financial Statements requires estimations during the application of the Company's accounting principles. Important admissions are presented wherever it has been judged appropriate.

The accounting principles, applied by the Group for the reporting period are consistent with the accounting principles applied for the fiscal year 2007.



7.2 New accounting principles and interpretations of IFRIC

Up to the date of the approval of the financial statements certain new Standards, Interpretations and Revised Standards have been published that are mandatory for accounting periods beginning on or after January 1, 2008. The Group's management estimate in relation to the effects of the adoption of the new standards and interpretations is as follows:

IAS 1 Presentation of Financial Statements - Revised.

The standard was revised to require statement of changes in equity to include only transactions with shareholders. A new statement of comprehensive income is introduced and dividends to equity holders are shown only in the statement of changes of equity or notes to the financial statements. The Group is in the process of assessing the impact this revised standard will have on its financial statements. The revised IAS 1 becomes effective for financial years beginning on or after January 2009.

IFRS 2 'Share based payment: "vesting conditions and cancellations" - Amendment

The amendment clarifies two issues: The definition of 'vesting condition', introducing the term 'non-vesting condition' for conditions other than service conditions and performance conditions. It also clarifies that the same accounting treatment applies to awards that are effectively cancelled by either the entity or the counterparty. The Group expects that this Interpretation will have no impact on its financial statements. The amended IFRS 2 becomes effective for financial years beginning on or after January 2009.

IFRS 3 'Business Combinations' and IAS 27 'Consolidated and Separate Financial Statements' – Revised

As regards IFRS 3, this will apply to business combinations occurring in those periods and its scope has been revised to include combinations of mutual entities and combinations without consideration (dual listed shares). IFRS 3 and IAS 27, inter alia, require greater use of fair value through the income statement and cement the economic entity concept of the reporting entity. Furthermore, these standards also introduce the following requirements (i) to remeasure interests to fair value when control is obtained or lost, (ii) recognising directly in equity the impact of all transactions between controlling and non-controlling shareholders where loss of control is not lost and, (iii) focuses on what is given to the vendor as consideration rather than what is spent to achieve the acquisition. More specifically, items such as acquisition-related costs, changes in the value of the contingent consideration, share-based payments and the settlement of pre-existing contracts will generally be accounted for separately from the business combination and will often affect the income statement. The revisions to the Standards have not yet been endorsed by the EU. The revised IFRS 3 and IAS 7 become effective for financial years beginning on or after January 2009.



IFRS 8. Operating Sectors

IFRS 8 replaces IAS 14 and sets different disclosure requirements regarding the information by activity sectors. IFRS 8 is effective from the 1^{st} January 2009 and is expected to be adopted by the Group.

IFRS 23 - (amendment) Borrowing Cost

In the revised standard, the previous benchmark treatment of recognising borrowing costs as an expense has been eliminated. Instead, borrowing costs that are directly attributable to the acquisition, construction or production of qualifying assets form part of the costs of the asset. The revised version of IAS 23 Borrowing Cost needs to be applied for annual periods beginning on or after 1st January 2009.

IAS 32 and IAS 1 Puttable Financial Instruments - Amendment

The amendment to IAS 32 requires certain puttable financial instruments and obligations arising on liquidation to be classified as equity if certain criteria are met. The amendment to IAS 1 requires disclosure of certain information relating to puttable instruments classified as equity. The Group does not expect these amendments to have an impact on its financial statements. The amendment to IAS 32 becomes effective for financial years beginning on or after January 2009.

IAS 39 Financial Instruments: Recognition and Measurement: Eligible Hedged items - (amendment July 2008)

The amendment clarifies that an entity is permitted to designate a portion of the fair value changes or cash flow variability of a financial instrument as a hedged item. An entity can designate the changes in fair value or cash flows related to a one-sided risk as the hedged item in an effective hedge relationship. The Group does not expect this amendment to have an impact on its financial statements. The amendment to IAS 39 becomes effective for annual periods beginning on or after 1st July 2009.

IAS 39 & IFRS 7 Financial Instruments: Recognition and Measurement & Disclosures: Reclassification of Financial Assets - (amendment October 2008)

The amendment permits an entity to reclassify non-derivative financial assets (other than those designated at fair value through profit or loss by the entity upon initial recognition) out of the fair value through profit or loss category in particular circumstances. It also permits an entity to transfer from the available-for-sale category to the loans and receivables category a financial asset that would have met the definition of loans and receivables (if the financial asset had not been designated as available for sale), if the entity has the intention and ability to hold that financial asset for the foreseeable future. The Group does not expect this amendment to have an impact on its financial statements. The amendment to IAS 39 becomes effective for annual periods beginning on or after 1st July 2008.



IFRIC 12 Service Concession Agreements

IFRIC 12 handles the way with which the concession managers of a service concession must apply IFRS to account for the liabilities they undertake and the rights provided to them in the service concession agreements. IFRIC 12 is effective from the 1st January 2008 and is not expected to affect the Group's financial statements.

IFRIC 13 Customer Loyalty Programmes

The International Financial Reporting Interpretations Committee (IFRIC) issued a new interpretation relating to the application of IAS 18 Revenue Recognition. IFRIC 13 "Customer Loyalty Programmes" clarifies that where entities grant award credits (e.g. loyalty points or reward miles) as part of a sales transaction and customers can redeem those award credits in the future for free or discounted goods or services, IAS 18 paragraph 13 applies. This requires that the award credits are treated as a separate component of the sales transaction and an amount of the consideration received or receivable needs to be allocated to the award credits. The timing of the recognition of this element of revenue is deferred until the entity satisfies its obligations relating to the award credits, either by supplying the rewards directly or by transferring the obligation to a third party. IFRIC 13 needs to be applied for annual periods beginning on or after 1st January 2008.

IFRIC 14 IAS 19 – The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction (effective for annual periods beginning on or after 1 January 2008).

This Interpretation has not yet been endorsed by the E.U. and the Group does not expect this Interpretation to impact its financial statements, since all the funded defined benefits programs exist, resulting in net obligation.

IFRIC 15 Agreements for the Construction of Real Estate

This Interpretation was issued on 3 July, 2008 and is effective for annual periods beginning on or after 1 January 2009 and must be applied retrospectively. IFRIC 15 provides guidance on how to determine whether an agreement for the construction of real estate is within the scope of IAS 11 'Construction Contracts' or IAS 18 'Revenue' and, accordingly, when revenue from such construction should be recognised. The Group is in the process of assessing the impact of this interpretation on its financial statements. This Interpretation has not yet been endorsed by the E.U..

IFRIC 16 Hedges of a Net Investment in a Foreign Operation

This Interpretation was issued on 3 July, 2008 and is effective for annual periods beginning on or after 1 October, 2008 and can be applied retrospectively or prospectively. IFRIC 16 clarifies three main issues, namely:



- A presentation currency does not create an exposure to which an entity may apply hedge accounting. Consequently, a parent entity may designate as a hedged risk only the foreign exchange differences arising from a difference between its own functional currency and that of its foreign operation.
- Hedging instrument(s) may be held by any entity or entities within the group.
- While IAS 39, 'Financial Instruments: Recognition and Measurement', must be applied to determine the amount that needs to be reclassified to profit or loss from the foreign currency translation reserve in respect of the hedging instrument, IAS 21 'The Effects of Changes in Foreign Exchange Rates' must be applied in respect of the hedged item.

The Group is in the process of assessing the impact of this interpretation on its financial statements. This Interpretation has not yet been endorsed by the E.U..

