



Interim Financial Statements for the period of the 1st of January to the 30th of September 2009

We confirm that the attached Interim Financial Statements, for the period 01.01 – 30.09.2009, are those approved by the Board of Directors of "MYTILINEOS S.A." at 11.11.2009 and have been published to the electronic address www.mytilineos.gr. It is noted that the published, in the press, brief financial data aim to provide the user with general information but do not present a full picture of the Company's and Group's financial results and position, according to International Accounting Standards. It is also noted that certain amounts have been condensed in the published financial data to the press, for simplicity reasons.

The Chairman of the Board of Directors
& Chief Executive Officer

Evangelos Mytilineos



Table of Contents

1.A Income Statement	3
1.B Statement of Comprehensive Income	4
3. Statement of changes in Equity (Group)	6
4. Statement of changes in Equity (Company)	7
5. Cash Flow Statement	8
6. Information about MYTILINEOS HOLDINGS S.A	9
7. Additional Information	9
7.1 Basis for preparation of the financial statements	9
7.2 New accounting principles and interpretations of IFRIC	10
7.3 Pro forma figure "Operating Earnings before Financial & Investment r	esults,
Tax, Depreciation & Amortization" (Group EBITDA)	12
7.4 Group Structure and method of Consolidation	15
7.5 Significant information	16
7.6 Cash and Cash equivalents	17
7.7 Loans	19
7.8 Dividends	19
7.9 Discontinued operations	19
7.10 Encumbrances	21
7.11 Commitments	21
7.12 Contingent Assets & Contingent Liabilities	21
7.13 Other Contingent Assets & Liabilities	23
7.14 Provisions	26
7.15 Financial assets at fair value through profit or loss	27
7.16 Other Long Term Receivables	28
7.17 Sale of Treasury Shares	28
7.18 Earnings per Share	29
7.19 Number of employees	29
7.20 Management remuneration and fringes	30
7.21 Cash Flows from Operating Activities	31
7.22 Related Party Transactions according to IAS 24	32
7.23 Capital Expenditure	33
7.24 Segment reporting	33
7.25 Post - Balance Sheet events	35
E. Figures and Information	36



1.A Income Statement

		MYTILINEOS	S GROUP			MYTILINE	OS S.A.	
(Amounts in thousands C)	1/1-30/09/2009 1/			7-30/09/2008 1/1	-30/09/2009 1/			7-30/09/2008
Sales Cost of sales	485,896 (396,388)	733,889 (656,232)	157,518 (117,485)	243,555 (217,783)	-	173	-	49
Gross profit	89,507	77,657	40,033	25,773		173	=	49
Other operating income	9,707	29,890	1,251	14,666	14,396	13,354	5,030	2,130
Distribution expenses Administrative expenses	(2,045) (29,781)	(5,644) (32,359)	(673) (10,365)	(1,919) (11,108)	(2) (13,153)	(80) (12,207)	(2) (4,344)	(30) (3,710)
Research & Development expenses Other operating expenses	(13) (5,523)	(16,298)	(2,327)	- (9,507)	(132)	- (250)	(46)	- (75)
Earnings before interest and income tax	61,854	53,247	27,918	17,905	1,109	990	638	(1,637)
Financial income Financial expenses	3,674 (18,908)	2,166 (21,583)	1,711 (6,503)	667 (8,410)	2,532 (11,776)	434 (12,318)	1,766 (4,648)	0 (4,439)
Other financial results	(942)	13,270	223	(7,037)	11,926	67,774	180	(1,809)
Profit from company acquisition Share of profit of associates	(10,551)	- (4,219)	(4,290)	(2,516)	-	-		
Profit before income tax	35,127	42,882	19,059	608	3,791	56,880	(2,064)	(7,884)
Income tax expense	(13,222)	(16,673)	(10,426)	(7,050)	(1,704)	1,689	(1,366)	806
Profit for the period	21,905	26,209	8,633	(6,441)	2,087	58,569	(3,431)	(7,079)
Result from discontinuing operations	475	(1,359)	1,867	0	*	*	-	-
Profit for the period	22,380	24,849	10,500	(6,441)	2,087	58,569	(3,431)	(7,079)
Attributable to: Equity holders of the parent	18,305	15,258	8,119	(8,884)	2,087	58,569	(3,431)	(7,079)
Minority interest Basic earnings per share Diluted earnings per share	4,075 0.1713 0.1713	9,592 0.1385 0.1385	2,381 0.0760 0.0760	2,443 (0.0807) (0.0807)	0.0195 0.0195	0.5317 0.5317	- (0.0321) (0.0321)	- (0.0643) (0.0643)
			Summury of	Results from (ontinuina o	parations	•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Earnings before income tax,financial results,depreciation		,	summury or	Results from (onunuing of	Derauons		
and amortization (Cicular No.34 Hellenic Capital Market) (A Oper.Earnings before income tax, financial	75,922	70,450	32,635	23,653	1,420	1,273	746	(1,537)
results, depreciation and amortization (B	89,429	79,577	41,699	23,567	1,420	1,273	746	(1,537)
Earnings before interest and income tax	61,854	53,247	27,918	17,905	1,109	990	638	(1,637)
Profit before income tax	35,127 21,905	42,882	19,059 8,633	608	3,791 2,087	56,880	(2,064)	(7,884)
Profit for the period	21,905	26,209	0,033	(6,441)	2,007	58,569	(3,431)	(7,079)
(A)Definition of line item: Earnings before income tax,financ results,depr&amort (Cicular No.34 Hellenic Capital Market)	i.							
Profit before income tax	35,127							
Plus: Financial results Plus: Capital results	16,176 10,551							
Plus: Depreciation	14,069							
Earnings before income tax, financial results, depreciation and amortization	75,922							
(B)Definition of line item: OperEarnings before income tax,financ.res,depr&amort								
Profit before income tax	35,127							
Plus: Financial results Plus: Capital results	16,176 10,551							
Plus: Capital results Plus: Depreciation	14,069							
Subtotal	75,922							
Plus: Other operating results (I) Plus: Other operating results (II)	(1,369) 14,876							
Oper-Earnings before income tax, financial results, depreciation and amortization	89,429							

- (*) For the determination of Group EBITDA, the Group included in other operating results the following:
- (I) The Group share in the EBITDA of associate companies where these are active in one of the Group's reported Business Segments.
- (II) The Group's share on the profit from the construction of fixed assets on account of subsidiaries and related companies when these are active in one of its reported Business Segments. The reason for that is that such profits will be released in the Group accounts on a net profitability level over the same period as depreciation is charged.



1.B Statement of Comprehensive Income

	MYTILINEOS GROUP		MYTILINEOS S.A.	
	30/09/2009	30/09/2008	30/09/2009	30/09/2008
(Amounts in thousands €)				
Other comprehensive income:				
Net profit(loss) for the period	22,380	24,849	2,087	58,569
Exchange differences on translation of foreign operations	4,478	4,981	-	-
Available for sale financial assets	-	-		-
Cash Flow hedging reserve	(110,273)	20,039	-	-
Stock Option Plan	538	260	538	260
Income tax relating to components of other comprehensive income		-	-	-
Total comprehensive income for the period	(82,877)	50,129	2,625	58,829
Total comprehensive income for the period attributable to:				
Equity attributable to parent's shareholders	(87,330)	40,135	2,625	58,829
Minority interests	4,453	9,994	-	-



2. Statement of Financial Position

(Australia Maria da C)	MYTILINE			EOS S.A.
(Amounts in thousands €)	30/09/2009	31/12/2008	30/09/2009	31/12/2008
Assets				
Non current assets				
Tangible Assets	435,436	421,517	10,792	10,998
Goodwill	196,430			=
Intangible Assets	7,026			76
Investments in Subsidiary Companies	-	-	000,200	664,258
Investments in Associate Companies	188,080	CONTRACTOR OF THE PARTY OF THE	215,205	215,144
Deferred Tax Receivables Financial Assets Available for Sale	22,548	19,689 477		622 37
Derivatives	485 57,935	73,600		3/
Other Long-term Receivables	44,054		100,757	113
Other Long Certification	951,993	902,016		891,248
Current assets				
Inventories	81,545		E	
Trade and other receivables	254,962	250,316	20,121	19,222
Other receivables	73,073	57,109		7,979
Financial assets at fair value through profit or loss	2,190	2,757	1,436	1,031
Derivatives Cash and cash equivalents	46,093 198,779	129,205	113,803	- 2,507
Cash and Cash equivalents	656,641	44,403 657,809	144,270	30,738
Non Current Assets Available for Sale	312,382	210,329		30,738
Assets	1,921,017	1,770,154		921,986
ADDED.		1///0/15-1	1,10,,50,	322,300
Liabilities & Equity				
EQUITY				
Share capital	114,076	114,790	114,076	114,790
Share premium	196,724	198,650	48,043	49,969
Fair value reserves	93,214			2011
Other reserves	148,309	148,184	95,019	94,481
Translation reserves	(28,065)	(32,164)	-	-
Retained earnings	222,789	215,757	253,313	262,360
Equity attributable to parent's shareholders	747,048	848,703	-	521,600
Minority interests EQUITY	67,533 814,580	52,609 901,312		521,600
LQUIT	014,500	301,312	310,430	321,000
Non-Current Liabilities				
Long-term debt	478,095	311,195	478,085	310,851
Deferred tax liability	71,516	72,688	46,318	46,401
Liabilities for pension plans	48,881	44,868	653	611
Other long-term liabilities	10,442	56,693	-	_
Provisions	14,008			
Non-Current Liabilities	622,942	500,627	526,324	359,131
Current Liabilities				
Trade and other payables	198,073	141,579	_	_
Tax payable	21,355	19,293	2,301	1,069
Short-term debt	153,163	100,057	78,223	14,968
Liabilities to subsidiaries	-	-		- 1,550
Other payables	33,040	22,312	20,227	24,970
Current portion of non-current provisions	4,198	437	463	248
Current Liabilities	409,830	283,677	101,213	41,255
LIABILITIES	1,032,771	784,304	627,537	400,386
15 1496	70.00	04.500		
Liabilities related to non current assets available for sale	73,665	84,538		024.000
Liabilities & Equity	1,921,017	1,770,154	1,137,987	921,986



