

# HOLDINGS MYTILINEOS

#### Interim Financial Statements for the period of the 1<sup>st</sup> of January to the 31<sup>st</sup> of March 2010

We confirm that the attached Interim Financial Statements, for the period 01.01 - 31.01.20109, are those approved by the Board of Directors of "MYTILINEOS S.A." at 19.05.2010 and have been published to the electronic address www.mytilineos.gr. It is noted that the published, in the press, brief financial data aim to provide the user with general information but do not present a full picture of the Company's and Group's financial results and position, according to International Accounting Standards. It is also noted that certain amounts have been condensed in the published financial data to the press, for simplicity reasons.

#### The Chairman of the Board of Directors & Chief Executive Officer

**Evangelos Mytilineos** 



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#### **1.A Income Statement**

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.
(Amounts in thousands €)	1/1-31/03/2010	1/1-31/03/2009	1/1-31/03/2010	1/1-31/03/2009
Sales	205.763	154.181	0	0
Cost of sales Gross profit	(143.915) <b>61.847</b>	(142.342) <b>11.840</b>	0	0 0
	01.847	11.840	0	0
Other operating income	3.126	12.966	5.456	3.973
Distribution expenses	(533) (8.954)	(717)	0	0 (4.759)
Administrative expenses Research & Development expenses	(8.934)	(9.207) (13)	(4.215) 0	(4.759)
Other operating expenses	(2.575)	(1.472)	(1.950)	(19)
Earnings before interest and income tax	52.907	13.397	(710)	(804)
Financial income	2.638	811	1.857	2
Financial expenses	(5.547)	(6.499)	(3.804)	(3.680)
Other financial results Share of profit of associates	2.045 (1.077)	(1.550) (3.052)	18 0	(1.360)
Profit before income tax	50.966		(2.640)	(5.842)
Income tax expense	(9.961)	64	939	(357)
Income tax expense	(9.901)	04	939	(357)
Profit for the period	41.005	3.172	(1.701)	(6.199)
Result from discontinuing operations	(1.464)	159	0	0
Profit for the period Attributable to:	39.541	3.331	(1.701)	(6.199)
Equity holders of the parent	26.970	1.020	(1.701)	(6.199)
Minority interest	12.571	2.311	0	0
Basic earnings per share Diluted earnings per share	0,2524 0,2524	0,0095 0,0095	(0,0159) (0,0159)	(0,0580) (0,0580)
2.7	0,2321	.,	of Results from cor	
Earnings before income tax,financial resu Its,depreciation and amortization				
	(A) 57.426	18.019	(641)	(702)
Oper.Earnings before income tax,				, , , , , , , , , , , , , , , , , , ,
financial results,depreciation and am ortization (	B) 65.373	21.083	(641)	(702)
	5) 05.575	21.005	(041)	(702)
Earnings before interest and income tax	52.907	13.397	(710)	(804)
Profit before income tax Profit for the period	50.966 41.005	3.108 3.172	(2.640) (1.701)	(5.842) (6.199)
(A)Definition of line item: Earnings before income tax,financ re				
sults,depr&amort (Cicular No.34 Hell				
enic Capital Market)	50.000			
Profit before income tax Plus: Financial results	50.966 864	3.108 7.238		
Plus: Capital results	1.077	3.052		
Plus: Depreciation Earnings before income tax,	4.519	4.622		
financial results, depreciation and am				
ortization	57.426	18.019		
(B)Definition of line item:				
OperEarnings before income tax,				
financ.res,depr&amort Profit before income tax		2 100		
Profit before income tax Plus: Financial results	50.966 864	3.108 7.238		
Plus: Capital results	1.077	3.052		
Plus: Depreciation	4.519			
Subtotal Plus: Other operating results (I)	57.426 (94)	18.019 (131)		
Plus: Other operating results (IÍ)	8.042			
Oper.Earnings before income tax, financial results,depreciation and am				
ortization	65.373	21.083		

(\*) For the determination of Group EBITDA, the Group included in other operating results the following:

(I) The Group share in the EBITDA of associate companies where these are active in one

of the Group's reported Business Segments.

(II) The Group's share on the profit from the construction of fixed assets on account of subsidiaries and related companies when these are active in one of its reported Business Segments. The reason for that is that such profits will be released in the Group accounts on a net profitability level over the same period as depreciation is charged.



#### **1.B Statement of Comprehensive Income**

	MYTILINE	OS GROUP	MYTILINEOS S.A.	
	31/03/2010	31/03/2009	31/03/2010	31/03/2009
(Amounts in thousands €)				
Other comprehensive income: Net profit(loss) for the period	39,541	3,331	(1,701)	(6,199)
Exchange differences on translation of foreign operations Available for sale financial assets Cash Flow hedging reserve	10,832 - (12,660)	-	-	-
Stock Option Plan	-	179	-	179
Share of other comprehensive income of associates Income tax relating to components of other comprehensive income	-	-	-	-
Total comprehensive income for the period	37,713	709	(1,701)	(6,020)
Total comprehensive income for the period attributable to:	24.402		(1 701)	(( 0.20)
Equity attributable to parent's shareholders Minority interests	24,463 13,250		(1,701)	(6,020) -