7.3 Pro forma figure "Operating Earnings before Financial & Investment results, Tax, Depreciation & Amortization" (Group EBITDA)

Pro forma figures (EBITDA, EBITDA margin, free cash flow, net debt) are not governed by the International Financial Reporting Standards (IFRS). Thus, these figures are calculated and presented by the Group in a way that provides a more fair view of the financial performance of its Business Sectors. The Group defines "Group EBITDA" as the Operating earning before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. "Group EBITDA" is an important indicator used by Mytilineos Group to manage the Group's operating activities and to measure the performance of the individual segments.

The special factors that affect the Group's net profit / (losses) and EBITDA are the following:

- The Group's share in the EBITDA of associates when these are active in one of its reported Business Segments.
- The Group's share on the profit from the construction of fixed assets on account of associates when these are active in one of its reported Business Segments.

It is noted that the Group financial statements, prepared according to IAS 21 and IAS 28, include:

- 1. the Group's share in the net results of associates while,
- 2. the Group's profit realized in connection with the construction of fixed assets on account of associates, when these are active in one of its reported Business Segments is eliminated in proportion to share ownership. Such profits are deducted from the Group's equity and fixed assets and released in the Group accounts over the same period as depreciation is charged.



The Group states that the calculation of "Group EBITDA" may differ from the calculation method used by other companies/groups. However, "Group EBITDA" is calculated with consistency in each financial reporting period and any other financial analysis presented by the Group. Specifically financial results contain interest income/expense, while investment results contain gains/loss of financial assets at fair value through profit and loss, share of results in associates companies and gains/losses from the disposal of financial assets (such as subsidiaries and associates).

Finally, the proforma figure "Group EBITDA" should not be confused with the figure "Earnings before income tax, financial results, depreciation and amortization" calculated for the purposes of 6/448/11.10.2007 resolution of the Hellenic Capital Committee, according to Circular No. 34, as the purpose of the latter is not to define proforma figures like EBITDA despite the familiar terminology used.



7.4 Group Structure and method of Consolidation

Group companies, included in the consolidated financial statements are:

	Country of		
Name of subsidiaries, associates and joint ventures	Incorporation	Percentage	Consolidation method
MYTILINEOS S.A.	Greece	Parent	
METKA S.A.	Greece	54.21%	Full
SERVISTEEL	Greece	54.20%	Full
E.K.M.E. S.A.	Greece	21.68%	Full
RODAX A.T.E.E.	Greece	54.21%	Full
ELEMKA S.A. BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A.	Greece Greece	45.27% 33.95%	Full Full
ENERGY CONSTRUCTION DEVELOPMENT WESTERN GREECE S.A.	Greece	54.21%	Full
DELFI DISTOMON A.M.E.	Greece	100.00%	Full
ALOUMINION S.A.	Greece	100.00%	Full
COGENERATION OF ELECTRICITY AND HEAT S.A.	Greece	100.00%	Full
ELVO	Greece	43.00%	Equity
DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co,	Greece	100.00%	Full
INDUSTRIAL RESEARCH PROGRAMS "BEAT"	Greece	35.00%	Equity
GENIKI VIOMICHANIKI	Greece	Joint Management	Ėull ´
THORIKI S.A.I.C.	Greece	100.00%	Full
THERMOREMA S.A.	Greece	20.00%	Equity
KASTANIOTIKO S.A.	Greece	47.29%	full until 30/06
POUGAKIA S.A.	Greece	47.54%	full until 30/06
KALOMOIRA S.A.	Greece	20.00%	Equity
DELTA ENERGY S.A.	Greece	44.99%	full until 30/06
FOIVOS ENERGY S.A.	Greece	44.99%	full until 30/06
YDROXOOS S.A.	Greece	44.99%	full until 30/06
PEPONIAS S.A.	Greece	28.12%	full until 30/06
FTHIOTIKI ENERGY S.A. YDRIA ENERGY S.A.	Greece	15.75%	Equity
AIOLIKI MARTINOU S.A.	Greece Greece	44.99% 44.99%	full until 30/06 full until 30/06
ARGIRI ENERGY S.A.	Greece	44.99%	full until 30/06
EN.DY. S.A.	Greece	44.99%	full until 30/06
FOTINOS TILEMAXOS S.A.	Greece	44.99%	full until 30/06
THESSALIKI ENERGY S.A.	Greece	44.99%	full until 30/06
IONIA ENERGY S.A.	Greece	24.50%	Equity
ELECTRONWATT S.A.	Greece	5.00%	Equity
BUSINESS ENERGY S.A.	Greece	12.46%	Equity
DELTA RENEWABLE ENERGY SOURCES S.A.	Greece	49.99%	full until 30/06
ENDESA Hellas S.A.	Greece	49.99%	Equity
NORTH AEGEAN RENEWABLES	Greece	49.99%	Equity
MYTILINEOS HELLENIC WIND POWER S.A.	Greece	39.99%	Equity
AIOLIKI ANDROU TSIROVLIDI S.A.	Greece	40.09%	Equity
AIOLIKI NEAPOLEOS S.A.	Greece	40.09%	Equity
AIOLIKI EVOIAS PIRGOS S.A.	Greece	40.09%	Equity
AIOLIKI EVOIAS POUNTA S.A.	Greece	40.09%	Equity
AIOLIKI EVOIAS HELONA S.A. AIOLIKI ANDROU RAHI XIROKABI S.A.	Greece Greece	40.09%	Equity
AIOLIKI ANDROU KAHI XIROKADI S.A. AIOLIKI PLATANOU S.A.	Greece	40.09% 40.09%	Equity
AIOLIKI FLATANOO S.A. AIOLIKI SAMOTHRAKIS S.A.	Greece	40.09%	Equity Equity
AIOLIKI SAMOTTIKAKIS S.A. AIOLIKI EVOIAS DIAKOFTIS S.A.	Greece	40.09%	Equity
AIOLIKI EVOIAS DIAKOTTIS S.A. AIOLIKI SIDIROKASTROU S.A.	Greece	40.09%	Equity
HELLENIC SOLAR S.A.	Greece	49.99%	Equity
SPIDER S.A.	Greece	49.99%	Equity
GREENENERGY A.E.	Greece	39.99%	Equity
BUSINESS ENERGY TPOIZINIA	Greece	24.50%	Equity
MOVAL S.A. (1)	Greece	100.00%	Full
ARGYRITIS GEA S.A. (1)	Greece	100.00%	Full
METKA BRAZI SRL (1)	Romania	54.21%	Full
SOMETRA S.A.	Romania	92.79%	Full
DELTA PROJECT CONSTRUCT SRL	Romania	95.01%	Full
MYTILINEOS FINANCE S.A.	Luxemburg	99.97%	Full
STANMED TRADING LTD	Cyprus	99.97%	Full
DROSCO HOLDINGS LIMITED	Cyprus	45.27%	Full
MYTILINEOS ELGRADO D.O.O.	Serbia	99.97%	Full
MYVEKT INTERNATIONAL SKOPJE	FYROM	99.97%	Full
RDA TRADING	Guernsey Islands	99.97%	Full

 $^{^{(1)}}$ Formed Subsidiaries for the period 1.-30.09.2008



During the reporting period, the Group proceed to the following stock purchases:

METKA		Acquisition Cost (A)	Sale Value (B)		Share of Group in Fair Value of Net Assets (C)		% purchases/(sal es)	Sale profit (parent level)	Goodwill on acquisition (A-C)	Sale profit (Group level) (B-C)	Negative Goodwill on acquisition (C-A)
Purchase	Through ASE	19,120,220	-	131,382,909	3,580,339	28,162,374	2.73%		15,539,881		-
Sale	Through ASE	-	-	-	-	-	-	-	-	-	-
1		19,120,220	-	131,382,909	3,580,339	28,162,374	0	-	15,539,881	-	-