3. Statement of changes in Equity (Group)

				MYT	TILINEOS GRO)UP			
(Amounts in thousands €)	Share capital	Share premium	Fair value reserves	Other reserves	Translation reserves	Retained earnings	Total	Minority interests	Total
Opening Balance 1st January 2008 according to IFRS -as published-	119,143	223,993	35,723	110,524	(35,317)	288,928	742,993	56,861	799,854
<u>Change in equity</u> Dividends paid	_	_	-	_		(56,789)	(56,789)	(11,894)	(68,683)
Transfer to reserves	-	-	-	37,413	=	(37,413)	(50,705)	(11,054)	(00,003)
Treasury stock sales/purchases	(3,175)	(21,754)	-	-	-	-	(24,929)	-	(24,929)
Impact from acquisition of share in subsidiaries	-	-		-	-	(1,191)	(1,191)	(2,389)	(3,580)
Impact from transfer of subsidiary Increase / (Decrease) of Share Capital		-3	-	-	-	4,601 -	4,601 -	(2,301)	2,299
Transactions with owners Net profit(loss) for the period	(3,175) -	(21,754) -)#1 1#1	37,413 -	×	(90,793) 15,258	(78,308) 15,258	(16,584) 9,592	(94,893) 24,849
Other comprehensive income:									
Exchange differences on translation of foreign operations	_		_	_	4,578	.=:	4,578	403	4,981
Available for sale financial assets	=	-0	-	-	-,570		-,570	-	-,501
Cash Flow hedging reserve	-	-	20,039	-	-	-	20,039	-	20,039
Stock Option Plan Income tax relating to components of other	2	e:	721	260	-	1200 M	260	8 2 9	260
comprehensive income		-		*	-	-	121	-	-
Total comprehensive income for the period		-	20,039	260	4,578	15,258	40,135	9,994	50,129
01 : - 1 - 00 (00 (000)									
Closing Balance 30/09/2008	115,968	202,239	55,762	148,198	(30,739)	213,392	704,820	50,270	755,091
Opening Balance 1st January 2009 according to IFRS -as published-	114,790	198,650	55,762 203,487	148,198	(32,164)	213,392	704,820 848,657	50,270 52,609	755,091 901,265
Opening Balance 1st January 2009 according to IFRS	·	·	·	·		·	·		
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividends paid	·	·	·	148,235		215,659 (11,135)	·		
Opening Balance 1st January 2009 according to IFRS -as published- <u>Change in equity</u> Dividends paid Transfer to reserves	114,790	198,650	203,487	·	(32,164)	215,659 (11,135) 464	848,657 (11,135)	52,609 (10,249)	901,265 (21,384)
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividence paid Transfer to reserves Treasury stock sales/purchases	·	·	·	148,235		215,659 (11,135) 464	848,657 (11,135) (2,640)	52,609 (10,249)	901,265 (21,384) - (2,640)
Opening Balance 1st January 2009 according to IFRS -as published- <u>Change in equity</u> Dividends paid Transfer to reserves	114,790	198,650	203,487	148,235	(32,164)	215,659 (11,135) 464	848,657 (11,135)	52,609 (10,249)	901,265 (21,384)
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital	114,790 - (714) - -	198,650 - (1,926) - -	203,487	148,235 - (464) - -	(32,164)	215,659 (11,135) 464 (505)	848,657 (11,135) (2,640) (505)	52,609 (10,249) 20,720	901,265 (21,384) - (2,640) 20,216 -
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital Transactions with owners	114,790 - (714) -	198,650 - (1,926)	203,487	148,235	(32,164)	215,659 (11,135) 464 - (505) - (11,176)	848,657 (11,135) (2,640) (505)	52,609 (10,249) - - 20,720 - - -	901,265 (21,384) - (2,640) 20,216 - - (3,808)
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital	114,790 - (714) - -	198,650 - (1,926) - -	203,487 - - - - - - -	148,235 - (464) - -	(32,164) - - - - - -	215,659 (11,135) 464 (505)	848,657 (11,135) (2,640) (505)	52,609 (10,249) 20,720	901,265 (21,384) - (2,640) 20,216 -
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital Transactions with owners Net profit(loss) for the period Other comprehensive income: Exchange differences on translation of foreign operations	114,790 - (714) - -	198,650 - (1,926) - -	203,487 - - - - - - -	148,235 - (464) - -	(32,164) - - - - - -	215,659 (11,135) 464 - (505) - (11,176)	848,657 (11,135) (2,640) (505)	52,609 (10,249) - - 20,720 - - -	901,265 (21,384) - (2,640) 20,216 - - (3,808)
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital Transactions with owners Net profit(loss) for the period Other comprehensive income:	114,790 - (714) - -	198,650 - (1,926) - -	203,487 - - - - - - -	148,235 - (464) - -	(32,164) - - - - - - -	215,659 (11,135) 464 - (505) - (11,176)	848,657 (11,135) (2,640) (505) (14,279) 18,305	52,609 (10,249) 20,720 10,471 4,075	901,265 (21,384) (2,640) 20,216
Opening Balance 1st January 2009 according to IFRS -as published- Change in eguity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital Transactions with owners Net profit(loss) for the period Other comprehensive income: Exchange differences on translation of foreign operations Available for sale financial assets	114,790 - (714) - -	198,650 - (1,926) - -	203,487	148,235 - (464) - -	(32,164) - - - - - - -	215,659 (11,135) 464 - (505) - (11,176)	848,657 (11,135) (2,640) (505) (14,279) 18,305	52,609 (10,249) 20,720 10,471 4,075	901,265 (21,384) - (2,640) 20,216 (3,808) 22,380 4,478
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital Transactions with owners Net profit(loss) for the period Other comprehensive income: Exchange differences on translation of foreign operations Available for sale financial assets Cash Flow hedging reserve Stock Option Plan Income tax relating to components of other comprehensive	114,790 - (714) - -	198,650 - (1,926) - -	203,487	148,235 . (464) 	(32,164) - - - - - - -	215,659 (11,135) 464 - (505) - (11,176)	848,657 (11,135) (2,640) (505) (14,279) 18,305 4,099 (110,273)	52,609 (10,249)	901,265 (21,384) - (2,640) 20,216 - (3,808) 22,380 4,478 (110,273)
Opening Balance 1st January 2009 according to IFRS -as published- Change in eguity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital Transactions with owners Net profit(loss) for the period Other comprehensive income: Exchange differences on translation of foreign operations Available for sale financial assets Cash Flow hedging reserve Stock Option Plan Income tax relating to components of other comprehensive income	114,790 - (714) - -	198,650 - (1,926) - -	203,487	148,235 (464) (464)	(32,164) - - - - - - -	215,659 (11,135) 464 - (505) - (11,176)	848,657 (11,135) (2,640) (505) (14,279) 18,305 4,099 (110,273)	52,609 (10,249) 20,720 10,471 4,075	901,265 (21,384) - (2,640) 20,216 - (3,808) 22,380 4,478 - (110,273) 538
Opening Balance 1st January 2009 according to IFRS -as published- Change in equity Dividends paid Transfer to reserves Treasury stock sales/purchases Impact from acquisition of share in subsidiaries Impact from transfer of subsidiary Increase / (Decrease) of Share Capital Transactions with owners Net profit(loss) for the period Other comprehensive income: Exchange differences on translation of foreign operations Available for sale financial assets Cash Flow hedging reserve Stock Option Plan Income tax relating to components of other comprehensive	114,790 (714) (714)	198,650 - (1,926) - (1,926)	203,487 (110,273)	148,235 (464) - (464) - (464) - 538	(32,164)	215,659 (11,135) 464 - (505) - (11,176) 18,305	848,657 (11,135) (2,640) (505) (14,279) 18,305 4,099 (110,273) 538	52,609 (10,249) 20,720 10,471 4,075	901,265 (21,384) - (2,640) 20,216 - (3,808) 22,380 4,478 (110,273)



4. Statement of changes in Equity (Company)

				м	YTILINEOS S	.А.			
(Amounts in thousands $\mathfrak C$)	Share capital	Share premium	Fair value reserves	Other reserves	Translation reserves	Retained earnings	Total	Minority interests	Total
Opening Balance 1st January 2008 according to IFRS -as published-	119,143	75,312	_	94,237	-	297,455	586,146	_	586,146
Change in equity									
Dividends paid	-	-		=	-	(56,789)	(56,789)	1.5	(56,789)
Transfer to reserves	-	-	(=)	=	-	1913	181	110	-
Treasury stock sales/purchases	(3,175)	(21,754)	72	-	-	121	(24,929)	NO.	(24,929)
Impact from acquisition of share in subsidiaries		15.0	15	-	=	154	(F)		=
Impact from transfer of subsidiary	-	-		-	-		1-	10-	-
Increase / (Decrease) of Share Capital		-		-	-	-	(#.)	17.50	-
Transactions with owners	(3,175)	(21,754)				(56,789)	(81,718)		(81,718)
Net profit(loss) for the period	(3,175)	(21,754)	_	-	-	58,569	58,569	1 <u>-</u>	58,569
Net profit(1033) for the period						30,309	30,309		50,505
Other comprehensive income: Exchange differences on translation of foreign									
operations	-	17.0	4. - .	-	-	9 5 .4	:52	11.50 m	-
Available for sale financial assets	-	1=1	-	-	-	1=3	-	10-	-
Cash Flow hedging reserve	-	-	-	-	-	1-3	-	11 -	-
Stock Option Plan	-	= 3	-	260	-	(=)	260		260
Income tax relating to components of other comprehensive income	_	.=0	720	_	_		-	_	_
Total comprehensive income for the period	_	(2)	121	260	_	58,569	58,829	(2)	58,829
Closing Balance 30/09/2008	115,968	53,558		94,497	-	299,235	563,258	-	563,258
Opening Balance 1st January 2009 according to IFRS -as published-	114,790	49,969		94,481	_	262,360	521,600	-	521,600
	0000 0 0000 0000 0000 0000 0000 0000 0000	33331		90300V • 300000F000		ORDERSON CONSISTENCE	96 - 30 CO 70 C - 47 C C 48 C 70 C		2000 0000 • 000,000 2000
Change in equity		4000				(11.125)	(11.125)		/11 125
Dividends paid		15.1	12.51	-	-	(11,135)	(11,135)	-	(11,135)
Transfer to reserves	(714)	(1.036)	1.00	-	-	-	(2.640)	-	(2.640)
Treasury stock sales/purchases	(714)	(1,926)		_	_		(2,640)	_	(2,640)
Impact from acquisition of share in subsidiaries		151	1650	-		-		5	
Impact from transfer of subsidiary		1.5.1	10.50	-	•		-	-	
Increase / (Decrease) of Share Capital	(71.4)	(4.000)		-	-	(11.125)	(40 775)	-	(40 775)
Transactions with owners	(714)	(1,926)	-	•		(11,135)	(13,775)	-	(13,775)
Net profit(loss) for the period Other comprehensive income:	ē	(54	(-)	-	5	2,087	2,087	5)	2,087
other comprehensive income.									
Exchange differences on translation of foreign operations	7-				-	-		-	
Available for sale financial assets		(a)	521	-	-	-	020	-	
Cash Flow hedging reserve	Ê	-	-	-	-	<u> </u>	-	-	-
Stock Option Plan		.54	1.51	538		, .	538		538
Income tax relating to components of other comprehensive									
	9	-	-	-	-	<u>.</u>	-		-
income									
Total comprehensive income for the period	-			538	-	2,087	2,625	:=	2,625