#### 2. Statement of Financial Position

	MYTILINEO		MYTILINE	
(Amounts in thousands €)	31/03/2010 3	31/12/2009	31/03/2010 3	31/12/2009
Assets				
Non current assets				
Tangible Assets	681.301	648.198	10.637	10.680
Goodwill	195.214	201.341	-	-
Intangible Assets	7.235	7.182	499	522
Investments in Subsidiary Companies	-	-	668.680	668.344
Investments in Associate Companies	185.522	187.759	215.225	215.225
Deferred Tax Receivables	45.999	42.848	533	646
Financial Assets Available for Sale	3.527	3.485	37	37
Other Long-term Receivables	87.138	44.632	102.166	101.737
	1.205.935	1.135.446	997.777	997.192
Current assets				
Total Stock	84.798	89.385	-	-
Trade and other receivables	378.930	308.540	18.767	12.999
Financial Assets Available for Sale	13	-	-	-
Other receivables	83.223	77.625	9.271	9.169
Financial assets at fair value through				
profit or loss	2.101	2.147	1.399	1.381
Derivatives	31.725	56.978	-	-
Cash and cash equivalents	199.241	219.161	104.882	112.691
	780.031	753.835	134.319	136.241
Non Current Assets Available for Sale	109.269	99.535	-	-
Assets	2.095.235	1.988.817	1.132.097	1.133.432
Liabilities & Equity				
EQUITY				
Share capital	125.408	125.408	125,173	125.173
Share premium	297.245	297.245	147.542	147.542
Fair value reserves	30.825	43.485	-	
Other reserves	37.942	37.896	(15.399)	(15.399)
Translation reserves	(18.359)	(28.513)	(151555)	(101000)
Retained earnings	245.417	218.759	248.584	250.285
Equity attributable to parent's	2.01.12/		2.01001	200.200
shareholders	718.478	694.281	505.901	507.602
Minority interests	82.739	69.559		-
EQUITY	801.217	763.840	505.901	507.602
•				
Non-Current Liabilities				
Long-term debt	523.191	522.046	479.381	478.237
Derivatives	1.595	2.279	-	-
Deferred tax liability	71.484	71.576	45,731	46.812
Liabilities for pension plans	42.485	42.475	673	658
Other long-term liabilities	55.298	30.430	-	-
Provisions	13.031	11.752	1.268	1.268
Non-Current Liabilities	707.084	680.558	527.053	526.975
Current Liabilities				
Trade and other payables	365.357	354.885	(1)	-
Tax payable	45.704	37.360	3.024	3.806
Short-term debt	142.423	128.035	72.824	72.389
Other payables	23.280	22.910	23.266	22.661
Current portion of non-current provisions	1.748	914	29	
Current Liabilities	578.512	544.104	99.143	98.856
	-/ 01012			20.000
LIABILITIES	1.285.596	1.224.662	626.196	625.830
Liabilities related to non current assets	11200.000	112271002	0201290	020.000
available for sale	8.423	315	-	-
Liabilities & Equity	2.095.235	1.988.817	1.132.097	1.133.432
Liabilities & Lyuity	2.073.233	1.700.01/	1.132.03/	1.133.432



#### 3. Statement of changes in Equity (Group)

(Amounts in thousands €)	Share Capital	Share Capital above par	Revaluation Reserves	Other Reserves	Translation Reserves	Retained Earnings	Total	Minorities	Total
Opening Balance 01/01/2009, according to IFRS - as published-	- 114.790	198.650	203.486	148.183	(32.166)	215.757	848.700	52.609	901.309
Equity movement based on IAS 8	10.383	97.573	-	(107.956)	-	-	-	-	-
Adjusted Opening Balance 1st January 2009, according to IFRS from application of IAS 8	125.173	296.223	203.486	40.227	(32.166)	215.757	848.700	52.609	901.309
<u>Change in equity</u> Transfer to reserves	-	-	-	-	-	(25)	(26)	-	(26)
Treasury stock sales/purchases Impact from acquisition of share in subsidiaries	-	-	-	(2.229)	-	-	(2.229)	- 54	(2.229) 54
Transactions with owners	-	-	-	(2.229)	-	(25)	(2.254)	54	(2.201)
Net profit(loss) for the period Other comprehensive income after taxes: Exchange differences on translation of foreign	-	-	-	-	-	1.020	1.020	2.311	3.331
operations	-	-	-	-	4.867	-	4.867	355	5.222
Cash Flow hedging reserve Stock Option Plan	-	-	(8.024)	- 179	-	-	(8.024) 179	-	(8.024) 179
Share of other comprehensive income of associates		-	-	-	-	-	-	-	-
Total comprehensive income for the period	-	-	(8.024)	179	4.867	1.020	(1.958)	2.666	709
Closing Balance 31/03/2009	125.173	296.223	195.462	38.177	(27.299)	216.751	844.488	55.329	899.817
Opening Balance 01/01/2010, according to IFRS · as published-	- 114.405	197.745	43.485	148.493	(28.511)	218.759	694.377	69.463	763.840
Equity movement based on IAS 8	11.003	99.499	-	(110.596)	(2)	-	(96)	96	-
Adjusted Opening Balance 1st January 2010, according to IFRS from application of IAS 8	125.408	297.244	43.485	37.897	(28.513)	218.759	694.281	69.559	763.840
<b>Change in equity</b> Impact from acquisition of share in subsidiaries Transfer to reserves		-	-	- 44	-	(267) (44)	(267) -	(69)	(337)
Transactions with owners	-	-	-	44	-	(312)	(267)	(69)	(337)
Net profit(loss) for the period	-	-	-	-	-	26.970	26.970	12.571	39.541
Other comprehensive income after taxes: Exchange differences on translation of foreign operations Cash Flow hedging reserve	-	-	(12.660)	-	10.153	-	10.153 (12.660)	679	10.832 (12.660)
Share of other comprehensive income of associates	-	-	-	-	-	-	-	-	-
Total comprehensive income for the period	-	-	(12.660)	-	10.153	26.970	24.463	13.250	37.713
Closing Balance 31/03/2010	125.408	297.245	30.825	37.942	(18.359)	245.417	718.478	82.739	801.217