On 30 June 2008, the Prefecture of Athens approved the merger by absorption of «DELTA RENEWABLE ENERGY SOURCES S.A.» from «ENDESA Hellas S.A.». «DELTA RENEWABLE ENERGY SOURCES S.A.» is the parent company of the following :

	Percentage %
THERMOREMA S.A., Moshato, Athens	40.00%
KASTANIOTIKO S.A., Moshato, Athens	94.59%
POUGAKIA S.A., Moshato Athens	95,10%
DELTA ENERGY S.A., Moshato, Athens	90.00%
FOIVOS ENERGY S.A., Amfiklia Fthiotidas	90.00%
YDROXOOS S.A., Moshato, Athens	90.00%
PEPONIAS S.A., Moshato, Athens	56.25%
FTHIOTIKI ENERGY S.A., Moshato, Athens	31.50%
YDRIA ENERGY S.A., Moshato, Athens	90.00%
AIOLIKI MARTINOU S.A., Moshato, Athens	90.00%
ARGIRI ENERGY S.A., Moshato, Athens	90.00%
EN.DY. S.A., Moshato, Athens	90.00%
FOTINOS TILEMAXOS S.A., Moshato, Athens	90.00%
THESSALIKI ENERGY S.A., Moshato, Athens	90.00%
IONIA ENERGY S.A., Moshato, Athens	49.00%
ELECTRONWATT S.A., Moshato, Athens	10.00%
BUSINESS ENERGY S.A., Alimos, Athens	24.92%
BUSINESS ENERGY TPOIZINIA	49,00%

Capital gains recognized due to the merger amounted at \in 36,55 mil. at parent level and \in 10,32mil. at group level as in the table bellow:



Amounts in thousands €

Transferred Assets	Book Value
DELTA DENEMARI E ENERCY COLIRCES C.A. (DRES)	00
DELTA RENEWABLE ENERGY SOURCES S.A. (DRES)	80
Total Value (a) Value of stake in ENDESA (b)	80
	36,634
Capital gains at parent level (b-a)	36,554
A P - 1 1 - 1 P 1 - 1 -	
Adjustments in consolidated financial statements	
(-) Minus	
Recognised value of intagible assets	35,798
Recognised goodwill	1,614
Share capital	60
Adjustments (c)	37,472
(+) Plus	·
Value of investment in transferred assets at Group level	11,234
Adjustments (d)	11,234
Total Capital gains at Group level (b-a-c+d)	10,316

On 12.06.2008, Mytilineos Group, in line with the implementation of the strategy, through Endesa Hellas S.A., for the dynamic expansion in the Greek electricity market announced the acquisition of the Greek wind portfolio of Dong Energy AS comprising of Energie E2 Aioliki SA and Energie E2 Aiolika Parka Karystias LLC. Adjusting for the Companies' net interest bearing debt position as of 31.12.2007, the total net consideration to be paid amounts to Euro 27 mill. The acquisition will be completed upon approval of the Hellenic Competition Commission and therefore Mytilineos S.A. claims no control yet over these entities as of 30.09.2008. For that reason the acquired entities were not included in the consolidated financial statements.

7.5 Significant information

During the reporting period, the Group proceed to the following:

Participations in Tenders and Projects

On 01.01.2008 ENDESA Hellas announced that has applied for the renewal of the Installation License for the natural gas-fired power plant in Volos. The 440MW CCGT power plant will be constructed on a green field in the industrial zone of Volos region. ENDESA Hellas, which has also decided to build two additional CCGTs of a similar capacity within the next five years, is investigating appropriate sites and is preparing relevant proposals for that purpose.

On 10.01.2008 ENDESA Hellas also announced that is in the process of completing the preparations for the commencing of the construction of the new electricity production unit in Volos.

In March 2008, the joint venture between METKA-GENERAL ELECTRIC was announced preferred bidder in the international tender conducted with PETROM S.A., subsidiary of the multi-national company OMV-Austria, for the announcing of a contractor in respect of the construction of a 850Mw power plant in Petrobrazi of



Romania. The relevant agreement was signed on 31.03.2008 and increased the backlog of projects by \leqslant 210 million. In addition, following an international tender, in which participants were the SIEMENS/ASTE and ANSALDO/METKA Consortia, the ANSALDO/METKA Consortium was appointed preferred bidder and received on 07.09.08, a contract award letter from the Ministry of Electricity of the Syrian Arab Republic. This project is the largest EPC project in the history of METKA. With the award of this contract, the backlog of projects contracted to the METKA Group is increased by a further \leqslant 650 million to stand at an overall total of \leqslant 1.3 billion.

On 29.04.2008 the Company announced that the consultatory response and positive recommendation of the Regulatory Authority for Energy, regarding the incorporation of the Cogeneration Plant in the electricity supply system of Greece, was approved by the Ministry of Development.

On 18.07.2008 the Council of State (decision number 764/08) overruled the petition of an environmental organization for the discontinuance of the construction of the energy plant of 430MW of ENDESA Hellas in Agios Nikolaos Viotia.

Regarding the metallurgy sector, an agreement between ALUMINIUM S.A., a wholly-owned industrial subsidiary of the MYTILINEOS Group, and Swiss-based GLENCORE AG, one of the world's largest producers and traders of raw materials, metals and minerals, was signed on 30 July 2008. The agreement involves the sale to GLENCORE AG of alumina produced by ALUMINIUM S.A. during the next 10 years. The value of the agreement is expected to exceed \$2 billion, with the quantities involved exceeding 5 million tons.

In August 2008 the State Council rejected the application lodged by Kopelouzos Group companies PROMETHEUS GAS and DAMCO ENERGY S.A. for an interim order to suspend enforcement of the decisions of the Minister of Development concerning the modification of the production licenses held by "Aluminium of Greece S.A." for the cogeneration plant in Agios Nikolaos (Viotia) and their transfer to "Aluminium S.A.".

On 29 September 2008, Mytilineos Group filed to the Prefecture of Athens the De-merger Plan of "ALUMINION S.A." by the merger of its assets and liabilities with the companies "ALUMINION OF GREECE S.A." and "ENDESA HELLAS S.A.". The aforementioned business combination is expected to be completed within November 2008. A summary of the De-merger plan has been published in the electronic web-site of the Group.



7.6 Cash and Cash equivalents

(Amounts in thousands €)	GRO	UP	COMPANY		
	30/9/2008 31/12/2007		30/9/2008	31/12/2007	
Cash	116	22	15	13	
Bank deposits	15,758	78,504	2,914	4,090	
Repos	12,500	6,407	-		
Total	28,374	84,933	2,928	4,104	

As at 30.09.2008, cash of an amount of € 43.799 thousands was transferred to the Balance Sheet of "Discontinued Operations" in the context of the De-merger of "ALUMINION S.A." (note 7.9).

7.7 Loans

(Amounts in thousands €)	GRO	UP	COMPANY		
	30/09/2008	31/12/2007	30/09/2008	31/12/2007	
Long Term Liabilities					
Bank loans	-	43,799	-	-	
Leasing liabilities	389	506	-	-	
Bonds	261,199	12,550	261,199	12,550	
Other	<u> </u>	-	-	· -	
Total Long-Term Loans	261,588	56,855	261,199	12,550	
Short Term Liabilities					
Overdraft	144,673	237,043	45,607	227,923	
Bank loans	17,121	58,513	-	723	
Leasing liabilities	131	81	-	-	
Total Short Term Loans	161,926	295,637	45,607	228,646	
Total Loans	423,514	352,492	306,806	241,196	

On 31/07/08 the Company concluded an agreement for a common Bond Loan issuance for a maximum of Euro 465 mil under the provisions of L. 3156/2003, with a duration of 5 Years, and a floating interest rate on the basis of Euro Interbank Borrowing Rate (Euribor) plus an annual spread of 0,85%. The purpose of the loan was to ensure the necessary capital to fund the Group's development plan but also to refinance its short term borrowings. The issuance of the new loan will result into a significant decrease of the annual financial cost committing at the same time the necessary funds for the realization of the Group's investing plan, with the participation of the major Greek and foreign Banks operating in the Greek financial market.