5. Cash Flow Statement

Cash flows from operating activities 64,973 55,971 (5,389) 22,428 Cash flows from operating activities 64,973 55,711 (5,189) (7,996) Taxes paid (15,283) (16,917) (9,143) (7,996) Net Cash flows continuing operating activities 44,582 (4,410) (15,645) 4,747 Net Cash flows discontinuing operating activities 5,997 (1,583) - - Net Cash flow short continuing and discontinuing operating activities 5,997 (1,583) - - Net Cash flow from continuing and discontinuing material activities 5,997 (1,583) - - Purchases of friangible assets (5,0787) (13,777) (140) (88 Purchase of friangible assets (2,652) (1,643) (252) (32 Purchase of financial assets at fair value through profit and loss (5,962) (19,547) (1,742) (19,120) Sale of financial assets at fair value through profit and loss (5,962) (19,547) (1,742) (19,120) Sale of financial assets at fair value through profit and loss	(Assessments in the second of O	MYTILINEOS		MYTILINEO	
Cash flows from operating activities 64,973 54,711 (5,389) 22,428 Interest paid (15,283) (16,517) (24,203) (1,113) (7,966) Taxes paid (5,107) (42,203) (1,113) (7,966) Taxes paid (5,107) (42,203) (1,113) (7,966) Taxes paid (5,107) (42,203) (1,113) (7,966) Net Cash flows continuing operating activities 5,997 (1,583) Net Cash flows from continuing and discontinuing 50,580 (5,993) (15,645) 4,747 Net Cash flow from continuing and discontinuing 1,000	(Amounts in thousands €)	1/1-30/09/2009 1/	1-30/09/2008 1/	1-30/09/2009 1/:	1-30/09/2008
Interest paid		_			
Section					
Net Cash flows discontinuing operating activities 5,997 (1,583)					
Net Cash flow from continuing and discontinuing prearting activities September Septe	Net Cash flows continuing operating activities	44,582	(4,410)	(15,645)	4,747
Net Cash flow from continuing and discontinuing activities (50,787)		5,997	(1,583)	-	
Purchases of Intangible assets (50,787) (13,777) (140) (88) Purchases of Intangible assets (2,652) (1,843) (325) (32) (3		50,580	(5,993)	(15,645)	4,747
Purchases of Intangible assets (50,787) (13,777) (140) (88) Purchases of Intangible assets (2,652) (1,843) (325) (32) (3	Net Cash flow from continuing and discontinuing				
Purchases of Intangible assets (2,652) (1,843) (325) (325) (325)	investing activities	(50.787)	(13 777)	(140)	(88)
Dividends received - 10,369 34,023					
Purchase of financial assets held-for-sale (8)			131	-	
Purchase of financial assets held-for-sale Purchase of financial assets at fair value through profit and loss (5,395) Acquisition /Sale of subsidiaries (less cash) (5,042) (19,547) (1,742) (19,120) Sale of financial assets at fair value through profit and loss Sale of financial assets at fair value through profit and loss Sale of financial assets at fair value through profit and loss Sale of financial assets at fair value through profit and loss Sale of financial assets at fair value through profit and loss Sale of financial assets at fair value through profit and loss Sale of financial assets at fair value through profit and loss Sale of financial assets at fair value through profit and loss Net Cash flows from investing activities Net Cash flow from continuing investing activities Net Cash flow from discontinuing investing activities Net Cash flow from discontinuing investing activities Net Cash flow from continuing and discontinuing financing activities Net Cash flow continuing and discontinuing financing activities Net Cash flow continuing and discontinuing financing activities Sale of treasury shares Sal		(30.440)	-		34,023
Purchase of financial assets at fair value through profit and loss (5,395) - - - - - - - - -	Loans to related parties	(39,440)	-	(90,009)	-
Capitalition Sale of subsidiaries (less cash) (5,042) (19,547) (1,742) (19,120)	Purchase of financial assets held-for-sale	(8)	-	_	_
Sale of financial assets at fair value through profit and loss 1,045 2,907 830 434	Purchase of financial assets at fair value through profit and loss	(5,395)		-	-
Interest received 3,324 2,907 830 434 Grants received 2,586 115	Acquisition /Sale of subsidiaries (less cash)	(5,042)	(19,547)	(1,742)	(19,120)
Cants received 2,586 115 -	Sale of financial assets at fair value through profit and loss	5,004	1,045	-	-
Other cash flows from investing activities 19 (43) - - Net Cash flow from continuing investing activities (92,294) (31,012) (89,878) 15,282 Net Cash flow from discontinuing investing activities (2,943) (2,319) - - - Net Cash flow from continuing and discontinuing investing activities (95,237) (33,331) (89,878) 15,282 Net Cash flow continuing and discontinuing financing activities 144 - - - - Proceeds from Issue of share capital 144 -				830	434
Net Cash flow from continuing investing activities (92,294) (31,012) (89,878) 15,282 Net Cash flow from discontinuing investing activities (2,943) (2,319) - - Net Cash flow from continuing and discontinuing investing activities (95,237) (33,331) (89,878) 15,282 Net Cash flow continuing and discontinuing financing activities 3 33,331 (89,878) 15,282 Net Cash flow continuing and discontinuing financing activities 144 - - - - Sale of treasury shares (2,640) (24,327) (2,640) (24,327) (2,640) (24,327) (10,021) (57,288) Proceeds from borrowings 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 167,225 247,500 16				-	-
Net Cash flow from discontinuing investing activities (2,943) (2,319) - - -	Standardsten, September Standardsten, Andreas (Standardsten)		N1-0465 10	(00.070)	45.000
Net Cash flow from continuing and discontinuing investing activities (95,237) (33,331) (89,878) 15,282 Net Cash flow continuing and discontinuing financing activities 300				(89,878)	15,282
Net Cash flow continuing and discontinuing financing activities 144 148	Net Cash flow from continuing and discontinuing	10 NIGO N	501-00-00-00 - 50000-001 - 50	(89.878)	15 282
activities 144 - <t< th=""><th>investing activities</th><th>(55/257)</th><th>(33/331)</th><th>(65,676)</th><th>15/202</th></t<>	investing activities	(55/257)	(33/331)	(65,676)	15/202
Proceeds from issue of share capital 144 -					
Sale of treasury shares (2,640) (24,327) (2,640) (24,327)		144	_	_	-
Proceeds from borrowings 167,225 247,500 167,225 247,500 257,500 247,500 247,500 247,500 247,500 257,500 247,500 247,500 257,500 247,500 257,500 247,500 257,500 247,500 257,500 247,500 257,500			(24,327)	(2,640)	(24,327)
Repayments of borrowings (1,000) (5,117) (1,000) (5,000)					
Net Cash flow continuing financing activities 143,270 148,772 153,564 160,885					
Net Cash flow from discontinuing financing activities(152)3,581Net Cash flow continuing and discontinuing financing activities143,118152,353153,564160,885Net (decrease) / increase in cash and cash equivalents98,461113,02948,041180,913Cash and cash equivalents at beginning of period discontinuing activit(44,348)(210,592)(12,461)(224,542)Less:Cash and cash equivalents at beginning of period from discontinuing activit33,196877Exchange differences in cash and cash equivalents(855)1,235-951Net cash at the end of the period86,454(95,450)35,580(42,678)Overdrafts(153,163)(161,926)(78,223)(45,607)Cash and cash equivalents at end of period from discontinuing activities198,77928,383113,8032,928				(1,000)	(5,000)
Net Cash flow continuing and discontinuing financing activities 143,118 152,353 153,564 160,885 Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of period (44,348) (210,592) (12,461) (224,542) Less:Cash and cash equivalents at beginning of period from discontinuing activit (855) (855) (855) (855) (12,461) (224,542) (2	Net Cash flow continuing financing activities	143,270	148,772	153,564	160,885
activities Net (decrease) / increase in cash and cash equivalents 98,461 113,029 48,041 180,913 Cash and cash equivalents at beginning of period discontinuing activit (44,348) (210,592) (12,461) (224,542) Less:Cash and cash equivalents at beginning of period from discontinuing activit 33,196 877 - - Exchange differences in cash and cash equivalents (855) 1,235 - 951 Net cash at the end of the period 86,454 (95,450) 35,580 (42,678) Overdrafts (153,163) (161,926) (78,223) (45,607) Cash and cash equivalent 198,779 28,383 113,803 2,928 Cash and cash equivalents at end of period from discontinuing activities 40,839 38,093 - - -		(152)	3,581	-	
Cash and cash equivalents at beginning of period Less:Cash and cash equivalents at beginning of period from discontinuing activit Exchange differences in cash and cash equivalents Net cash at the end of the period Overdrafts Cash and cash equivalent Cash and cash equivalent (153,163) Cash and cash equivalent (15		143,118	152,353	153,564	160,885
Cash and cash equivalents at beginning of period Less:Cash and cash equivalents at beginning of period from discontinuing activit Exchange differences in cash and cash equivalents Net cash at the end of the period Overdrafts Cash and cash equivalent Cash and cash equivalent (153,163) Cash and cash equivalent (15	Net (decrease) / increase in cash and cash equivalents	98.461	113.029	48.041	180.913
discontinuing activit 33,196 877 - - - - - - - 951 Net cash at the end of the period 86,454 (95,450) 35,580 (42,678) Overdrafts (153,163) (161,926) (78,223) (45,607) Cash and cash equivalent 198,779 28,383 113,803 2,928 Cash and cash equivalents at end of period from discontinuing activities 40,839 38,093 - - -					
Exchange differences in cash and cash equivalents (855) 1,235 951 Net cash at the end of the period 86,454 (95,450) 35,580 (42,678) Overdrafts (153,163) (161,926) (78,223) (45,607) Cash and cash equivalent 198,779 28,383 113,803 2,928 Cash and cash equivalents at end of period from discontinuing activities 40,839 38,093 - - -					
Net cash at the end of the period 86,454 (95,450) 35,580 (42,678) Overdrafts (153,163) (161,926) (78,223) (45,607) Cash and cash equivalent 198,779 28,383 113,803 2,928 Cash and cash equivalents at end of period from discontinuing activities 40,839 38,093 - - -				-	951_
Cash and cash equivalent 198,779 28,383 113,803 2,928 Cash and cash equivalents at end of period from discontinuing activities 40,839 38,093		86,454	(95,450)	35,580	(42,678)
discontinuing activities 40,839 38,093	Cash and cash equivalent				5 10 15
06 454 (05 450) 35 500 (40 570)		40,839	38,093	(-	
	-	86,454	(95,450)	35,580	(42,678)



6. Information about MYTILINEOS HOLDINGS S.A.

MYTILINEOS Holdings S.A. is today one of the biggest industrial Groups internationally, activated in the sectors of Metallurgy, EPC, Energy, and Defence. The Company, which was founded in 1990 as a metallurgical company of international trade and participations, is an evolution of an old metallurgical family business which began its activity in 1908.

Devoted to continuous growth and progress and aiming to be a leader in all its activities, the Group promotes through its long presence its vision to be a powerful and competitive European Group of "Heavy Industry".

The group's headquarters is located in Athens – Maroussi (5-7 Patroklou Str., P.C. 151 25) and its shares were listed in the Athens Stock Exchange in 1995.

The financial statements for the period ended 30 September 2009 (along with the respective comparative information for the previous year 2008), were approved by the Board of directors on 11 November 2009.

7. Additional Information

7.1 Basis for preparation of the financial statements

The accompanying consolidated financial statements that constitute the Group's consolidated financial statements for the period from 01.01 to 30.09.2009 have been prepared in accordance with International Financial Reporting Standards ("IFRS"), adopted by the European Union, and more specifically with the provisions of IAS 34 "Interim financial reporting". Moreover, the consolidated financial statements have been compiled on the basis of the historic cost principle as is amended by the readjustment of specific asset and liability items into market values, the going concern principle and are in accordance with the International Financial Reporting Standards (IFRS) that have been issued by the International Accounting Standards Board (IASB) and their interpretations that have been issued by the International Financial Reporting Interpretations Committee (IFRIC) of the IASB.



The reporting currency is Euro (currency of the country of the domicile of the parent Company) and all amounts are reported in thousands unless stated otherwise.

According to the IFRS, the preparation of the Financial Statements requires estimations during the application of the Company's accounting principles. Important admissions are presented wherever it has been judged appropriate.

The accounting principles, applied by the Group for the reporting period are consistent with the accounting principles applied for the fiscal year 2008, apart from the first application of the revised IAS 1 (note 7.2).

7.2 New accounting principles and interpretations of IFRIC

New and amended standards and interpretations applicable to December 2009 year-ends

- IFRIC 13, "Customer Loyalty Programmes": this interpretation is not applicable on the Group's operations.
- IFRIC 15, "Agreements for the Construction of Real Estate": this interpretation is not applicable on the Group's operations.
- IFRIC 16, "Hedges of a Net Investment in a foreign operation": this interpretation has no impact on the financial statements as the Group does not hedge the net investment in a foreign operation.
- IFRIC 17, "Distributions of Non-cash Assets to Owners": This Interpretation applies to the following types of non-reciprocal distributions of assets by an entity to its owners acting in their capacity as owners: (a) distributions of non-cash assets (e.g. items of property, plant and equipment, businesses as defined in IFRS 3, ownership interests in another entity or disposal groups as defined in IFRS 5); and (b) distributions that give owners a choice of receiving either non-cash assets or a cash alternative. This interpretation has no impact on the financial statements of the Group.