#### 4. Statement of changes in Equity (Company)

(Amounts in thousands €)	Share Capital	Share Capital above par	Other Reserves	Retained Earnings	Total
Opening Balance 1st January 2009, according to IFRS -as published-	114.790	49.968	94.481	262.361	521.600
Equity movement based on IAS 8	10.383	97.573	(107.956)	-	-
Adjusted Opening Balance 1st January 2009, according to IFRS from application of IAS 8	125.173	147.542	(13.475)	262.361	521.600
<u>Change in equity</u> Transfer to reserves Treasury stock sales/purchases		-	(2.229)	-	- (2.229)
Transactions with owners Net profit(loss) for the period Other comprehensive income after taxes: Stock Option Plan	-	-	<b>(2.229)</b> - 179	- (6.199)	(2.229) (6.199) 179
Share of other comprehensive income of associates Total comprehensive income for the period	- - -	-	- - <b>179</b>	(6.199)	(6.020)
Closing Balance 31/03/2009	125.173	147.542	(15.526)	256.161	513.351
Opening Balance 1st January 2010, according to IFRS -as published-	114.076	48.043	95.198	250.285	507.602
Equity movement based on IAS 8	11.097	99.499	(110.596)	_	-
Adjusted Opening Balance 1st January 2010, according to IFRS from application of IAS 8	125.173	147.542	(15.399)	250.285	507.602
<u>Change in equity</u> Transfer to reserves		-		-	-
Transactions with owners Net profit(loss) for the period	-	-	-	- (1.701)	- (1.701)
Other comprehensive income after taxes:				-	-
Share of other comprehensive income of associates Total comprehensive income for the period	-	-	-	(1.701)	- (1.701)
Closing Balance 31/03/2010	125.173	147.542	(15.399)	248.584	505.901



#### 5. Cash Flow Statement

(Amounts in thousands €)	MYTILINEOS 1/1-31/03/2010 1/		MYTILINEOS 1-31/03/2010 1/1	
Cash flows from operating activities	, , , , , , , , , ,			
Cash flows from operating activities	(24.223)	(36.918)	(5.502)	(9.249)
Interest paid	(3.227)	(4.776)	(2.595)	(2.492)
Taxes paid	(4.711)	(2.302)	(584)	<b>`</b> (504)
Net Cash flows continuing operating activities	(32.161)	(43.997)	(8.681)	(12.244)
Net Cash flows discontinuing operating activities	6.731	2.934	-	-
Net Cash flows from continuing and discontinuing operating activities	(25.429)	(41.062)	(8.681)	(12.244)
Net Cash flow from continuing and discontinuing				
investing activities				
Purchases of tangible assets	(10.971)	(7.059)	(3)	(3)
Purchases of intangible assets Sale of tangible assets	(343) 6	(1.041) 26	-	(286)
5	0		-	-
Purchase of financial assets at fair value through profit and loss Acquisition /Sale of subsidiaries (less cash)	-	(4.553) (49)	(336)	(109)
Interest received	2.005	679	1.376	(109)
Grants received	133	-	-	-
Other cash flows from investing activities	24	2	-	-
Net Cash flow from continuing investing activities	(9.146)	(11.995)	1.038	(397)
Net Cash flow from discontinuing investing activities	4	(36)	-	-
Net Cash flow from continuing and discontinuing				
investing activities	(9.142)	(12.032)	1.038	(397)
Net Cash flow continuing and discontinuing				
financing activities			-	
Proceeds from issue of share capital	-	48	-	-
Sale of treasury shares	-	(2.229)	-	(2.229)
Dividends payed to parent's shareholders Payment of finance lease liabilities	(14)	(16)	-	
Net Cash flow continuing financing activities	(14)	(2.197)	-	(2.229)
Net Cash flow from discontinuing financing activities	(48)	(59)	-	-
Net Cash flow continuing and discontinuing	( - <i>i</i>	()		
financing activities	(62)	(2.256)	-	(2.229)
	(	/==>	/=>	14
Net (decrease) / increase in cash and cash equivalents	(34.633)	(55.350)	(7.644)	(14.870)
Cash and cash equivalents at beginning of period Less:Cash and cash equivalents at beginning of period	91.155	(55.568)	40.302	(12.461)
from discontinuing activit	232 669	44.552 295	-	-
Exchange differences in cash and cash equivalents	57.423		(600)	2
Net cash at the end of the period	57.423	(66.071)	32.058	(27.329)
Net cash at the end of the period	(142.423)	(139.277)	(72.824)	(29.730)
Overdrafts	199.242	45.980	104.882	2.401
Cash and cash equivalents at end of period from				
discontinuing activities	604	27.226	-	-
Cash and cash equivalent	57.423	(66.071)	32.058	(27.329)