As at 30.09.2008, loans of an amount of € 43.799 thousands was transferred to the Balance Sheet of "Discontinued Operations" in the context of the De-merger of "ALUMINION S.A." (note 7.9).



7.8 Dividends

The Group paid out during the reporting period dividends of \in 56.789 thousand (2007: 0,51 €/share , 2006: 0,25 €/share)

7.9 Discontinued operations

In the context of the agreement between the Group and "ENDESA Europa", the Group will contribute its entire thermal and renewable energy assets and licenses to the new company. The Group applied IFRS 5 "Non Current Assets Available for Sale & Discontinued Operations" and present separately the assets, liabilities and results which are going to be transferred to the new company. Following is presented the analysis of the relevant assets and liabilities as well as the profit and loss and the cash flows of the discontinued operations.

(Amounts in thousands €)

,	
ASSETS Non Current Assets	30/9/2008
Tangible Assets	145,988
Goodwill	-
Intangible Assets Investments in Subsidiary Companies	-
Investments in Associate Companies	-
Deferred Tax Receivables	12,031
Financial Assets Available for Sale	-
Other Long-term Receivables	
Command Assacts	158,019
Current Assets Inventories	280
Trade and other receivables	-
Other receivables	2,890
Other current assets	-
Financial assets at fair value through profit or loss	- 42 700
Cash and cash equivalents	43,799
Non Current Assets Available for Sale	46,969
Total Assets	204,988
LIABILITIES	
Non-Current Liabilities	42 700
Long-term debt Deferred tax liability	43,799
Liabilities for pension plans	-
Other long-term liabilities	17,789
Total Non-Current Liabilities	61,588
Current Liabilities	
Trade and other payables	9,796
Tax payable	-
Short-term debt	5,706
Current portion of non-current liabilities	-
Other payables Total current liabilities	32 15,533
rotal carrent nabilities	13/333
Total liabilities	77,121



Sales 242 6,522 - 322 Cost of sales (163) (4,614) - 206 Gross profit 79 1,908 0 116 Other operating income 32 42 - 36 Distribution expenses (50) (234) - (72) Administrative expenses (700) (2,903) - (1,033) Research & Development expenses 63 (165) - (99 Cother operating expenses 63 (165) - (99 Earnings before interest and income tax (702) (1,353) - (963) Financial income - 19 - 15 Financial expenses (671) (1,597) - (345) Other financial results - (112) -	(Amounts in thousands €)	1/1-30/9/08	1/1-30/9/07	1/7-30/9/08	1/7-30/9/07
Gross profit 79 1,908 0 116 Other operating income 32 42 - 36 Distribution expenses (50) (234) - (72) Administrative expenses (700) (2,903) - (1,033) Research & Development expenses (63) (165) - (9) Cher operating expenses (63) (165) - (9) Cher operating expenses (63) (165) - (9) Financial income - 19 - 15 Financial income - 19 - 15 Financial results - (112) - (345) Other financial results - (112) - 128 Negative goodwill - 112) - 135 Share of profit of associates 23 - - 135 Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (-	
Other operating income 32 42 - 36 Distribution expenses (50) (234) - (72) Administrative expenses (700) (2,903) - (1,033) Research & Development expenses - (1) - (11 Other operating expenses (63) (165) - (9) Earnings before interest and income tax (702) (1,353) - (963) Financial income - 19 - 15 Financial expenses (671) (1,597) - (345) Other financial results - (112) - (128) Negative goodwill -				-	
Distribution expenses (50) (234) - (72) Administrative expenses (700) (2,903) - (1,033) Research & Development expenses - (1) - (1) Other operating expenses (63) (165) - (9) Earnings before interest and income tax (702) (1,353) - (963) Financial income - 19 - 15 Financial expenses (671) (1,597) - (345) Other financial results - (112) - (128) Negative goodwill - - (112) - 135 Share of profit of associates 23 - - 135 Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (9) (635) - (317) Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: - - (1,256)	Gross profit	79	1,908	0	116
Distribution expenses (50) (234) - (72) Administrative expenses (700) (2,903) - (1,033) Research & Development expenses - (1) - (1) Other operating expenses (63) (165) - (9) Earnings before interest and income tax (702) (1,353) - (963) Financial income - 19 - 15 Financial expenses (671) (1,597) - (345) Other financial results - (112) - (128) Negative goodwill - - (112) - 135 Share of profit of associates 23 - - 135 Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (9) (635) - (317) Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: - - (1,256)	Other operating income	32	42	-	36
Administrative expenses (700) (2,903) - (1,033) Research & Development expenses - (1) - (1) Other operating expenses (63) (165) - (9) Earnings before interest and income tax (702) (1,353) - (963) Financial income - 19 - 15 Financial expenses (671) (1,597) - (345) Other financial results - (112) - (128) Negative goodwill - - - 1 -				_	
Research & Development expenses (1) (1) Other operating expenses (63) (165) (9) Earnings before interest and income tax (702) (1,353) - (963) Financial income - 19 - 15 Financial expenses (671) (1,597) - (345) Other financial results - (112) - (128) Negative goodwill - - 112) - (128) Share of profit of associates 23 - - 135 Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (9) (635) - (317) Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: Equity holders of the parent (1,256) (2,964) - (950) Minority interest (103) (714) - (653) Basic earnings per share (0,0114)				-	
Other operating expenses (63) (165) - (9) Earnings before interest and income tax (702) (1,353) - (963) Financial income - 19 - 15 Financial expenses (671) (1,597) - (345) Other financial results - (112) - (128) Negative goodwill - - (112) - 128 Share of profit of associates 23 - - 135 Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (9) (635) - (317) Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: Equity holders of the parent (1,256) (2,964) - (950) Minority interest (103) (714) - (653) Basic earnings per share (0.0114) (0.0629) 0.0000 (0.0202)		-		-	
Financial income	Other operating expenses	(63)		-	
Financial expenses (671) (1,597) - (345) Other financial results - (112) - (128) Negative goodwill - - - - 135 Share of profit of associates 23 - - 135 Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (9) (635) - (317) Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: Equity holders of the parent (1,256) (2,964) - (950) Minority interest (103) (714) - (653) Basic earnings per share (0.0114) (0.0629) 0.0000 (0.0202) Earnings before income tax, financial results, depreciation and Summury of Result	Earnings before interest and income tax	(702)	(1,353)	-	(963)
Financial expenses (671) (1,597) - (345) Other financial results - (112) - (128) Negative goodwill - - - - 135 Share of profit of associates 23 - - 135 Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (9) (635) - (317) Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: Equity holders of the parent (1,256) (2,964) - (950) Minority interest (103) (714) - (653) Basic earnings per share (0.0114) (0.0629) 0.0000 (0.0202) Earnings before income tax, financial results, depreciation and Summury of Result	Financial income	_	19	_	15
Other financial results (112) - (128) Negative goodwill		(671)		_	
Negative goodwill 23		(0/1)		_	
Share of profit of associates 23 - - 135 Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (9) (635) - (317) Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: Equity holders of the parent (1,256) (2,964) - (950) Minority interest (103) (714) - (653) Basic earnings per share (0,0114) (0,0629) 0,0000 (0,0202) Earnings before income tax, financial results, depreciation and Summury of Result		_	(112)	_	(120)
Profit before income tax (1,350) (3,043) 0 (1,286) Income tax expense (9) (635) - (317) Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: Equity holders of the parent (1,256) (2,964) - (950) Minority interest (103) (714) - (653) Basic earnings per share (0.0114) (0.0629) 0.0000 (0.0202) Earnings before income tax,financial results,depreciation and Summury of Result		23	_	_	135
Profit for the period (1,359) (3,678) 0 (1,603) Attributable to: Equity holders of the parent (1,256) (2,964) - (950) Minority interest (103) (714) - (653) Basic earnings per share (0.0114) (0.0629) 0.0000 (0.0202) Earnings before income tax,financial results,depreciation and Summury of Result		(1,350)	(3,043)	0	(1,286)
Attributable to: Cycles <	Income tax expense	(9)	(635)	-	(317)
Attributable to: 5 1,256 (2,964) - (950)	Profit for the period	(1,359)	(3,678)	0	(1,603)
Equity holders of the parent (1,256) (2,964) - (950) Minority interest (103) (714) - (653) Basic earnings per share (0.0114) (0.0629) 0.0000 (0.0202) Earnings before income tax,financial results,depreciation and Summury of Result	Attributable to:				• • • • • • • • • • • • • • • • • • • •
Minority interest (103) (714) - (653) Basic earnings per share (0.0114) (0.0629) 0.0000 (0.0202) Earnings before income tax, financial results, depreciation and		(1.256)	(2.964)	_	(950)
Basic earnings per share (0.0114) (0.0629) 0.0000 (0.0202) Summury of Result Earnings before income tax,financial results,depreciation and				-	
Summury of Result Earnings before income tax, financial results, depreciation and				0.0000	
Earnings before income tax, financial results, depreciation and	₩ • • • • • • • • • • • • • • • • • • •				(/
amortization (184) (586) - (242)	Earnings before income tax, financial results, depreciation and		- · · · · · · · · · · · · · · · · · · ·		
	amortization	(184)	(586)	-	(242)