- IFRIC 18, "Transfers of Assets from Customers": This Interpretation applies to the accounting for transfers of items of property, plant and equipment by entities that receive such transfers from their customers. This interpretation is not applicable on the Group's operations.
- Amendments to IFRS 1 "First-time Adoption of International Financial Reporting Standards" and IAS 27 "Consolidated and Separate Financial Statements": this interpretation is not applicable on the Group's operations.
- IFRS 2, "Share-based Payments" (Amended): this Interpretation has no impact on the financial statements.
- IFRS 8, "Operating Segments": IFRS 8 replaces IAS 14 'Segment reporting'. IFRS 8 adopts a management approach to segment reporting. The information reported is that which management uses internally for evaluating the performance of operating segments and allocating resources to those segments. The adoption of IFRS 8 has not affected the identified operating segments for the Group compared to the recent annual financial statement.
- IAS 1, "Presentation of Financial Statements" (Revised): IAS 1 has been revised to enhance the usefulness of information presented in the financial statements. Of the main revisions are: the requirement that the statement of changes in equity includes only transactions with shareholders; the introduction of a new statement of comprehensive income that combines all items of income and expense recognised in profit or loss together with "other comprehensive income"; and the requirement to present restatements of financial statements or retrospective application of a new accounting policy as at the beginning of the earliest comparative period, i.e. a third column on the statement of financial position. The Group has made the necessary changes to the presentation of its current and to the comparative financial statements and elected to present comprehensive income in a separate statement.
- IAS 32 and IAS 1, "Puttable Financial Instruments" (Amended): These amendments are not applicable on the financial statements.



- IAS 39 "Financial Instruments: Recognition and Measurement" Eligible Hedged Items: the amendment has no impact on the financial statements as the Group has not entered into any related hedges.
- IAS 23, "Borrowing Costs" (Revised): The benchmark treatment in the previous standard of expensing all borrowing costs to the income statement has been eliminated in the case of qualifying assets. All borrowing costs that are directly attributable to the acquisition or construction of a qualifying asset must be capitalised. A qualifying asset is an asset that necessarily takes a substantial period of time to get ready for its intended use or sale. The Group had no existing qualifying assets during the current period and therefore no such capitalisation took place.
- IAS 39, "Financial Instruments: Recognition and Measurement" and IFRS 7 "Financial Instruments: Disclosures; Reclassification of Financial Assets": the amendment has no impact on the financial statements as the Group has not entered into any reclassifications of financial assets.

7.3 Pro forma figure "Operating Earnings before Financial & Investment results, Tax, Depreciation & Amortization" (Group EBITDA)

Pro forma figures (EBITDA, EBITDA margin, free cash flow, net debt) are not governed by the International Financial Reporting Standards (IFRS). Thus, these figures are calculated and presented by the Group in a way that provides a more fair view of the financial performance of its Business Sectors. The Group defines "Group EBITDA" as the Operating earning before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. "Group EBITDA" is an important indicator used by Mytilineos Group to manage the Group's operating activities and to measure the performance of the individual segments.

The special factors that affect the Group's net profit / (losses) and EBITDA are the following:



- The Group's share in the EBITDA of associates when these are active in one of its reported Business Segments.
- The Group's share on the profit from the construction of fixed assets on account
 of subsidiaries and associates when these are active in one of its reported
 Business Segments.

It is noted that the Group financial statements, prepared according to IAS 21 and IAS 28, include:

- The Group's share in the net results of associates. The amount of € 1.369 thousands presented in the "Income Statement" represents the Group's share in the EBITDA of ENDESA HELLAS S.A. which is active Energy Segments.
- 2. The Group's profit realized in connection with the construction of fixed assets on account of subsidiaries and associates, when these are active in one of its reported Business Segments. Such profits are deducted from the Group's equity and fixed assets and released in the Group accounts over the same period as depreciation is charged. Consequently, for the calculation of EBITDA (operational results before depreciation), the Group does not eliminate the profit from the construction of fixed assets as its recovery through their use will effect only the profit after depreciation. The amount of \in 14,9 mil. presented in the "Income Statement" represents the gain from the construction of power plants on the account of ENDESA HELLAS S.A. and KORINTHOS POWER S.A.

The Group states that the calculation of "Group EBITDA" may differ from the calculation method used by other companies/groups. However, "Group EBITDA" is calculated with consistency in each financial reporting period and any other financial analysis presented by the Group. Specifically financial results contain interest income/expense, while investment results contain gains/loss of financial assets at fair value through profit and loss, share of results in associates companies and gains/losses from the disposal of financial assets (such as subsidiaries and associates).

Finally, the proforma figure "Group EBITDA" should not be confused with the figure "Earnings before income tax, financial results, depreciation and amortization" calculated for the purposes of 6/448/11.10.2007 resolution of the Hellenic Capital



Committee, according to Circular No. 34, as the purpose of the latter is not to define proforma figures like EBITDA despite the familiar terminology used.



7.4 Group Structure and method of Consolidation

Group companies, included in the consolidated financial statements are:

Name of subsidiaries, associates and joint ventures	Country of Incorporation	Percentage	Consolidation method
MYTILINEOS S.A.	Greece	Parent	
METKA S.A.	Greece	55,81%	Full
SERVISTEEL	Greece	55,80%	Full
E.K.M.E. S.A.	Greece	22,32%	Full
RODAX A.T.E.E.	Greece	55,81%	Full
ELEMKA S.A.	Greece	46,60%	Full
BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A. ENERGY CONSTRUCTION DEVELOPMENT WESTERN	Greece	34,95%	Full
GREECE S.A.	Greece	55,81%	Full
DELFI DISTOMON A.M.E.	Greece	100,00%	Full
ALOUMINION S.A.	Greece	100,00%	Full
ALOUMINION OF GREECE S.A.I.C.	Greece	100,00%	Full
ELVO	Greece	43,00%	Equity
DEFENCE MATERIAL INDUCTOV C A MOVILINGOC AND C-	C	100.000/	E. II
DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co, INDUSTRIAL RESEARCH PROGRAMS "BEAT"	Greece Greece	100,00% 35,00%	Full
GENIKI VIOMICHANIKI			Equity Full
THORIKI S.A.I.C.	Greece Greece	Joint Management 100,00%	Full
THERMOREMA S.A.	Greece	20,00%	Equity
KASTANIOTIKO S.A.	Greece	47,29%	Equity
POUGAKIA S.A.	Greece	47,54%	Equity
KALOMOIRA S.A.	Greece	20,00%	Equity
DELTA ENERGY S.A.	Greece	44,99%	Equity
FOIVOS ENERGY S.A.	Greece	44,99%	Equity
YDROXOOS S.A.	Greece	44,99%	Equity
PEPONIAS S.A.	Greece	28,12%	Equity
FTHIOTIKI ENERGY S.A.	Greece	15,75%	Equity
YDRIA ENERGY S.A.	Greece	44,99%	Equity
AIOLIKI MARTINOU S.A.	Greece	44,99%	Equity
ARGIRI ENERGY S.A.	Greece	44,99%	Equity
EN.DY. S.A.	Greece	44,99%	Equity
FOTINOS TILEMAXOS S.A.	Greece	44,99%	Equity
THESSALIKI ENERGY S.A.	Greece	44,99%	Equity
IONIA ENERGY S.A.	Greece	24,50%	Equity
ELECTRONWATT S.A.	Greece	5,00%	Equity
BUSINESS ENERGY S.A.	Greece	12,46%	Equity
DELTA RENEWABLE ENERGY SOURCES S.A. ENDESA Hellas S.A.	Greece Greece	49,99% 49,99%	Equity
NORTH AEGEAN RENEWABLES	Greece	49,99%	Equity Equity
MYTILINEOS HELLENIC WIND POWER S.A.	Greece	39,99%	Equity
AIOLIKI ANDROU TSIROVLIDI S.A.	Greece	40,09%	Equity
AIOLIKI NEAPOLEOS S.A.	Greece	40,09%	Equity
AIOLIKI EVOIAS PIRGOS S.A.	Greece	40,09%	Equity
AIOLIKI EVOIAS POUNTA S.A.	Greece	40,09%	Equity
AIOLIKI EVOIAS HELONA S.A.	Greece	40,09%	Equity
AIOLIKI ANDROU RAHI XIROKABI S.A.	Greece	40,09%	Equity
AIOLIKI PLATANOU S.A.	Greece	40,09%	Equity
AIOLIKI SAMOTHRAKIS S.A.	Greece	40,09%	Equity
AIOLIKI EVOIAS DIAKOFTIS S.A.	Greece	40,09%	Equity
AIOLIKI SIDIROKASTROU S.A.	Greece	40,09%	Equity
HELLENIC SOLAR S.A.	Greece	49,99%	Equity
SPIDER S.A.	Greece	49,99%	Equity
GREENENERGY A.E.	Greece	39,99%	Equity
BUSINESS ENERGY TPOIZINIA	Greece	24,50%	Equity Full
MOVAL S.A. ARGYRITIS GEA S.A.	Greece Greece	100,00% 100,00%	Full
ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	Greece	20,00%	Full
ANEMODRASI RENEWABLE ENERGY SOURCES S.A. ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	Greece	20,00%	Full
ANEMORAHI RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	Greece	20,00%	Full
KATAVATIS RENEWABLE ENERGY SOURCES S.A.	Greece	20,00%	Full
ENERGY E2 AIOLIKI S.A.	Greece	100,00%	Full
ENERGY E2 AIOLIKA PARKA KARYSTIAS S.A.	Greece	100,00%	Full
HORTEROU S.A. 1	Greece	100,00%	Full
KISSAVOS DROSERI RAHI S.A. ¹	Greece	100,00%	Full
KISSAVOS PLAKA TRANI S.A. ¹	Greece	100,00%	Full
KISSAVOS FOTINI S.A. ¹	Greece	100,00%	Full
AETOVOUNI S.A. ¹	Greece	100,00%	Full
KORINTHOS POWER S.A.	Greece	65,00%	Full
RODAX ROMANIA SRL, Bucharest ¹	Romania	46,60%	Full
METKA BRAZI SRL ¹		46,60% 99,97%	
SOMETRA S.A.	Romania		Full Full
DELTA PROJECT CONSTRUCT SRL	Romania Romania	99,97% 99,97%	Full Full
MYTILINEOS FINANCE S.A.	Luxemburg	99,97%	Full
STANMED TRADING LTD	Cyprus	55,44%	Full
DROSCO HOLDINGS LIMITED	Cyprus	55,44%	Full
MYTILINEOS ELGRADO D.O.O.	Serbia	92,79%	Full
MYVEKT INTERNATIONAL SKOPJE	FYROM	95,01%	Full
RDA TRADING	Guernsey Islands	99,97%	Full
	*		

⁽¹⁾ Formed Subsidiaries for the period 1.1-30.9.2009



During the reporting period, the Group proceed to the following stock purchases:

<u>METKA</u>		Acquisition Cost (A)	Sale Value (B)	Fair Value of Net Assets	Share of Group in Fair Value of Net Assets (C)	Total No of Shares 30/09/09	% purchases/ (sales)	Sale profit (parent level)	Goodwill on acquisition (A-C)
Purchase Sale	Through ASE Through ASE	1.742.459		141.690.966 -	252.836 -	28.991.786 -	0,38%	-	1.489.623 -
		1.742.459	_	141.690.966	252.836	28.991.786	0	-	1.489.623

Korinthos Power	Acquisition Cost (A)	Fair Value of Net Assets (B)	% purchases/ (sales)	Goodwill on acquisition (A-B)
Purchase	80.963.547	60.128.583	65,00%	20.834.964

<u>Anemorahi</u>	Acquisition Cost (A)	Fair Value of Net Assets (B)	% purchases/ (sales)	Goodwill on acquisition (A-B)
Purchase	2.927.900	552.509	80,00%	2.375.391

7.5 Significant information

During the reporting period, the Group proceed to the following:

On 26 January 2009 the General Assembly of the Shareholders of the subsidiary Sometra S.A. resolved to the temporary suspension of the production activity of the Zinc-Lead production plant in Copsa Mica, Romania, and to drastically reduce the number of personnel. This decision was considered necessary due to the extremely adverse conditions that prevail in the international markets for metals in combination with the lack of raw materials for the production of zinc, after the world's only bulk concentrate mine stopped operating. It is noted that the price of zinc in London's Metal Exchange (LME) registers an all-time record low of only 1,100 USD/ton, down from 4,000 US/ton in early 2008.