#### 6. Information about MYTILINEOS HOLDINGS S.A.

MYTILINEOS Holdings S.A. is today one of the biggest industrial Groups internationally, activated in the sectors of Metallurgy, EPC, Energy, and Defence. The Company, which was founded in 1990 as a metallurgical company of international trade and participations, is an evolution of an old metallurgical family business which began its activity in 1908.

Devoted to continuous growth and progress and aiming to be a leader in all its activities, the Group promotes through its long presence its vision to be a powerful and competitive European Group of "Heavy Industry".

The group's headquarters is located in Athens – Maroussi (5-7 Patroklou Str., P.C. 151 25) and its shares were listed in the Athens Stock Exchange in 1995.

The financial statements for the period ended 31 March 2010 (along with the respective comparative information for the previous year 2008), were approved by the Board of directors on 19 May 2010.

#### 7. Additional Information

#### **7.1** Basis for preparation of the financial statements

The accompanying consolidated financial statements that constitute the Group's consolidated financial statements for the period from 01.01 to 31.03.2010 have been prepared in accordance with International Financial Reporting Standards ("IFRS"), adopted by the European Union, and more specifically with the provisions of IAS 34 "Interim financial reporting". Moreover, the consolidated financial statements have been compiled on the basis of the historic cost principle as is amended by the readjustment of specific asset and liability items into market values, the going concern principle and are in accordance with the International Financial Reporting Standards (IFRS) that have been issued by the International Accounting Standards Board (IASB) and their interpretations that have been issued by the International Financial Reporting Interpretations Committee (IFRIC) of the IASB.

The reporting currency is Euro (currency of the country of the domicile of the parent Company) and all amounts are reported in thousands unless stated otherwise.

According to the IFRS, the preparation of the Financial Statements requires estimations during the application of the Company's accounting principles. Important admissions are presented wherever it has been judged appropriate.

The accounting principles, applied by the Group for the reporting period are consistent with the accounting principles applied for the fiscal year 2009, apart from the following:

A) The Company applied the revised IFRS 3 "Business Combinations" and the amended IAS 27 "Consolidated Financial Statements" (note 7.2).

B) The treasury shares acquired by the Company, are reclassified from the "Share Capital" and "Share Premium" to a separate reserve included in "Other Reserves". The change of the aforementioned accounting practice consists according to IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors" a change of accounting policy. Consequently, the Company applied the change retrospectively according to § 19 of IAS 8.

C) Reclassification in Equity of a net amount of  $94 \in$  from the consolidated "Share Capital" to the "Minority Interest" ( $96 \in$ ) and "Translation Reserve" (-2) respectively. The correction of the aforementioned accounting error requires according to § 43 of IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors" the retrospective restatement of the prior period.

#### 7.2 New accounting principles and interpretations of IFRIC

## New and amended standards and interpretations applicable to December 2010 year-ends

**IAS 32 (Amendment) "Financial Instruments: Presentation" (effective for annual periods beginning on or after 1 February 2010).** This amendment clarifies how certain rights issues should be classified. In particular, based on this amendment, rights, options or warrants to acquire a fixed number of the entity's own equity instruments for a fixed amount of any currency are equity instruments if the entity offers the rights, options or warrants pro rata to all of its existing owners of the same class of its own non-derivative equity instruments. This amendment has no impact to the Group's financial statements.

IAS 39 (Amendment) "Financial Instruments": Recognition and Measurement" (effective for annual periods beginning on or after 1 July 2009). This amendment clarifies how the principles that determine whether a hedged risk or portion of cash flows is eligible for designation should be applied in particular situations. The Group will apply the amendment from the effective date.

**IFRS 1 (Amendment) "First-time adoption of International Financial Reporting Standards" (effective for annual periods beginning on or after 1 January 2010).** This amendment provides additional clarifications for first-time adopters of IFRS in respect of the use of deemed cost for oil and gas assets, the determination of whether an arrangement contains a lease and the decommissioning liabilities included in the cost of property, plant and equipment. This amendment has no impact to the Group's financial statements since it has already adopted IFRS. This amendment has not yet been endorsed by the EU.

**IFRS 2 (Amendment) "Share Based Payment" (effective for annual periods beginning on or after 1 January 2010).** The purpose of the amendment is to clarify the scope of IFRS 2 and the accounting for group cash-settled share-based payment transactions in the separate or individual financial statements of the entity receiving the goods or services, when that entity has no obligation to settle the share-based payment transaction. This amendment has no impact to the Group's financial statements. This amendment has not yet been endorsed by the EU.