7.10 Encumbrances

There are no encumbrances over the Company's and the Group's assets.

7.11 Commitments

Group's commitments due to construction contracts are as follows:

(Amounts in thousands €)

(into and in chousands c)	GROUP			
Commitments from construction contracts	30/09/2008	31/12/2007		
Value of pending construction contracts	581,613	621,737		
Granted guarantees of good performance	180,112	162,753		
Total	761,725	784,490		
·				

	GROUP			
Commitments from finance lease	30/09/2008	31/12/2007		
Until 1 year	89	566		
1 to 5 years	42	21		
Total	131	587		

It is noted that as at 30.09.2008 the "Value of pending construction contracts" does not include the new METKA project in Syria (\in 650 mil.), as the final contracts with the Syrian Arab Republic have not been yet signed.



7.12 Contingent Assets & Contingent Liabilities

Disclosures related to contingent liabilities

In 1998 the Company proceed to an agreement with the Romanian governmental service ARSA for the acquisition of a controlling stake in the former governmental entity SOMETRA. The agreement had provisions regarding the obligation of the acquirer to make investments in the field of technology and environment for the years 1999-2003. The agreement had also the provision for arbitration in case of differences upon performance. ARSA, on the back of its claim for violation of the agreement provisions regarding investment obligations, has appealed in the arbitration court asserting payments for non performance related to the investments of the years 2001-2003. The arbitration court has already proceed to the substance of the difference and the Group management believes that there will be no material liability beyond the amount of 1.6m \$ that is considered as a realistic provision. The above mentioned amount (aprox. \$ 1,5m) has already been included to the results of 2006.

There are no litigations or arbitrations pending against the Group that may have a significant impact on its financial position or operations.

The fiscal years that have not been inspected by the tax authorities for each of the Group's companies are as follows:



	Years Not Inspected by Tax
<u>COMPANY</u>	Authorities
MYTILINEOS S.A. Maroussi, Athens	2007-2008
METKA S.A., N. Heraklio, Athens	2005-2008
SERVISTEEL, Volos	2003-2008
E.K.M.E. S.A. Municipality of Ehedorou, Thessaloniki	2005-2008
RODAX A.T.E.E., N.Heraklio, Athens	2007-2008
ELEMKA S.A., N.Heraklio, Athens	2007-2008
DROSCO HOLDINGS LIMITED, Cyprus	2003-2008
BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A., Maroussi, Athens ENERGY CONSTRUCTION DEVELOPMENT WESTERN GREECE S.A., Agrinio	2006(ext. fiscal year)-2008
Aitoloakarnanias METKA BRAZI SRL, Bucharest	2004-2008
ROMANIA	2008
DELFI DISTOMON A.M.E.	2005-2008
ALOUMINION S.A.	2006(ext. fiscal year)-2008
COGENERATION OF ELECTRICITY AND HEAT S.A.	2005-2008
ELVO, Thessaloniki	2006-1008
SOMETRA S.A., Sibiu Romania	2003-2008
MYTILINEOS FINANCE S.A., Luxemburg	2007-2008
STANMED TRADING LTD, Cyprus	2004-2008
MYTILINEOS ELGRADO D.O.O., Serbia	1999-2008
MYVEKT INTERNATIONAL SKOPJE	1999-2008
RDA TRADING, Guernsey Islands	2007-2008
DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co, Maroussi, Athens	2003-2008
INDUSTRIAL RESEARCH PROGRAMS "BEAT", Halandri, Athens	2003-2008
GENIKI VIOMICHANIKI, Maroussi, Athens	2003-2008
THORIKI S.A.I.C., Maroussi, Athens	2003-2008
THERMOREMA S.A., Moshato, Athens	2003-2008
KASTANIOTIKO S.A., Moshato, Athens	2003-2008
POUGAKIA S.A., Moshato Athens	
DELTA PROJECT CONSTRUCT SRL, Boucouresti, Romania	2003-2008
	2005-2008
KALOMOIRA S.A., Moshato, Athens DELTA ENERGY S.A., Moshato, Athens	2003-2008
FOIVOS ENERGY S.A., Moshato, Athens	2003-2008
	2002-2008
YDROXOOS S.A., Moshato, Athens	2004-2008
PEPONIAS S.A., Moshato, Athens	2004-2008
FTHIOTIKI ENERGY S.A., Moshato, Athens	2003-2008
YDRIA ENERGY S.A., Moshato, Athens	2005-2008
AIOLIKI MARTINOU S.A., Moshato, Athens	2005-2008
ARGIRI ENERGY S.A., Moshato, Athens	2003-2008
EN.DY. S.A., Moshato, Athens	2003-2008
FOTINOS TILEMAXOS S.A., Moshato, Athens	2003-2008
THESSALIKI ENERGY S.A., Moshato, Athens	2002-2008
ONIA ENERGY S.A., Moshato, Athens	2006-2008
ELECTRONWATT S.A., Moshato, Athens	2006-2008
BUSINESS ENERGY S.A., Alimos, Athens	2006-2008
DELTA RENEWABLE ENERGY SOURCES S.A. Ag. Paraskevi Attikis	2004-2008
ENDESA Hellas S.A.	2007-2008
NORTH AEGEAN RENEWABLES, Maroussi, Athens	2006-2008
MYTILINEOS HELLENIC WIND POWER S.A., Maroussi, Athens	2001-2008
AIOLIKI ANDROU TSIROVLIDI S.A., Maroussi, Athens	2003-2008
AIOLIKI NEAPOLEOS S.A., Maroussi, Athens	2003-2008
AIOLIKI EVOIAS PIRGOS S.A., Maroussi, Athens	2003-2008
AIOLIKI EVOIAS POUNTA S.A., Maroussi, Athens	2003-2008
AIOLIKI EVOIAS HELONA S.A., Maroussi, Athens	2003-2008
AIOLIKI ANDROU RAHI XIROKABI S.A., Maroussi, Athens	2003-2008
AIOLIKI PLATANOU S.A., Maroussi, Athens	2003-2008
AIOLIKI SAMOTHRAKIS S.A., Maroussi, Athens	2003-2008
AIOLIKI EVOIAS DIAKOFTIS S.A., Maroussi, Athens	2003-2008
AIOLIKI EVOLAS DIAKOTTIS S.A., Maroussi, Athens	2003-2008
HELLENIC SOLAR S.A., Maroussi Athens	2003-2008
SPIDER S.A., Maroussi Athens	
GREENENERGY A.E.	2002-2008
	2007-2008
BUSINESS ENERGY TPOIZINIA	2007-2008
MOVAL S.A.	2008
ARGYRITIS GEA S.A.	2008