MYTILINEOS S.A. contributed its 20% participation in the company ANEMORAHI S.A. to its 100% subsidiary MOVAL S.A. and the latter acquired the remaining 80%. The recognized goodwill at Group level amounted to €2,3 mil.

On 14.04.2009 MYTILINEOS HOLDINGS S.A. completed the joint venture agreement with MOTOR OIL (HELLAS) CORINTH REFINERIES S.A. for the joint construction, operation and exploitation of a 400 MW approximately combined cycle, gas turbine power plant within the MOTOR OIL facilities in Ag. Theodori (Corinthia). The agreement



was completed with the acquisition by MYTILINEOS Holdings S.A., through its 100% subsidiary "ARGYRITIS GEA S.A.", of a 65% stake in KORINTHOS POWER S.A., which currently holds the licences for the above power plant, through a share capital increase, with MOTOR OIL S.A. retaining a 35% stake in the Company. The increase of the Company's share capital amounted to 59.4 million Euro and was fully subscribed by MYTILINEOS HOLDINGS S.A., through "ARGYRITIS GEA S.A.", on 15.04.2009. The construction of the new combined-cycle gas turbine power plant is undertaken by METKA S.A., a subsidiary of MYTILINEOS HOLDINGS S.A. According to the construction schedule, construction of the plant will be completed in 28 months, i.e. within 2011. The total investment amounts to 285 million Euro. The recognized goodwill at Group level amounted to €20,8 mil.

On 25.6.2009 the contract for the construction of a thermal power plant in Damascus - Syria was signed between the Syrian Arab Republic and the ANSALDO Energia/METKA Consortium, with METKA as Leader. The project concerns engineering, procurement, construction and commissioning of a natural gas fired power plant of 700MW. The participation shares in the project are ANSALDO Energia with 25% and METKA with 75%. METKA, as the Consortium Leader, shall invoice to the client the entire project value on behalf of the Consortium. The contract value amounts to €640,032,609 plus SYP 724,034,823 (around €11,000,000 at the current exchange rate).

7.6 Cash and Cash equivalents

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.
(Amounts in thousands €)	30/09/2009	31/12/2008	30/09/2009	31/12/2008
Cash	136	77	12	12
Bank deposits	59,023	25,647	2,611	2,494
Repos	139,620	18,678	111,180	
Total	198,779	44,403	113,803	2,507

The increase in cash an cash equivalents at the nine months of 2009 is due to the draft, by MYTILINEOS S.A, of the second tranche of the bond loan (see note 7.7) and to the loan given to Korinthos Power S.A. (see note 7.16)





7.7 Loans

	MYTILINE	OS GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	30/09/2009	31/12/2008	30/09/2009	31/12/2008	
Long-term debt					
Leasing liabilities	-	343	-	H	
Bonds	478,085	310,851	478,085	310,851	
Other	10	-	-	=	
Total	478,095	311,195	478,085	310,851	
Short-term debt					
Overdraft	145,010	96,753	78,223	14,968	
Bank loans	8,111	3,304	=	.=	
Leasing liabilities	42	-	-	<u></u>	
Total	153,163	100,057	78,223	14,968	
	631,258	411,252	556,308	325,819	

The increase of Group and parent loans during the nine months of 2009 is due to the draft, by MYTILINEOS S.A, of the second tranche of the bond loan of the amount of approximately € 160 mil.

7.8 Dividends

The Group paid out during the reporting period dividends of € 11.135 thousand (2008: 0,10 €/share , 2007: 0,51 €/share)

7.9 Discontinued operations

In the context of the agreement between the Group and "ENDESA Europa", the Group will contribute its entire thermal and renewable energy assets and licenses to the new company. The Group applied IFRS 5 "Non Current Assets Available for Sale & Discontinued Operations" and present separately the assets, liabilities and results which are going to be transferred to the new company. As discontinued operation is also presented the subsidiary company SOMETRA S.A., following the suspension of the production activity of the Zinc-Lead production plant in Copsa Mica, Romania.



Following is presented the analysis of the relevant assets and liabilities as well as the profit and loss and the cash flows of the discontinued operations.

	MYTILINEC	OS GROUP
(Amounts in thousands €)	30/09/2009	31/12/2008
Assets		
Non current assets		
Tangible Assets	173,927	151,345
Intangible Assets	19	-
Deferred Tax Receivables	12,263	11,800
Other Long-term Receivables	2	=
Non current assets	186,211	163,145
Current assets		
Inventories	71,520	158
Trade and other receivables	4,550	-
Other receivables	6,111	2,474
Cash and cash equivalents	43,990	44,552
Current assets	126,171	47,184
Assets	312,382	210,329
Liabilities & Equity		
Non-Current Liabilities		
Long-term debt	43,990	43,799
Other long-term liabilities	20,375	17,789
Non-Current Liabilities	64,365	61,588
Current Liabilities		
Trade and other payables	4,296	22,762
Short-term debt	3,151	-
Other payables	1,852	189
Current Liabilities	9,300	22,951
LIABILITIES	73,665	84,538
Liabilities & Equity	73,665	84,538

	MYTILINE	OS GROUP	
(Amounts in thousands €)	1/1-30/09/2009	1/1-30/09/2008	
Sales	25,794	242	
Cost of sales	(19,049)	(163)	
Gross profit	6,745	79	
Other operating income	1,682	32	
Distribution expenses	(2,103)	(50)	
Administrative expenses	(4,174)	(700)	
Other operating expenses	(1,599)	(63)	
Earnings before interest and income tax	550	(703)	
Financial income	9	-	
Financial expenses	(114)	(671)	
Share of profit of associates		23	
Profit before income tax	446	(1,350)	
Income tax expense	30	(9)	
Profit for the period	475	(1,359)	
Result from discontinuing operations	-	1-1	
Profit for the period	475	(1,359)	
Attributable to:	-	-	
Equity holders of the parent	475	(1,257)	
Minority Interest	-	(103)	
Basic earnings per share	0.0044	(0.0114)	



7.10 Encumbrances

There are no encumbrances over the Company's and the Group's assets.

7.11 Commitments

Group's commitments due to construction contracts are as follows:

	MYTILINE	OS GROUP
(Amounts in thousands €)	30/09/2009	31/12/2008
Commitments from construction contracts		
Value of pending construction contracts	1,319,658	523,517
Granted guarantees of good performance	194,437	172,323
Total	1,514,095	695,841
Commitments from finance lease - minimum lease payments		
Until 1 year	13	75
1 to 5 years	29	28
Total	42	103

7.12 Contingent Assets & Contingent Liabilities

Disclosures related to contingent liabilities

In 1998 the Company proceed to an agreement with the Romanian governmental service ARSA for the acquisition of a controlling stake in the former governmental entity SOMETRA. The agreement had provisions regarding the obligation of the acquirer to make investments in the field of technology and environment for the years 1999-2003. The agreement had also the provision for arbitration in case of differences upon performance. ARSA, on the back of its claim for violation of the agreement provisions regarding investment obligations, has appealed in the arbitration court asserting payments for non performance related to the investments of the years 2001-2003. The arbitration court has already proceed to the substance of the difference and the Group management believes that there will be no material liability beyond the amount of 1.6m \$ that is considered as a realistic provision. The above mentioned amount (aprox. € 1,5m) has already been included to the results of 2006.



There are no litigations or arbitrations pending against the Group that may have a significant impact on its financial position or operations.

The fiscal years that have not been inspected by the tax authorities for each of the Group's companies are as follows:

	Years Not Inspected by Tax
MYTH INFOC C A Marguesi Athons	Authorities
MYTILINEOS S.A. Maroussi, Athens METKA S.A., N. Heraklio, Athens	2007-2008 2008
SERVISTEEL, Volos	2007-2008
E.K.M.E. S.A. Municipality of Ehedorou, Thessaloniki	2005-2008
RODAX A.T.E.E., N.Heraklio, Athens	2008
RODAX BRAZI SRL, Bucharest ELEMKA S.A., N.Heraklio, Athens	1st fiscal year 2007-2008
DROSCO HOLDINGS LIMITED, Cyprus	2007-2008
BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A., Maroussi, Athens	2007-2008
ENERGY CONSTRUCTION DEVELOPMENT WESTERN GREECE S.A., Agrinio	2007-2008
Aitoloakarnanias METKA BRAZI SRL, Bucharest	2007 2000
ROMANIA	2008
DELFI DISTOMON A.M.E.	2006-2008
ALOUMINION S.A.	2006(ext. fiscal year)-2008
COGENERATION OF ELECTRICITY AND HEAT S.A. ELVO, Thessaloniki	2005-2008 2006-1008
SOMETRA S.A., Sibiu Romania	2003-1008
MYTILINEOS FINANCE S.A., Luxemburg	2007-2008
STANMED TRADING LTD, Cyprus	2004-2008
MYTILINEOS ELGRADO D.O.O., Serbia MYVEKT INTERNATIONAL SKOPJE	1999-2008
RDA TRADING, Guernsey Islands	1999-2008 2007-2008
DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co, Maroussi, Athens	2003-2008
INDUSTRIAL RESEARCH PROGRAMS 'BEAT", Halandri, Athens	2003-2008
GENIKI VIOMICHANIKI, Maroussi, Athens	2003-2008
THORIKI S.A.I.C., Maroussi, Athens THERMOREMA S.A., Moshato, Athens	2006-2008 2007-2008
KASTANIOTIKO S.A., Moshato, Athens	2003-2008
POUGAKIA S.A., Moshato Athens	2007-2008
DELTA PROJECT CONSTRUCT SRL, Boucouresti, Romania	2005-2008
KALOMOIRA S.A., Moshato, Athens DELTA ENERGY S.A., Moshato, Athens	2003-2008 2007-2008
FOIVOS ENERGY S.A., Amfiklia Fthiotidas	2000-2008
YDROXOOS S.A., Moshato, Athens	2007-2008
PEPONIAS S.A., Moshato, Athens	2007-2008
FTHIOTIKI ENERGY S.A., Moshato, Athens YDRIA ENERGY S.A., Moshato, Athens	2003-2008
AIOLIKI MARTINOU S.A., Moshato, Athens	2005-2008 2003-2008
ARGIRI ENERGY S.A., Moshato, Athens	2003-2008
EN.DY. S.A., Moshato, Athens	2003-2008
FOTINOS TILEMAXOS S.A., Moshato, Athens THESSALIKI ENERGY S.A., Moshato, Athens	2003-2008
IONIA ENERGY S.A., Moshato, Athens	2000-2008 2006-2008
ELECTRONWATT S.A., Moshato, Athens	2006-2008
BUSINESS ENERGY S.A., Alimos, Athens	2006-2008
DELTA RENEWABLE ENERGY SOURCES S.A. Ag. Paraskevi Attikis ENDESA Hellas S.A.	2004-2008
NORTH AEGEAN RENEWABLES, Maroussi, Athens	2007-2008 2006-2008
MYTILINEOS HELLENIC WIND POWER S.A., Maroussi, Athens	2002-2008
AIOLIKI ANDROU TSIROVLIDI S.A., Maroussi, Athens	2003-2008
AIOLIKI NEAPOLEOS S.A., Maroussi, Athens	2003-2008
AIOLIKI EVOIAS PIRGOS S.A., Maroussi, Athens AIOLIKI EVOIAS POUNTA S.A., Maroussi, Athens	2003-2008 2003-2008
AIOLIKI EVOIAS HELONA S.A., Maroussi, Athens	2003-2008
AIOLIKI ANDROU RAHI XIROKABI S.A., Maroussi, Athens	2003-2008
AIOLIKI PLATANOU S.A., Maroussi, Athens	2003-2008
AIOLIKI SAMOTHRAKIS S.A., Maroussi, Athens AIOLIKI EVOIAS DIAKOFTIS S.A., Maroussi, Athens	2003-2008 2003-2008
AIOLIKI SIDIROKASTROU S.A., Maroussi, Athens	2003-2008
HELLENIC SOLAR S.A., Maroussi Athens	2006-2008
SPIDER S.A., Maroussi Athens	2003-2008
GREENENERGY A.E. BUSINESS ENERGY TROTZINIA	2007-2008
BUSINESS ENERGY TPOIZINIA MOVAL S.A.	2007-2008 2008
ARGYRITIS GEA S.A.	2008
ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	2008
ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	2008
ANEMORAHI RENEWABLE ENERGY SOURCES S.A. ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	2008 2008
KATAVATIS RENEWABLE ENERGY SOURCES S.A.	2008
ENERGY E2 AIOLIKI S.A.	2006-2008
ENERGY E2 AIOLIKA PARKA KARYSTIAS S.A.	2007-2008
HORTEROU S.A. 1	Ext. fiscal year
KISSAVOS DROSERI RAHI S.A. ¹	Ext. fiscal year
KISSAVOS PLAKA TRANI S.A. ¹ KISSAVOS FOTINI S.A. ¹	Ext. fiscal year
AETOVOUNI S.A. ¹	Ext. fiscal year Ext. fiscal year
KORINTHOS POWER S.A.	2005-2008