**IFRS 3 (Revised)** "Business Combinations" and IAS 27 (Amended) "Consolidated and Separate Financial Statements" (effective for annual periods beginning on or after 1 July 2009). The revised IFRS 3 introduces a number of changes in the accounting for business combinations which will impact the amount of goodwill recognized, the reported results in the period that an acquisition occurs, and future reported results. Such changes include the expensing of acquisitionrelated costs and recognizing subsequent changes in fair value of contingent consideration in the profit or loss. The amended IAS 27 requires a change in ownership

interest of a subsidiary is accounted for as an equity transaction. Furthermore the amended standard changes the accounting for losses incurred by the subsidiary as well as the loss of control of a subsidiary. The changes introduced by these standards must be applied prospectively and will affect future acquisitions and transactions with non-controlling interests. The Group applied these changes from their effective date.

**IFRIC 12 – Service Concession Arrangements (EU endorsed for periods beginning 30 March 2009).** This interpretation applies to companies that participate in service concession arrangements. The Group adopted this interpretation on 1 January 2010.

IFRIC 14 (Amendment) "The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction" (effective for annual periods beginning on or after 1 January 2011). The amendments apply in limited circumstances: when an entity is subject to minimum funding requirements and makes an early payment of contributions to cover those requirements. The amendments permit such an entity to treat the benefit of such an early payment as an asset. This interpretation is not relevant to the Group. This amendment has not yet been endorsed by the EU.

**IFRIC 17, "Distributions of non-cash assets to owners" (effective for annual periods beginning on or after 1 July 2009).** This interpretation provides guidance on accounting for the following types of non-reciprocal distributions of assets by an entity to its owners acting in their capacity as owners: (a) distributions of non-cash assets and (b) distributions that give owners a choice of receiving either noncash assets or a cash alternative. The Group adopted this interpretation on 1 January 2010.

**IFRIC 19 "Extinguishing Financial Liabilities with Equity Instruments"** (effective for annual periods beginning on or after 1 July 2010). This interpretation addresses the accounting by the entity that issues equity instruments to a creditor in order to settle, in full or in part, a financial liability. This interpretation is not relevant to the Group. This amendment has not yet been endorsed by the EU.

# 7.3 Pro forma figure "Operating Earnings before Financial & Investment results, Tax, Depreciation & Amortization" (Group EBITDA)

Pro forma figures (EBITDA, EBITDA margin, free cash flow, net debt) are not governed by the International Financial Reporting Standards (IFRS). Thus, these figures are calculated and presented by the Group in a way that provides a more fair view of the financial performance of its Business Sectors. The Group defines "Group EBITDA" as the Operating earning before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. "Group EBITDA" is an important indicator used by Mytilineos Group to manage the Group's operating activities and to measure the performance of the individual segments.

The special factors that affect the Group's net profit / (losses) and EBITDA are the following:

- The Group's share in the EBITDA of associates when these are active in one of its reported Business Segments.
- The Group's share on the profit from the construction of fixed assets on account of subsidiaries and associates when these are active in one of its reported Business Segments.

It is noted that the Group financial statements, prepared according to IAS 21 and IAS 28, include:

1. The Group's share in the net results of associates. The amount of  $\in$  -94 thousands presented in the "Income Statement" represents the Group's share in the EBITDA of ENDESA HELLAS S.A. which is active Energy Segments.

2. The Group's profit realized in connection with the construction of fixed assets on account of subsidiaries and associates, when these are active in one of its reported Business Segments. Such profits are deducted from the Group's equity and fixed assets and released in the Group accounts over the same period as depreciation is charged. Consequently, for the calculation of EBITDA (operational results before depreciation), the Group does not eliminate the profit from the construction of fixed assets as its recovery through their use will effect only the profit after depreciation. The amount of  $\in 8$  mil. presented in the

"Income Statement" represents the gain from the construction of power plants on the account of ENDESA HELLAS S.A. and KORINTHOS POWER S.A.

The Group states that the calculation of "Group EBITDA" may differ from the calculation method used by other companies/groups. However, "Group EBITDA" is calculated with consistency in each financial reporting period and any other financial analysis presented by the Group. Specifically financial results contain interest income/expense, while investment results contain gains/loss of financial assets at fair value through profit and loss, share of results in associates companies and gains/losses from the disposal of financial assets (such as subsidiaries and associates).

Finally, the proforma figure "Group EBITDA" should not be confused with the figure "Earnings before income tax, financial results, depreciation and amortization" calculated for the purposes of 6/448/11.10.2007 resolution of the Hellenic Capital Committee, according to Circular No. 34, as the purpose of the latter is not to define proforma figures like EBITDA despite the familiar terminology used.