During the reporting period, tax authorities' inspection assessed tax differences, amounting to \in 255 thousand.

For the fiscal years that have not been inspected by the tax authorities (as reported in the above table), there is a possibility of additional tax imposition. Therefore the Group assesses, on an annual basis, the contingent liabilities regarding additional taxes from tax inspections in respect of prior years and makes relevant provisions where this is deemed necessary. The Management assesses that apart from the recorded



provisions which as at 30.09.2008 amount to \in 3,4 mil., any tax differences that may arise in the future will not have a material impact on the financial position, results and cash flows of the Group.

7.13 Other Contingent Assets & Liabilities

The Group has new accumulated claims amounting to \in 1,4m. The outcome of the above mentioned claims is in the stage of finalization by the insurance companies.

In addition, the Group has submitted demands to its construction customers, amounting to € 1,5 mil. for executed work that is not related to Contractual Obligations.

7.14 Provisions

The Group's and the Company's recorded provisions as at 30.09.2008 are analyzed bellow:

(Amounts in thousands €)			GROUP C. Environmental		
	A. Litigation Provision	B. Tax liabilities	Restoration	D. Other	Total
01/01/2008	1,500	2,743	5,429	11,608	21,280
30/9/2008	1,500	3,418	5,272	6,694	16,883
	•				
			COMPANY		
	Halimatini Burninini	T 11-1-1141	Environmental	O41	T-4-1
04 (04 (0000	Litigation Provision	Tax liabilities	Restoration	Other	Total
01/01/2008		1,268	<u>-</u>	293	1,561
30/9/2008		1,268	-	160	1,428

- A. The amount relates to the "ARSA" litigation case as presented in note "7.12 Contingent Assets & Contingent Liabilities".
- B. This provision relates to future obligations that may result from tax audits.
- C. This provision represents the present value of the estimated costs to reclaim quarry sites and other similar post-closure obligations.
- D. Comprises other provisions relating to other risks none of which are individually material to the Group and to contingent liabilities arising from current commitments .

The Group has additionally formed a provision of approximately € 1,5 mil. for bad and doubtful debts which are included in trade receivables.



7.15 Derivatives

(Amounts in thousands €)

Commoditiy derivatives Futures/Forwards

Total

GROUP									
30/09	30/09/2008 31/12/2007								
Assets	Liabilities	Assets	Liabilities						
70,144	_	36,592	-						
,		,							
70,144	-	36,592	-						

COMPANY

All derivatives open positions have been marked to market. Fair values of the "interest rate swaps", are confirmed by the financial institutions that the Group has as counterparties.

Commodities derivatives: The Group hedges risk from the change at fair value of commodities, proceeding in exchange at London Metal Exchange (LME) at foreign exchange forwards and contracts of future achievement (futures) with amenable title metals that it trades.

Cash Flow Hedging

During the reported period the Group had entered in derivatives transactions regarding Commodity Futures and Currency Forwards. These transactions are considered by the Group as hedging instruments that mitigate the risk of fluctuations in cash flows from the volatility in aluminum, zinc and lead prices

• Commodity Futures

The Group has decided to enter into Cash flow hedging through Commodity Futures and foresees that to be effective during 2008. The net after taxes revaluation of open positions of zinc and lead resulted to \in 5,8 mil. and of aluminum to \in 64,3 mil.

7.16 Financial assets at fair value through profit or loss

These are high-liquidity placements in shares and mutual funds with a short-term investment horizon:

(Amounts in thousands €)

	30/09/2008	31/12/2007	30/09/2008	31/12/2007
Owenius Belones	6 702	7 727	2.002	2.025
Opening Balance	6,702	7,737	2,903	3,025
Additions	-	931	-	(69)
Sales	(1,055)	(2,003)	-	(53)
Fair value adjustments	(1,648)	37	(1,654)	-
Exchange rate differences	-	-	-	-
Balance at end of the period	3,998	6,702	1,249	2,903

GROUP



7.17 Sale of Treasury Shares

7.18 Earnings per Share

Earnings per share have been calculated on the total weighted average number of common and preference shares excluding the average number of treasury shares.

(Amounts in thousands €)	GROUP			COMPANY				
·	1/1-30/9/08	1/1-30/9/07	1/7-30/9/08	1/7-30/9/07	1/1-30/9/08	1/1-30/9/07	1/7-30/9/08	1/7-30/9/07
Profit attributable to Shareholders of the parent Weighted average number of shares Basic earnings per share	15,258 110,148 0.1385	192,747 47,119 4.0906	(8,885) 110,148 (0.0807)	133,655 47,119 2.8365	58,569 110,148 0.5317	174,320 47,119 3.6996	(7,079) 110,148 (0.0643)	121,509 47,119 2.5788
Diluted effects of share options	-	-	<u> </u>	-	-	-	-	_
Diluted earnings per share	0.1385	4.0906	(0.0807)	2.8365	0.5317	3.6996	(0.0643)	2.5788
Continuing Operations	1/1-30/9/08	1/1-30/9/07	1/7-30/9/08	1/7-30/9/07	1/1-30/9/08	1/1-30/9/07	1/7-30/9/08	1/7-30/9/07
Profit attributable to Shareholders of the parent Weighted average number of shares	16,514 110,148	195,711 47,119	(8,885) 110,148	134,605 47,119	58,569 110,148	174,320 47,119	(7,079) 110,148	121,509 47,119
Basic earnings per share	0.1499	4.1535	(0.0807)	2.8567	0.5317	3.6996	(0.0643)	2.5788
Diluted effects of share options	-	-	-	-	-	-	-	-
Diluted earnings per share	0.1499	4.1535	(0.0807)	2.8567	0.5317	3.6996	(0.0643)	2.5788
Discontinuing Operations	1/1-30/9/08	1/1-30/9/07	1/7-30/9/08	1/7-30/9/07				
Profit attributable to Shareholders of the parent	(1,256)	(2,964)	0	(950)				
Weighted average number of shares	110,148	47,119	110,148	47,119				
Basic earnings per share	(0.0114)	(0.0629)	0.0000	(0.0202)				
Diluted effects of share options	-	-	-	-				
Diluted earnings per share	(0.0114)	(0.0629)	0.0000	(0.0202)				

As at 30.09.2008 the Group and the Company have no diluted earnings per share.