During the reporting period, tax authorities' inspection assessed tax differences for the subsidiary company METKA S.A. amounting to € 833 thousand. The amount was matched against the respective provision. It is also noted that METKA S.A. is currently under tax audit for the fiscal year 2008.

In July 2009, tax authorities' inspection assessed tax differences for the subsidiary company ALOUMINIO S.A. for the fiscal years 2006 to 30.06.2008, amounting to \in 3 mil. The accumulated provision of the company as at 30.09.2009 amounts to \in 2,1 mil.

7.13 Other Contingent Assets & Liabilities

The subsidiary company "ALUMINION S.A" (hereinafter called the "Subsidiary") has filed a lawsuit against the Public Power Company (PPC) (hereinafter called the "Supplier") regarding the validity of the termination of the initial electricity supply contract by the latter. In addition, "ALUMINION S.A." disputes the validity of the increase of electricity supply prices enforced by the Supplier in July 2008 by virtue of the relevant Ministerial decree (Ministry of Development) regarding the abolishment of regulated invoices for the high voltage customers and the obligation of the Supplier to negotiate with said customers subject to a ceiling of a 10% increase on the effective up to 30/6/2008 invoice.

More specifically the Subsidiary disputes the electricity pricing from the Supplier in total as it has not resulted from any negotiations, as provided by the Ministerial decree, while in effect it is a variation of the already revoked former industrial tariff with a flat 10% increase. Moreover, the position of the Subsidiary is as such:

MYTILINEOS

- it disputed from the very beginning the unilaterally imposed 10% increase, requesting the issuance of a credit note form the Supplier. Following the Supplier's reluctance to issue such an invoice the Subsidiary proceeded with the issuance of such credit note itself. The cumulative receivable resulted from the issuance of said credit notes for the period from July 2008 until June 2009, which has eliminated the outstanding balance payable to the Supplier, amounts to 13.8 mil €, of which 8,1 mil € relate to 2008 and 5,7 mil € relate to the period 01.01.- 30.06.2009.
- it accepted with reservations the rest of the invoiced amount acting in good faith and for a transitional period until the final conclusion of the negotiations that the two parties should have entered into. However, as the reasonable time for the two parties to enter in negotiations has elapsed, the Subsidiary disputes actively the total of the invoice.

Moreover, the Subsidiary and the Supplier, following respective BOD decisions, referred the resolution of the above-mentioned dispute to Arbitration before the President of the Supreme Court of Greece. The Arbitral Tribunal will resolve on the interpretation of the relevant Ministerial Decree. More specifically, whether the 10% increase over the former tariff, has been legally imposed, without prior negotiations of the parties involved, as well as whether the Supplier had the right and/or the obligation to enter into negotiations with the Subsidiary regarding the terms of their power supply contract, especially referring to the pricing mechanism, with the cap of a price equal to the former tariff increased by 10% and without any floor.

This development combined with the elapse of the reasonable period set by the Subsidiary for the conduct of negotiations, led the management to act according to its position, as set from the beginning, regarding the dispute of the imposed tariff in total and set the basis for the estimation of the Contingent Liability arising from the consumption of electricity for the period from 1/7/2008 until the date of the Financial Statements.

More specifically, the Subsidiary claims that the Supplier's BOD approval for the referral of the dispute to arbitration enhances its position stating the lack of a basis for the calculation of the price of the electricity consumed after 1/7/2008. Therefore, the electricity consumed by the Subsidiary for the period from 1/7/2008 until the date of the Financial Statements is in effect a present obligation as a result of past events, which is not recognized because its amount cannot be measured with sufficient



reliability after the repeal of the regulated tariffs and given the lack of an agreement between the two parties. Consequently, this is considered as a "Contingent Liability", according to the definitions of par. 10 of IAS 37 for which the management has to make a provision regarding the outflow of resources embodying economic benefits that will be required the settle the obligation. According the to the above-mentioned, the Subsidiary recognized for the period form 1/7/2008 until 30/5/2009 a provision equal to the amount resulting form the tariff in force until 30/6/2008. However, after the Supplier's BOD approval for the referral of the dispute to arbitration, the Subsidiary differentiated its estimation for the amount of the provision to be recognized. In view of the decision of the Arbitral Tribunal, the Subsidiary recognizes a provision equal to the amount resulting from the last invoice which had been mutually acceptable for a substantially long period and validated by International Arbitration. Having said that, the Subsidiary, issues a credit invoice to the Supplier for the 100% of the amount that the latter continuous to invoice, despite the lack of pricing basis, and charges as electricity cost the amount of the aforementioned provision.

From here after the Subsidiary will also pay deposits equal to the amount of the provision recognized offsetting accordingly the amounts already deposited since 1/7/2008 and until the referral to arbitration by the difference.

Finally, it is noted that the difference between the invoice issued by the Supplier and the provision recognized in the results of the reported period amounts to 27,3 mil \in , while the amount of the total cumulative difference as of 30/9/2009 amounts to 35,4 mil \in out of which 8,1 mil \in regards 2008.

Any contingent liabilities (beyond the provision) or assets that may result from the final decision of the arbitration cannot be reliably assessed at the moment.

The Group has other accumulated claims amounting to € 0,9 m. The outcome of the above mentioned claims is in the stage of finalization by the insurance companies.



7.14 Provisions

The Group's and the Company's recorded provisions as at 30.09.2009 are analyzed bellow:

		мүті	LINEOS GROUP	·	
(Amounts in thousands €)	Litigation Provision	Environmental Restoration	Tax liabilities	Other	Total
01/01/2008	1,500	5,429	2,797	11,545	21,271
Additions from acquisition/consolidation of	1,300	•	•		
subsidiaries	-) -	H	119	119
Additional provisions for the period	-	132	1,373	1,500	3,006
Unrealised reversed provisions	-	-	-	-	-
Exchange rate differences	-	-	-	÷	-
Realised provisions for the period	_	(204)	(151)	(8,421)	(8,776)
31/12/2008	1,500	5,358	4,019	4,743	15,620
Long Term	1,500	5,358	4,019	4,307	15,183
Short Term	-	-	-	437	437
Additions from acquisition/consolidation of				100	100
subsidiaries	-	:-	-	199	199
Additional provisions for the period	-	-	4,625	25	4,650
Unrealised reversed provisions	-	-	(1,099)	(17)	(1,116)
Exchange rate differences	-	-		Ħ	1
Realised provisions for the period	-	(362)	-	(783)	(1,145)
30/09/2009	1,500	4,996	7,544	4,167	18,206
Long Term	1,500		3,718	3,794	14,008
		MY	TILINEOS S.A.		
	Litigation	Environmental			
(Amounts in thousands €)	Litigation Provision	Environmental	TILINEOS S.A. Tax liabilities	Other	Total
01/01/2008		Environmental		Other 248	
01/01/2008 Additions from acquisition/consolidation of	Provision	Environmental Restoration	Tax liabilities		
01/01/2008 Additions from acquisition/consolidation of subsidiaries	Provision	Environmental Restoration	Tax liabilities		
01/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period	Provision	Environmental Restoration	Tax liabilities		
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions	Provision	Environmental Restoration	Tax liabilities		
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences	Provision	Environmental Restoration	Tax liabilities		
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period	Provision	Environmental Restoration	Tax liabilities		1,516 - - - -
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008	Provision	Environmental Restoration	1,268 - - - -	248 - - - -	Total 1,516
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008 Long Term	Provision	Environmental Restoration	1,268 - - - - - - - 1,268	248 - - - - - 248	1,516
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008 Long Term Short Term Additions from acquisition/consolidation of	Provision	Environmental Restoration	1,268 - - - - - - - 1,268	248 - - - - 248	1,516
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008 Long Term Short Term Additions from acquisition/consolidation of subsidiaries	Provision	Environmental Restoration	1,268 - - - - - - - 1,268	248 - - - - 248	1,516
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008 Long Term Short Term Additions from acquisition/consolidation of subsidiaries Additional provisions for the period	Provision	Environmental Restoration	1,268	248 - - - - 248 - 248	1,516
(Amounts in thousands €) 01/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008 Long Term Short Term Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences	Provision	Environmental Restoration	1,268 1,268 1,268 463	248 - - - - 248 - 248	1,516 1,516 1,568 248
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008 Long Term Short Term Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences	Provision	Environmental Restoration	1,268 1,268 1,268 463	248 - - - - 248 - 248	1,516
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008 Long Term Short Term Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions	Provision	Environmental Restoration	1,268 1,268 1,268 463	248 - - - - 248 - 248	1,516 1,266 1,266 481
O1/01/2008 Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period 31/12/2008 Long Term Short Term Additions from acquisition/consolidation of subsidiaries Additional provisions for the period Unrealised reversed provisions Exchange rate differences Realised provisions for the period	Provision	Environmental Restoration	1,268 1,268 1,268 1,268 463 (266)	248	1,516



- **A. Litigation Provision.** The amount relates to the "ARSA" litigation case as presented in note "7.12 Contingent Assets & Contingent Liabilities".
- **B. Environmental Restoration.** This provision represents the present value of the estimated costs to reclaim quarry sites and other similar post-closure obligations.
- **C. Tax Liabilities.** This provision relates to future obligations that may result from tax audits.
- **D. Other provisions.** Comprise other provisions relating to other risks none of which are individually material to the Group and to contingent liabilities arising from current commitments.