#### 7.4 Group Structure and method of Consolidation

#### Group companies, included in the consolidated financial statements are:

	Country of	_	Consolidation
Name of subsidiaries, associates and joint ventures MYTILINEOS S.A.	Incorporation Greece	Percentage	method
METKA S.A.	Greece	<b>Parent</b> 56,19%	Full
SERVISTEEL	Greece	56,18%	Full
E.K.M.E. S.A.	Greece	22,48%	Full
RODAX A.T.E.E. ELEMKA S.A.	Greece Greece	56,19% 46,92%	Full Full
BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A.	Greece	35,19%	Full
ENERGY CONSTRUCTION DEVELOPMENT WESTERN		,	
GREECE S.A.	Greece	56,19%	Full
DELFI DISTOMON A.M.E. ALOUMINION S.A.	Greece Greece	100,00% 100,00%	Full Full
ALOUMINION OF GREECE S.A.I.C.	Greece	100,00%	Full
ELVO	Greece	43,00%	Equity
DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co,	Greece	100,00%	Full
INDUSTRIAL RESEARCH PROGRAMS 'BEAT"	Greece	35,00%	Equity
GENIKI VIOMICHANIKI THORIKI S.A.I.C.	Greece Greece	Joint Management 100,00%	Full Full
THERMOREMA S.A.	Greece	20,00%	Equity
KASTANIOTIKO S.A.	Greece	47,29%	Equity
POUGAKIA S.A.	Greece	47,54%	Equity
KALOMOIRA S.A. DELTA ENERGY S.A.	Greece Greece	20,00% 44,99%	Equity Equity
FOIVOS ENERGY S.A.	Greece	44,99%	Equity
YDROXOOS S.A.	Greece	44,99%	Equity
PEPONIAS S.A.	Greece	28,12%	Equity
FTHIOTIKI ENERGY S.A. YDRIA ENERGY S.A.	Greece Greece	15,75% 44,99%	Equity Equity
AIOLIKI MARTINOU S.A.	Greece	44,99%	Equity
ARGIRI ENERGY S.A.	Greece	44,99%	Equity
EN.DY. S.A.	Greece	44,99%	Equity
FOTINOS TILEMAXOS S.A. THESSALIKI ENERGY S.A.	Greece Greece	44,99% 44,99%	Equity Equity
IONIA ENERGY S.A.	Greece	24,50%	Equity
ELECTRONWATT S.A.	Greece	5,00%	Equity
BUSINESS ENERGY S.A. ENDESA Hellas S.A.	Greece Greece	12,46% 49,99%	Equity Equity
NORTH AEGEAN RENEWABLES	Greece	49,99%	Equity
MYTILINEOS HELLENIC WIND POWER S.A.	Greece	39,99%	Equity
AIOLIKI ANDROU TSIROVLIDI S.A.	Greece	40,09%	Equity
AIOLIKI NEAPOLEOS S.A. AIOLIKI EVOIAS PIRGOS S.A.	Greece Greece	40,09% 40,09%	Equity Equity
AIOLIKI EVOIAS POUNTA S.A.	Greece	40,09%	Equity
AIOLIKI EVOIAS HELONA S.A.	Greece	40,09%	Equity
AIOLIKI ANDROU RAHI XIROKABI S.A. AIOLIKI PLATANOU S.A.	Greece	40,09%	Equity
AIOLIKI PLATANOO S.A. AIOLIKI SAMOTHRAKIS S.A.	Greece Greece	40,09% 40,09%	Equity Equity
AIOLIKI EVOIAS DIAKOFTIS S.A.	Greece	40,09%	Equity
AIOLIKI SIDIROKASTROU S.A.	Greece	40,09%	Equity
HELLENIC SOLAR S.A. SPIDER S.A.	Greece Greece	49,99% 49,99%	Equity Equity
GREENENERGY A.E.	Greece	39,99%	Equity
BUSINESS ENERGY TPOIZINIA	Greece	24,50%	Equity
MOVAL S.A. ARGYRITIS GEA S.A.	Greece	100,00%	Full
ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	Greece Greece	100,00% 20,00%	Full Full
ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
ANEMORAHI RENEWABLE ENERGY SOURCES S.A.	Greece	100,00%	Full
ANEMOSKALA RENEWABLE ENERGY SOURCES S.A. KATAVATIS RENEWABLE ENERGY SOURCES S.A.	Greece Greece	20,00% 100,00%	Full Full
HORTEROU S.A.	Greece	100,00%	Full
KISSAVOS DROSERI RAHI S.A.	Greece	100,00%	Full
KISSAVOS PLAKA TRANI S.A.	Greece	100,00%	Full
KISSAVOS FOTINI S.A. AETOVOUNI S.A.	Greece Greece	100,00% 100,00%	Full Full
LOGGARIA S.A.	Greece	100,00%	Full
KILKIS PALEON TRIETHNES S.A.	Greece	100,00%	Full
KILKIS VIKROUNOS S.A.	Greece	100,00%	Full
FERRITIS S.A. VYRILLOS S.A.	Greece Greece	100,00% 100,00%	Full Full
OSTENITIS S.A.	Greece	100,00%	Full
KORINTHOS POWER S.A.	Greece	65,00%	Full
RDA TRADING	Guernsey Islands	99,97% 95.01%	Full
MYVEKT INTERNATIONAL SKOPJE MYTILINEOS FINANCE S.A.	FYROM Luxemburg	95,01% 99,97%	Full Full
RODAX ROMANIA SRL, Bucharest	Romania	46,87%	Full
METKA BRAZI SRL	Romania	99,97%	Full
SOMETRA S.A.	Romania	99,97%	Full
DELTA PROJECT CONSTRUCT SRL STANMED TRADING LTD	Romania Cyprus	99,97% 56,13%	Full Full
DROSCO HOLDINGS LIMITED	Cyprus	56,13%	Full
MYTILINEOS ELGRADO D.O.O.	Serbia	92,79%	Full
THE AREA THE AREA AND THE AREA TO A DET LIMITED			
POWER PROJECT SANAYI INSAAT TICARET LIMITED SIRKETI	Turkey	56,13%	Full