7.19 Number of employees

The number of employees for the reporting period and the respective previous period for the Group and the Company, is:

COMPANY

	GROUP		COMP	ANI
	30/09/2008	30/9/2007	30/09/2008	30/9/2007
Full time employees	1,732	1,730	76	75
Part time employees	1,158	1,196	-	_
Total	2,890	2,926	76	75

CDOUD



7.20 Management remuneration and fringes

(Amounts in thousands €)		OUP 30/9/2007	COMI 30/9/2008	
Short term employee benefits				
 Wages and Salaries and BOD Fees 	6,821	9,419	1,355	3,913
- Insurance service cost	358	109	249	62
- Bonus	426	315	366	270
- Other remunerations	-	34	-	34
	7,606	9,878	1,971	4,280
Pension Benefits:				
- Defined benefits scheme	27	-	-	-
- Defined contribution scheme	-	-	-	-
- Other Benefits scheme	65	1	-	
				_
Payments through Equity	260	-	260	<u>-</u>
Total	7,958	9,879	2,231	4,280

No loans have been given to members of BoD or other management members of the Group (and their families).

7.21 Cash Flows from Operating Activities

(Amounts in thousand €)	GROUP		COMPANY		
	30/9/2008	30/9/2007	30/9/2008	30/9/2007	
Cash flows from operating activities				-	
Profit for the period	26,208	209,654	58,569	174,321	
Adjustments for:					
Tax	16,673	66,930	(1,689)	48,029	
Depreciation of property, plant and equipment	15,356	15,101	266	282	
Depreciation of intangible assets	1,999	2,231	18	39	
Impairments	-	-	-	192	
Provisions	1,767	5,042	-	9	
Income from reversal of prior year's provisions	(682)	(418)	-	-	
Profit / Loss from sale of tangible assets	23	(86)	(54)	(19)	
Profit/Loss from fair value valuation of investment property	-	(25,420)	-	(28,332)	
Profit / Loss from fair value valuation of derivatives	(9,902)	(813)	-	(1,189)	
Proft / Loss from fair value valuation of financial assets at fair	(8,249)	(145,965)	(34,493)	(144,930)	
value through profit and loss	(0,213)		(34,433)	. , ,	
Profit / Loss from sale of held-for-sale financial assets	-	63	-	63	
Profit / Loss from sale of financial assets at fair value through		(7)			
profit an loss	-	(7)	-	-	
Interest income	(2,940)	(13,701)	(434)	(11,926)	
Interest expenses	21,485	16,391	12,318	10,164	
Dividends	(151)	(681)	(34,233)	(35,840)	
Grants amortization	(139)	(231)	-	-	
Profit from company acquisition					
Parent company's portion to the profit of associates	4,219	3,005	_		
Loans Exchange differences	(2,908)	(7,987)	(1,761)	(3,650)	
Other Operating Results	9,902	(3,068)	141	(3,030)	
Otter Operating Results	72,661	120,040	(1,352)	7,213	
	72,002		(=/55=)	- /	
Changes in Working Capital					
(Increase)/Decrease in stocks	11,265	(17,779)	-	-	
(Increase)/Decrease in trade receivables	(15,990)	(38,083)	48,739	42,001	
(Increase)/Decrease in other receivables	142	1,187	-	2	
Increase / (Decrease) in liabilities	(13,398)	32,569	(24,960)	34,646	
Provisions	(13,396)	32,369	(24,900)	34,040	
Pension plans	10	15	-	(18)	
Other				_	
Oute	(17,960)	(21,747)	23,779	76,631	
Net Cash flows operating activities	54,701	98,293	22,427	83,844	
nec cash nons operating activities	34,701	30,293	22,721	05,011	

It is noted that the adjustment for "Other operating results" in the above group cash flow statement for the current period, contains an amount of \in 9,90 mil. Which mainly relates to the elimination of gain in the consolidated Profit & Loss Statement.



7.22 Related Party Transactions according to IAS 24

(Amounts in thousands €)	GRO	MID	СОМР	ANY
Stock Sales	30/09/2008	30/9/2007	30/09/2008	30/9/2007
Parent Company Subsidiaries				
Associates	48,676	190		
Other Related Parties Total	48,676	190		
Stock Purchases	GRC 30/09/2008	30/9/2007	COMP 30/09/2008	ANY 30/9/2007
Parent Company Subsidiaries				
Associates Other Related Parties	69			
Total	69	-		
	GRO	DUP	СОМР	ANY
Services Sales Parent Company	30/09/2008	30/9/2007	30/09/2008	30/9/2007
Subsidiaries Associates	112	19 107	11,978 112	17,004 104
Other Related Parties			19	
Total	112	126	12,108	17,107
Services Purchases	GRO 30/09/2008	OUP 30/9/2007	COMP 30/09/2008	ANY 30/9/2007
Parent Company Subsidiaries		9	356,451	714
Associates Other Related Parties	2,671 7,958	199 79,532	2,671 2,231	
Total	7,958 10,629	79,532 79,740	361,352	1,525 2,239
	GRO	OUP	СОМР	ANY
<u>Loans given to Related Parties</u> Parent Company Subsidiaries	30/09/2008	31/12/2007	30/09/2008	31/12/2007 26,860
Associates Other Related Parties Total				26,860
iotai				20,000
	GRO	DUP	СОМР	ANY
Loans received from Related Parties Parent Company	30/09/2008	31/12/2007	30/09/2008	31/12/2007
Subsidiaries			19,035	34,865
Associates Other Related Parties		400		400
Total	-	400	19,035	35,265
	GRO	DUP	СОМР	ANY
Balance from sales of stock/services receivable	20/00/2009	21/12/2007	20/00/2009	21/12/2007
Parent Company	30/09/2008	31/12/2007	30/09/2008	31/12/2007
Subsidiaries Associates	6,306	123	16,188 967	7,824
Other Related Parties	74 6,380	123	74 17,229	7,824
Total	6,380	123	17,229	7,824
	GRO	DUP	СОМР	ANY
Guarantees granted to related parties	30/09/2008	31/12/2007	30/09/2008	31/12/2007
Parent Company Subsidiaries			52,029	47,291
Associates Other Related Parties				
Total	-	-	52,029	47,291
	GRO	DUP	СОМР	ANY
Balance from sales/purchases of stock/services payable	30/09/2008	31/12/2007	30/09/2008	31/12/2007
Parent Company				
Subsidiaries Associates	11,316	32	5 4	
Other Related Parties Total	2 11,317	97 129		28 28
	GRO	DUP	СОМР	ANY
current assets receivable	30/09/2008	31/12/2007	30/09/2008	31/12/2007
current assets receivable Parent Company Subsidiaries	30/09/2008	31/12/2007	30/09/2008	31/12/2007
current assets receivable Parent Company Subsidiaries Associates Other Related Parties	30/09/2008	31/12/2007	30/09/2008	31/12/2007 15,712
Balance from sales/purchases of non- current assets receivable Parent Company Subsidiaries Associates Other Related Parties Total	30/09/2008	31/12/2007	30/09/2008	



The above mentioned related party transactions are on a pure commercial basis. The Group or any of its related parties has not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction from the above mentioned was under any special terms. The significant increase noted in intercompany sales and receivables balances with associates relates to the commencement of the construction of the energy plant of "ENDESA" Hellas in Agios Nikolaos in Viotia from the subsidiary "METKA". In addition, following the absorption of "DAPE" from ENDESA Hellas, the intercompany balances of the first are presented within the line "associates".

7.23 Capital Expenditure

The Group realized capital expenditures for the nine month period ended September 30, 2008 of \in 15.628 thousands which relate to investments of the metallurgy division (\in 54.668 thousands for the nine month period ended September 30, 2007).