7.15 Financial assets at fair value through profit or loss

These are high-liquidity placements in shares and mutual funds with a short-term investment horizon:

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.
(Amounts in thousands €)	30/09/2009	31/12/2008	30/09/2009	31/12/2008
Total Opening	2,757	6,702	1,031	2,903
Additions	712	13	-	-
Sales	(1,678)	(2,069)	=	=
Fair value adjustments	399	(1,890)	405	(1,872)
Exchange rate differences		_	_	-
Closing Balance	2,190	2,757	1,436	1,031



7.16 Other Long Term Receivables

	MYTILINE	OS GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	30/09/2009	31/12/2008	30/09/2009	31/12/2008	
Customers - Withholding quarantees falling due after one year	2,818	1,923	-	-	
Given Guarantees	598	781	186	113	
Other long term receivables	269	7	-	-	
Long - term receivables from related parties	40,370	-	100,571		
Other Long-term Receivables	44,054	2,711	100,757	113	

The Long-term receivables from related parties as of 30.09.2009 relate to intercompany loans. The Parent company MYTILINEOS S.A. granted to a) the subsidiary company "ARGYRITIS S.A.", a 4 year loan of the amount of \in 59 mil. at a 6 month Euribor interest plus spread and b) to the associated company "ENDESA HELLAS S.A.", a 3 year loan of the amount of \in 40 mil. at a 6 month Euribor interest plus spread.

7.17 Sale of Treasury Shares

On 7.12.2007, the Board of Directors of the Company resolved on the commencement of the plan regarding the acquisition of treasury shares, in implementation of the decision of the Extraordinary General Meeting of the Company's shareholders of 07.12.2007. In the period from 13.12.2007 until 06.12.2009, the Company will acquire up to 6.053.907 treasury shares, at a minimum acquisition price of 2,08 \bigcirc /share and a maximum acquisition price of 25 \bigcirc /share (amounts adjusted for the shares split of 19.12.2007). During the reported period the Company has acquired a total of 667.207 treasury shares at an average price of \bigcirc 3,94. As at 30.09.2009, the Company has overall acquired 10.371.501 treasury shares, which corresponds to 8,87% of its share capital.



7.18 Earnings per Share

Earnings per share have been calculated on the total weighted average number of common and preference shares excluding the average number of treasury shares.

		MYTILINEOS	GROUP			MYTILINEO	S S.A.	
Amounts in thousands €)	1/1-30/09/2009 1/1	L-30/09/2008 1 /	7-30/09/2009 1	/7-30/09/2008 1	/1-30/09/2009 1	/1-30/09/2008 1/	7-30/09/2009 1/3	7-30/09/2008
Equity holders of the parent	18,305	15,258	8,119	(8,884)	2,087	58,569	(3,431)	(7,079)
Veighted average number of shares	106,863	110,148	106,863	110,148	106,863	110,148	106,863	110,148
Basic earnings per share	0.1713	0.1385	0.0760	(0.0807)	0.0195	0.5317	(0.0321)	(0.0643)
Diluted effects of share options		-	-		-	.=	-	-
Diluted earnings per share	0.1713	0.1385	0.0760	(0.0807)	0.0195	0.5317	(0.0321)	(0.0643)
Continuing Operations (Total)								
Equity holders of the parent	17,830	16,514	6,252	(8,884)	2,087	58,569	(3,431)	(7,079)
Weighted average number of shares	106,863	110,148	106,863	110,148	106,863	110,148	106,863	110,148
Basic earnings per share	0.1668	0.1499	0.0585	(0.0807)	0.0195	0.5317	(0.0321)	(0.0643)
Diluted effects of share options		-	-	-	-	:=	-	-
Diluted earnings per share	0.1668	0.1499	0.0585	(0.0807)	0.0195	0.5317	(0.0321)	(0.0643)
Discontinuing Operations (Total)								
Equity holders of the parent	475	(1,257)	1,867	0				
Weighted average number of shares	106,863	110,148	106,863	110,148				
Basic earnings per share	0.0044	(0.0114)	0.0175	-	-	-	-	-
Diluted effects of share options		-	_	-				
Diluted earnings per share	0.0044	(0.0114)	0.0175	-	-	-	-	-

As at 30.09.2009 the Group and the Company have no diluted earnings per share.

7.19 Number of employees

The number of employees for the reporting period and the respective previous period for the Group and the Company, is:

MYTILINE	OS GROUP	MYTILIN	EOS S.A.
30/09/2009	30/09/2008	30/09/2009	30/09/2008
1,485	1,728	83	76
263	1,158	_	-
1,748	2,886	83	76

On 26 January 2009 the General Assembly of the Shareholders of Sometra S.A., subsidiary of MYTILINEOS S.A., resolved to the temporary suspension of the production activity of the Zinc-Lead production plant in Copsa Mica, Romania, and to drastically reduce the number of personnel (see note 7.5). The personnel



compensation cost as at 30.09.2009 amounted to \P 972 thousands approximately and was recognized in current period's results.

7.20 Management remuneration and fringes

	MYTILINEOS GROUP		MYTILINEOS S.A.		
Amounts in thousands €)	30/09/2009	30/09/2008	30/09/2009	30/09/2008	
Short term employee benefits					
Wages and Salaries and BOD Fees	7,031	6,990	1,405	1,524	
Insurance service cost	164	189	80	81	
Bonus	379	426	379	366	
Other remunerations		-	-	-	
	7,575	7,606	1,865	1,971	
Pension Benefits:					
- Defined benefits scheme	30	27	-	-	
- Defined contribution scheme	79	111	42	46	
Other Benefits scheme		Ξ		-	
ayments through Equity	538	260	538	260	
otal	8,221	8,004	2,445	2,277	

No loans have been given to members of BoD or other management members of the Group (and their families).



7.21 Cash Flows from Operating Activities

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.
(Amounts in thousands €)				
(Amounts in thousands €)	1/1-30/09/2009	1/1-30/09/2008	1/1-30/09/2009	1/1-30/09/2008
Cash flows from operating activities Profit for the period Adjustments for:	21,905	26,209	2,087	58,569
Tax	13,222	16,673	1,704	(1,689)
Depreciation of property, plant and equipment	14,061	15,356	224	265
Depreciation of intangible assets	562	1,999	87	18
Provisions	1,003	1,767	_	-
Income from reversal of prior year's provisions	(994)	(682)	-	-
Profit / Loss from sale of tangible assets	(53)	23	1	(54)
Profit / Loss from fair value valuation of derivatives Profit/Loss from fair value valuation of financ.assets at fair	1,720	(9,902)	-	-
value through PnL	(778)	(8,249)	(405)	(34,492)
Interest income	(3,651)	(2,940)	(2,532)	(434)
Interest expenses	17,892	21,485	11,776	12,318
Dividends	-	(151)	(11,521)	(34,233)
Grants amortization	(569)	(139)	-	-
Parent company's portion to the profit of associates	10,551	4,219	-	-
Loans Exchange differences	178	(2,908)	(1,421)	(1,761)
Other differences	7,947	9,902	291	141
	61,091	46,453	(1,796)	(59,919)
Changes in Working Capital				
(Increase)/Decrease in stocks	42,360	11,265	9	Ε.
(Increase)/Decrease in trade receivables	(41,893)	(15,983)	(1,903)	48,739
(Increase)/Decrease in other receivables	-	142	-	-
Increase / (Decrease) in liabilities	(22,555)	(13,395)	(3,819)	(24,960)
Provisions	=	11	-	Ξ
Pension plans	4,066	10	42	<u> </u>
	(18,022)	(17,951)	(5,680)	23,778
Cash flows from operating activities	64,973	54,711	(5,389)	22,428

It is noted that the adjustment for "Other operating differences" in the above group cash flow statement for the current period, contains an amount of \in 7,5 mil which relates to the elimination of gain in the consolidated Profit & Loss Statement.



7.22 Related Party Transactions according to IAS 24

	MYTILINEO)S GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	30/09/2009	30/09/2008	30/09/2009	30/09/2008	
Stock Sales Associates	22,165	48,876	-	-	
Total	22,165	48,876	-	-	
Stock Purchases					
Associates Total		69 69	-	-	
Services Sales					
Subsidiaries Associates	519	112	13,452 456	11,978 112	
Other Related Parties Total	519	112	13,909	19 12,109	
Services Purchases					
Subsidiaries Associates	33	- 3	33	35 6	
ther Related Parties otal	8,221 8,254	8,004 8,006	2,445 2,478	2,277 2,63 6	
	MYTILINEO	S GROUP	MYTILINEOS S.A.		
	30/09/2009	31/12/2008	30/09/2009	31/12/2008	
Loans given to Related Parties					
Subsidiaries Associates		-	60,259 40,312	-	
Total		-	100,571		
Loans received from Related Parties			40.670	10.514	
Subsidiaries Total		-	18,670 18,670	19,644 19,644	
Balance from sales of stock/services receivable					
Subsidiaries	-	-	20,790	18,470	
Associates	72,646	- 7,443	29	966	
Associates Management remuneration and fringes	72,646 21 72,667	7,443 31 7,474		966 31	
Subsidiaries Associates Management remuneration and fringes Total Guarantees granted to related parties		31	29 21 20,840	966 31 19,467	
Associates Management remuneration and fringes Total Guarantees granted to related parties Subsidiaries		31	29 21	966 31 19,467 37,324	
Associates Management remuneration and fringes Total Guarantees granted to related parties Subsidiaries Total Balance from sales/purchases of stock/services	72,667	31 7,474	29 21 20,840 38,629	966 31 19,467 37,324	
Associates Management remuneration and fringes Total Guarantees granted to related parties Subsidiaries Total Balance from sales/purchases of stock/services	72,667	31 7,474	29 21 20,840 38,629	966 31 19,467 37,324 37,324	
Associates Management remuneration and fringes Total Guarantees granted to related parties Subsidiaries Total Balance from sales/purchases of stock/services payable	72,667	31 7,474	29 21 20,840 38,629 38,629	18,470 966 31 19,467 37,324 37,324	

The above mentioned related party transactions are on a pure commercial basis. The Group or any of its related parties has not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction from the above mentioned was under any special terms. The significant increase noted in intercompany sales and receivables balances with associates relates to the commencement of the construction of the energy plant of "ENDESA" Hellas in Agios Nikolas in Viotia from the subsidiary "METKA". In addition, following the absorption of "DAPE" from ENDESA Hellas, the intercompany balances of the first are presented within the line "associates".



7.23 Capital Expenditure

The Group realized capital expenditures for the nine month period ended September 30, 2009 of \$\int_{53.439}\$ thousands which relate to investments of the energy and metallurgy division (\$\int_{15.621}\$ thousands for the nine month period ended September 30, 2009).

7.24 Segment reporting

Primary reporting format – business segments

MYTILINEOS Group is active in three main operating business segments: Metallurgy, Constructions and Energy. In identifying its operating segments, management generally follows the Group's service lines, which represent the main products and services provided by the Group. Each of these operating segments is managed separately as each of these service lines requires different technologies and other resources as well as marketing approaches. The adoption of IFRS 8 has not affected the identified operating segments for the Group compared to the recent annual financial statement.