<u>METKA</u>		Acquisition Cost (A)	Sale Value (B)	Fair Value of Net Assets	Share of Group in Fair Value of Net Assets ( C )	Total No of Shares 31/03/10	% purchases/ (sales)
Purchase	Through ASE	335.848	-	194.810.467	69.529	29.192.589	0,06%
		335.848	-	194.810.467	69.529	29.192.589	

During the reporting period, the Group proceed to the following stock purchases:

#### 7.5 Significant information

During the reporting period, the Group proceed to the following:

On 8 January 2010 the Management of METKA S.A. announced the sale to TERNA S.A. of 100% of the shares of ETADE S.A., a wholly-owned subsidiary of METKA S.A., for a price of  $\in$  42.515.000. The suspension for more than two years of the activities for the Aliveri V CCGT and the consequences from postponement of its implementation for a time coinciding with the implementation of the Megalopolis V CCGT project, led to the sale of ETADE being considered as the most appropriate course of action in order to protect the interests of METKA and establish the conditions for further expansion of its activities abroad. The sale effected the Group's turnover, EBITDA and Profit after tax and minorities as illustrated in the table bellow:

	1/1-31/03/2010			
	Total Effect of Ne			
	Figues	ETADE sale	Figues	
Turnover	205.763	31.929	173.834	
		15,5%		
EBITDA (Group )	65.373	31.929	33.444	
		48,8%		
Profit after tax & minorities	26.970	14.604	12.366	
		54,2%		

The METKA Group undertook the following actions in the recognition of the result of the sale of the subsidiary company in the Financial Statements of the presented period:

-on the one hand, valuation of the traditional activity of the subsidiary company, as it pre-existed at its original acquisition (Amfikleia plant);

-on the other hand, discounting of future cash flows from its participation in integrated energy projects concerning combined cycle Natural Gas power plants, which pertains to an activity that the subsidiary company was engaged with after its acquisition by METKA.

The difference between the valuation of the traditional activity of the subsidiary company and its original acquisition cost was recognized as a financial result ( $\leq 2.27$ m income before taxes – 1.73m after taxes) in the consolidated profit and loss account of the period. Correspondingly, the difference between the acquisition value of the company ( $\leq 8$ m) and the sale price (42.5m) discounted for the period until the collection of the price, which will be realized in three installments in July, August and September 2011 (discounting cost recognized as a future interest of  $\leq 2$ m) was recognized as sale of construction contracts for integrated energy projects incrementing respectively the Turnover and the profit before taxes of the company and of the Group by  $\leq 32.4$ m.

On 4 February 2010, Following extensive negotiations in Istanbul, Turkey, the companies "BORASCO", "METKA S.A." and "POWER PROJECTS" reached an agreement for construction works as well as supply of most of the equipment for a thermal power plant in Samsun, Turkey. The contract comprises of the supply of the majority of equipment and construction works for a 870 MW natural gas fired power plant, consisting of two (2) single shaft units provided by GENERAL ELECTRIC. The share of METKA S.A. in the contract value of the project is €199.9 million plus US\$172.3 million.

In compliance with the contents of the Arbitration Court Ruling issued on 25.02.2010 - between the Greek "Public Power Corporation (PPC) S.A." and "ALUMINIUM S.A."-, the 100% subsidiary "ALUMINIUM S.A." will enter as soon as possible into negotiations with the PPC S.A..

The aim of the negotiations will be to reach an agreement of the terms under which PPC will supply electricity power to ALUMINIUM S.A. to cover fully or partly the needs of our subsidiary.

On 17.03.2010 MYTILINEOS HOLDINGS S.A. and ENDESA S.A. have reached an agreement for the acquisition of 50.01% of the share capital held by ENDESA S.A. in the joint company ENDESA HELLAS PRODUCTION AND TRADE OF ELECTRICAL POWER S.A. The total price to be paid by MYTILINEOS HOLDINGS S.A. for the acquisition of 50.01% of ENDESA HELLAS amounts to €140 million, and will be paid in instalments scheduled until 1 July 2012. At the same time, ENDESA S.A. will acquire one wind park and three hydropower plants with a total installed power generation capacity of around 14 MW, which belong to the ENDESA HELLAS portfolio, for a price of €20 million. Upon

completion of the above procedure, MYTILINEOS HOLDINGS S.A. will become the sole shareholder of ENDESA HELLAS, with 100% of the company's share capital in its possession.

On 28.09.2009, the B.o.D of the 100% subsidiary "MOVAL S.A." resolved to the merger with its 100% subsidiaries "ENERGI E2 AIOLIKI S.A." and "ENERGI E2 KARYSTIA S.A.". The merger was approved by the Prefecture on 26 February 2010. On 26.03.2010, the B.o.D of the company approved the de-merger of the electricity trade and production division and its contribution to the company "Renewable Energy Sources Karystia S.A.".