7.24 Segment reporting

Primary reporting format – business segments

The Group is active in three main business segments: Metallurgy, Constructions and Energy.

It is noted that, in the context of the agreement between the Group and "ENDESA Europa", the Group will contribute its entire thermal and renewable energy assets and licenses to the new company. The Group applied IFRS 5 "Non Current Assets Available for Sale & Discontinued Operations" and present separately the assets, liabilities and results which are going to be transferred to the new company for the reporting period and for the respective period of the previous year.

The above mentioned assets, liabilities and results are those which are presented in the following tables under the Energy segment and transferred to column E "Discontinued Operations".

Segment's results are as follows:



(Amounts in thousands €)

1/1-30/9/08
Total gross segment sales Intercompany sales Inter-segment sales Sales
Operating profit Financial results Share of profit/(loss) of associates Profit from company acquisition Profit before income tax Income tax Profit for the period
Result from discontinuing operations Segment Depreciation
Other operating results included in EBITD

Metallurgy	Constructions	Energy	Other	Discontiniuing operations	Total
653,501 (165,586)	299,143 (592) (52,749)	242 - -	172 - -	(242) - -	952,816 (166,177) (52,749)
487,915	245,803	242	172	(242)	733,889
21,989 1,008 -	41,562 (2,701) -	(703) (671) 23	(10,304) (4,454) (4,219)	703 671 (23)	53,247 (6,147) (4,219)
22,997 (8,482) 14,515	38,861 (9,880) 28,981	(1,350) (9) (1,359)	(18,977) 1,689 (17,288)	1,350 9 1,359	42,881 (16,673) 26,208
13,029	3,903	519	283	1,359 (519)	1,359 17,216
- 35,018	10,730 56,195	(1,602) (1,786)	(10,021)	184	9,128 79,591

1/1-30/9/07
Total gross segment sales Intercompany sales Inter-segment sales Sales
Operating profit Financial results Share of profit/(loss) of associates Profit from company acquisition Profit before income tax Income tax Profit for the period
Result from discontinuing operations Segment Depreciation Segment EBITDA

	Metallurgy	Constructions	Energy	Other	Discontiniuing operations	Total
	834,860 (338,910)	217,345 - (45,125)	6,523 - -	195 (125)	(6,522) -	1,058,924 (345,558) (45,125)
Ī	495,950	172,221	6,523	70	(6,522)	668,242
	81,821 (2,365) (53)	35,130 (1,739) (176)	(1,353) (1,690) -	(8,586) 175,381 (2,829)	1,353 1,690 -	108,365 171,278 (3,059)
	79,403	33,215	(3,043)	163,966	3,043	276,584
	(15,615)	(10,598)	(635)	(40,717)	635	(66,930)
	63,788	22,617	(3,678)	123,249	3,678	209,654
					(3,678)	(3,678)
	12,802	4,026	767	273	(767)	17,101
	94,624	39,156	(586)	(8,313)	586	125,466

In the segment analysis for the comparative period 01.01 - 30.09.2007, the column "Discontinuing operations" has been added. This regards the amounts of the energy sector that is to be transferred to ENDESA HELLAS following the strategic alliance of the MYTILINEOS and ENDESA EUROPA GROUP.

Segment's assets and liabilities are as follows:

(Amounts in thousands €)

30/09/2008	Metallurgy	Constructions	Energy	Other	Total
Assets	744,941	448,669	356,206	56,797	1,606,612
Consolidated assets	744,941	448,669	356,206	56,797	1,606,612
Liabilities	621,620	148,220	77,121	4,558	851,520
Consolidated liabilities	621,620	148,220	77,121	4,558	851,520
31/12/2007	Metallurgy	Constructions	Energy	Other	Total
Assets	876,334	317,756	385,476	70,152	1,649,718
Consolidated assets	876,334	317,756	385,476	70,152	1,649,718
Liabilities	594,242	191,589	60,149	3,886	849,865
Consolidated liabilities	594,242	191,589	60,149	3,886	849,865



(Amounts in thousands €)

Secondary reporting format – geographical segments

The Group is active in Greece where it has its Headquarters. It also operates in the Euro zone and other countries.

Group's sales allocation to geographical segments, are as follows.

	1/1-30/9/08	1/1-30/9/07
Greece	324,017	282,909
Eurozone	325,262	291,214
Other countries	84,610	94,119
Sales from Continued Operations	733,889	668,242
Sales from Discontinued Operations	242	6,522

Following there is an analysis of sales per type:

(Amounts in thousands €)		
	1/1-30/9/08	1/1-30/9/07
Sale of commodities	71,196	222,389
Sales of goods produced	424,153	272,294
Sales of other inventory	1,249	1,141
Services	5,715	12,843
Subcontracts	-	-
Sale of Property	-	721
Constructions	231,576	158,656
Other	-	196
Total	733,889	668,242

7.25 Post - Balance Sheet events

MYTILINEOS Group has proceeded during the period 01.10.2008 to 05.11.2008 to the purchase of 684.810 treasury shares at an average price of 01.10.2008 to 05.11.2008 to the purchase of 01.10.2008 to the purchase of 01.10.2008 to 01.10.2008 to 01.10.2008 to the purchase of 01.10.2008 to 01.10.2008

On 3.11.2008 MYTILINEOS Holdings S.A. and "MOTOR OIL (HELLAS) CORINTH REFINERIES S.A. announced the signature of an agreement for the joint construction, operation and exploitation of a 395.9MW combined cycle, natural gas fired power station within the MOTOR OIL facilities in Ag. Theodori, Corinthia. The agreement provides for the acquisition by MYTILINEOS Holdings S.A. of a 65% stake in KORINTHOS POWER S.A., which currently holds the licenses for the above plant, through a share capital increase, with MOTOR OIL S.A. retaining a 35% stake in the Company. The increase of the Company's share capital will amount to 59.5 million Euro and will be fully subscribed by MYTILINEOS Holdings S.A. until the procedures for its transfer to Endesa Hellas S.A. are completed. The total investment will amount to 285 million Euro. The above participation of MYTILINEOS Holdings S.A. is expected to form part of the overall energy portfolio of Endesa Hellas S.A., once the procedure for the contribution of the other energy assets from the former to the

latter has been completed. The above agreement is subject to the approval of the Regulatory Authority for

Energy (RAE) and of the Hellenic Competition Commission.

There are no other significant subsequent events, apart from the above mentioned, which should be

announced for the purposes of I.F.R.S.

7.26 Reclassifications

A) In the Group "Cash Flow Statement" for the period 1.1. – 30.9.2007, the cash flows from discontinuing

operations (see note 7.9) are presented separately so as to be comparable to the Cash Flow Statement of

30.09.2008.

B) The amount of \in 734 thousand relating to tax provisions was transferred from the account "Deferred tax

liabilities" to the account "Provisions" in the Balance Sheet of 31.12.2007 so as to be comparable to the

Balance Sheet of 30.09.2008.

Maroussi, 5 November 2008

THE CHAIRMAN OF THE BOARD OF DIRECTORS & CHIEF EXECUTIVE OFFICER

> **EVANGELOS MYTILINEOS** I.D. No AB649316/2006

THE VICE-CHAIRMAN OF THE BOARD THE GROUP CHIEF FINANCIAL THE GROUP FINANCIAL OF DIRECTORS

IOANNIS MYTILINEOS I.D. No AE044243/2007

OFFICER

IOANNIS DIMOU I.D. No P102714/1993 CONTROLLER

IOANNIS KALAFATAS I.D. No AZ 556040/2008