It is noted that, in the context of the agreement between the Group and "ENDESA Europa", the Group will contribute its entire thermal and renewable energy assets and licenses to the new company. The Group applied IFRS 5 "Non Current Assets Available for Sale & Discontinued Operations" and present separately the assets, liabilities and results which are going to be transferred to the new company for the reporting period and for the respective period of the previous year. As held for sale is also considered the subsidiary company SOMETRA S.A. due to the temporary suspension of the production activity of the Zinc-Lead production plant in Copsa Mica, Romania.

The above mentioned assets, liabilities and results are those which are presented in the following tables under the Energy segment and transferred to column "Discontinued Operations".

Segment's results are as follows:



(Amounts in thousands €)			_		Discontinuing	
1/1-30/09/2009	Metallurgy	Constructions	Energy	Others	Operations	Total
Total Gross Sales	383,280	202,995	3,452	-	(25,794)	563,933
Intercompany sales	(17,345)	-	(400)	-	-	(17,745)
Inter-segment sales		(60,293)	Ę	=	-	(60,293)
Net Sales	365,935	142,702	3,052	=	(25,794)	485,896
Earnings before interest and income tax	52,120	20,995	1,248	(11,959)	(550)	61,854
Financial results	(5,190)	No. of the contract of the con	(188)	(10,254)	104	(16,176)
Share of profit of associates	-		(2,638)	(7,913)	-	(10,551)
Profit from company acquisition	g =		=	-	:=	-
Profit before income tax	46,930	20,348	(1,579)	(30,126)	(446)	35,127
Income tax expense	(4,942)	(6,527)	(19)	(1,704)	(30)	(13,222)
Profit for the period	41,988	13,820	(1,598)	(31,830)	(475)	21,905
Result from discontinuing operations	-	-	-	-	(475)	(475)
Assets depreciation	11,254	3,705	704	311	(1,906)	14,069
Other operating included in EBITDA		14,876	(1,369)	-		13,507
Oper.Earnings before income tax,financial results,depreciation and amortization	63,374	39,576	582	(11,648)	(2,456)	89,429
Additions	21,741	1,871	32,345	465	(2,969)	53,452

(Amounts in thousands €)					Discontinuina	
AL LINE HOUSE HOUSE AND A PRODUCTION	Metallurgy	Constructions	Energy	Others	Operations	Total
1/1-30/09/2008						
Total Gross Sales	653,320	299,142	422	173	(242)	952,815
Intercompany sales	(165,586)	(641)	-	-	-	(166,227)
Inter-segment sales	<u> </u>	(52,699)	-	1=0	9=	(52,699)
Net Sales	487,735	245,802	421	173	(242)	733,889
Earnings before interest and income tax	22,126	41,382	(648)	(10,317)	703	53,247
Financial results	1,428	(2,855)	(674)	(4,716)	671	(6,146)
Share of profit of associates	2	12	23	(4,219)	(23)	(4,219)
Profit from company acquisition			-		E=	-
Profit before income tax	23,554	38,528	(1,298)	(19,252)	1,350	42,882
Income tax expense	(8,482)	(9,882)	(9)	1,690	9	(16,673)
Profit for the period	15,072	28,646	(1,307)	(17,562)	1,359	26,209
Result from discontinuing operations	-	A.		2500	1,359	1,359
Assets depreciation	13,006	3,914	519	283	(519)	17,203
Other operating included in EBITDA Oper.Earnings before income tax, financial		10,730	(1,603)	-	:2	9,127
results,depreciation and amortization	35,132	56,027	(1,732)	(10,034)	184	79,577
Capital Expenditure	1.989	1.160	25.561	76 (6.	501)	22.285



Segment's assets and liabilities are as follows:

	Continuing Operations				Discontinuing Operations				
(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Metallurgy	Constructions	Energy	Others	Total
30/09/2009									
Assets	638,528	3 474,133	305,582	190,392	108,802	.=	203,579	-	1,921,017
Consolidated assets	638,528	474,133	305,582	190,392	108,802	-	203,579	-	1,921,017
Liabilities	180,014	1 194,788	55,257	602,712	1,000	-	72,665	-	1,106,437
Consolidated liabilities	180,014	194,788	55,257	602,712	1,000	-	72,665	-	1,106,437
		Continuing O	perations			Discontinuing	Operations		

	Continuing Operations				Discontinuing Operations					
(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Metallurgy	Constructions	Energy	Others	Total	
31/12/2008										
Assets	787,06	7 466,800	264,850	40,563			210,876	-	- 1,770,154	
Consolidated assets	787,06	7 466,800	264,850	40,563			210,876		- 1,770,154	
Liabilities	187,80	5 156,894	34,788	404,817			84,538	-	- 868,842	
Consolidated liabilities	187,80	5 156,894	34,788	404,817			84,538	-	- 868,842	

7.25 Post - Balance Sheet events

In November, commenced the tax audit for the subsidiary company THORIKI for the fiscal years 2006 until 2008.

On the 30th of October, METKA S.A. and RWE & Turcas Güney Elektrik Uretim A. Ş. have signed an EPC contract for the construction of a natural gas fired combined cycle power plant with a net power output of 775 MW near Denizli, Turkey. METKA's scope represents an amount of approximately € 450 million and the commercial operation of the plant is planned for the end of 2012.

There are no other significant subsequent events, apart from the above mentioned, which should be announced for the purposes of I.F.R.S.



of Liabilities (4) WL DQUITY AND LIABILITIES (4) + (4)

E. Figures and Information

MYTILINEOS INCOME STATEMENT Assents in 000's 4 (17.222) 21.965

2. The facility and product of the consolidated statement and of 31 Occurries 2009 have not been affected, sport from the first application of the annexe ded 16.5 is produced 2009 from 5.2 of the latest the social applications of the annexe ded 16.5 is produced 2009 from 5.2 of the latest production of the annexe ded 16.5 is produced 2009 from 5.2 of the social and produce and produce exists on the Congress and socializes at the end of the engoting period is an following 100 for 10

STATEMENT OF CHANGES IN EQUITY Amounts in 000's 6

Related party transactions and balances for the reported period, according to I.A.S. 34 are as follows:

Amounts in 600's 6	THE GROUP	THE COMPANY
Revenues	22.684	11:909
Expenses	30	33
Forceivables	72.667	121.390
Labilities	53.172	19.609
Key management personnel compensations	9.221	2.445
Receivables from key management personnel	21	21
Psysbies to key marrangement personnel	341	23

During the rise months of 2009 the Company has acquired a total of 197.207 treasury shares of its subsidiary METIOA S.A. at an average price of 4.9,54.
 As at 29 September 2009, the Company has overall assured 20,991.765 treasury shares, which convesceds to \$5,519% of its share capital.

15. Agest from the benuit against PCC medicand in other 27 then a non Bagains nation, which from a material impact on the financial position of the Compact and the Groups in The Groups Bagainst may write a believe on on Disperioter 2005 accounts to 4 c. (See This Compact bagainst and Compact bagainst an advantage of Compact bagains

12. In the Statement of Changes in Siguity, the amounts included in the line "Total comprehensive income for the period after tax (continuing) decontinuing operations)?

	THE GROS	P	THE COMP	MINIC
Het profit(loss) for the period	20/9/2009 22:700	30/9/2008 24.949	20/9/2009 2.007	30/9/2006 59.969
Exchange differences on translation of foreign operations	4,470	4901	-	
Cash Row hedging reserve Stock Option Plan	(110.271) 539	20.029 260	539	266
Income tax relating to components of other comprehensive income Total comprehensive income for the period after tax (continuing)	-			
discostinuing operations)	(82.877)	50.129	2,625	59.829

 In the "Cash Row Statement" of the Group, an amount of 47,5 mil. recorded into the line item "Other operating results" as at 30 September 2009 related to adjustment for excitation of profit from the compositated financial statement.

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Operation activities	171-3079/09	1/1-20/9/00	1/1-30/9/99	1/1-39/9/00
AND ADDRESS OF THE PARTY OF THE				
Profit before tax (confinuing operations)	35.527	42,002	3.791	56.890
Profit before tax (discondinuing operations)	446	(1.380)	47	
Misstreets for			-	
Depreciation	15.975	17.722	361	293
Impainments			27	
Provisions	9	1.096		
Sochange differences	170	(2:900)	(1.401)	(1.761)
Other Operating Results	7947	9.902	291	541
Results (income, expenses, gains and losses) of insting activities	7.709	(15.999)	(\$4.457)	(699.252)
Interest expense	17.892	21.405	11.776	12:310
Adjustments related to working capital accounts or to operating activities (Incress/i/Decresse is stocks	42.350	11.265	-	
Increase's Decrease in trade receivables	(41.891)	(15.841)	(1.900)	49,739
promotes / (Decrease) in Bablities (excluding banks)	(18.490)	(13.395)	(2.777)	(24,960)
Encrease)/Decrease is other receivables				
Less				
Orberest expense paid	(15.281)	(16.917)	(9.143)	(7.996)
Income tax paid	(\$.907)	(42.203)	(1.113)	(9.685)
Cash flows from discontinuing operating activities	3.531	(739)		
Cash flows from operating activities (a)	50.580	(5.993)	(15.645)	4.747
Taxeetting activities (Acquirition) / Sale of subsidiaries (less cash)	(5.840)	(19.547)	(1,742)	(19.120)
Pundusess of tanoible and intendible sesets	(53,489)	(15.521)	(965)	(120)
Functiones of tangible and intenditive assets Sale of tangible and intengible assets	2.702	204	(ata)	66
Pundance of Financial assets held-for-sale	000		- 01	
Pundasee of financial assets at fair value through profit and loss	(5380)		2.5	
Sale of financial assets held-for-sale	Quantity.		0.0	
Sale of Enancial assets at Esir value through profit and loss	5,004	1.045		
Internet received	3.324	2.907	830	434
cens to / from related parties	(29.440)		(90,000)	
Syldends received	(00)		10,759	34.023
Cash flows from discontinuing investing activities	(2:941)	(2.319)		
Cash flows from investing activities (b)	(95.237)	(39.391)	(89.878)	15.282
Financing activities				
Sale / (purchase) of treasury shares	(2:440)	(24.327)	(2.640)	(24.127)
Capital Decrease	544			
Proceeds from kans	167.225	247.500	967.325	247.500
onn repayments	(1.000)	(5.117)	(1.000)	(5.000)
Payment of finance lesse liabilities	(81)	(107)		
Dividends paid	(20.390)	(69.477)	(10.021)	(57.290)
Desh flow discontinuing financing activities	(152)	3.501		-
Cash flows from coetinaing financing activities (c)	143.118	152,353	153.564	160.865
Net (decrease) / increase is cash and cash equivalents of the period (a) + (b) + (c)	90.461	113.029	48.041	190.913
Cash and cash equivalents at beginning of period	(12:007)	(200.479)	(12.461)	(223.592)
Not cash at the end of the period	96,454	(95,450)	35,500	(42,678)

16. On the 30th of October, METKA S.A. and RWE & Turcus Glavey Eintaris Unries A. S. have eigned an IDC contract for the construction of a natural gas fixed combined cycle gover plant with a net power curput of 775 PMI exam Dealdi, Turkey. METKA's copie represents an amount of approximately 4 450 million and the commercial operation of the plant is planned for the end of 2012.

2. The shadding cargain "AUDISEON A" (Periodizer and the "Sabolizer) has the late Invest opposed the Periodizer of Company (PE). Oberlanding and the Audit of Company (PE). A property of the Sabolizer o

18. Certain prior year / period amounts have been reclassified for presentation purposes

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