#### 7.6 Cash and Cash equivalents

	MYTILINE	MYTILINEOS GROUP		NEOS GROUP MYTILINEOS S.A.		EOS S.A.
(Amounts in thousands €)	31/03/2010	31/12/2009	31/03/2010	31/12/2009		
Cash	125	85	14	19		
ank deposits	199,116	198,195	104,868	112,672		
DS		20,882	-	-		
al	199,241	219,161	104,882	112,691		



#### 7.7 Loans

	MYTILINE	MYTILINEOS GROUP		EOS S.A.
nts in thousands €)	31/03/2010	31/12/2009	31/03/2010	31/12/2009
ebt				
	44,159	43,799	360	-
ated parties	11	11	-	-
	479,021	478,237	479,021	478,237
	523,191	522,046	479,381	478,237
	76,052	74,870	18,199	37,900
	66,357	53,136	54,626	34,489
	14	28	-	
	142,423	128,035	72,824	72,389
	665,614	650,081	552,205	550,626

#### 7.8 Dividends

According to the Annual General Meeting of the Shareholders of the Company of the 11<sup>th</sup> May 2010, no dividend will be distributed due to losses in 2009.

#### 7.9 Discontinued operations

As a consequence of the 31 December 2009 resolution of the Extraordinary General Meeting of the shareholders of "ALUMINION S.A." for the recalling of the plan for the de-merger of "ALUMINION S.A." by the merger of its assets and liabilities with the companies "ALUMINION OF GREECE S.A." and "ENDESA HELLAS S.A.", the energy assets and licenses of the company are not presented anymore separately as Non-current Assets and Liabilities held for sale (see note 3.10).

The Group applies IFRS 5 "Non-current assets held for sale & discontinues operations", and presents separately the assets and liabilities of the subsidiary company SOMETRA S.A., following the suspension of the production activity of the Zinc-Lead production plant in Romania, and presents also the amounts recognized in the income statement separately from continuing operations. The Group re-presents the income statement and cash flow for the prior period presented in the financial statements so that the



disclosures relate to all operations that have been discontinued by the end of the reporting period for the latest period presented.

Following is presented the analysis of the relevant assets and liabilities as well as the profit and loss and the cash flows of the discontinued operations.

	MYTILINEOS GROUP		
(Amounts in thousands €)	31/03/2010	31/12/2009	
Assets			
Non current assets			
Tangible Assets	17,910	17,529	
Intangible Assets	10	15	
Deferred Tax Receivables	1,005	930	
Other Long-term Receivables	2	2	
Non current assets	18,928	18,476	
Current assets			
Total Stock	82,516	73,153	
Trade and other receivables	5,768	6,587	
Other receivables	1,453	1,088	
Cash and cash equivalents	604	232	
Current assets	90,341	81,060	
Assets	109,269	99,535	
Liabilities & Equity			
Non-Current Liabilities			
Long-term debt	99	147	
Non-Current Liabilities	99	147	
Current Liabilities			
Trade and other payables	8,051	0	
Other payables	273	168	
Current Liabilities	8,324	168	
LIABILITIES	8,423	315	
Liabilities & Equity	8,423	315	

	MYTILINEOS GROUP			
(Amounts in thousands €)	1/1-31/03/2010 1/1-31/03/20			
Sales Cost of sales	<b>1,707</b> (2,535)	<b>11,992</b> (2,484)		
Gross profit	(827)	9,508		
Other operating income	1,158	6		
Distribution expenses Administrative expenses	(327) (867)	(472) (2,373)		
Other operating expenses	(607)	(6,429)		
Earnings before interest and income tax	(1,470)	240		
Financial income	1	8		
Financial expenses	(7)	(97)		
Profit before income tax	(1,476)	151		
Income tax expense	11	8		
Profit for the period	(1,464)	159		
Result from discontinuing operations		-		
Profit for the period	(1,464)	159		
Attributable to:	-	-		
Equity holders of the parent	(1,464)	159		
Basic earnings per share	(0.0137)	0.0015		



#### 7.10 Encumbrances

There are no encumbrances over the Company's and the Group's assets.

#### 7.11 Commitments

Group's commitments due to construction contracts are as follows:

(Amounts in thousands €)	31/03/2010	31/03/2009
Commitments from construction contracts		
Value of pending construction contracts	1,960,711	482,914
Granted guarantees of good performance	305,132	187,779
Total	2,265,843	670,692
Commitments from finance lease - minimum lease payments		
puymento		
Until 1 year	14	28
1 to 5 years	-	47
Total	14	76



#### 7.12 Contingent Assets & Contingent Liabilities

#### **Disclosures related to contingent liabilities**

The fiscal years that have not been inspected by the tax authorities for each of the

Group's companies are as follows:

COMPANY	Years Not Inspected by Tax
COMPANY MYTILINEOS S.A. Maroussi, Athens	Authorities 2007-2009
METKA S.A., N. Heraklio, Athens	2009
SERVISTEEL, Volos	2008-2009
E.K.M.E. S.A. Municipality of Ehedorou, Thessaloniki	2005-2009
RODAX A.T.E.E., N.Heraklio, Athens RODAX BRAZI SRL, Bucharest	2008-2009 2009
ELEMKA S.A., N.Heraklio, Athens	2007-2009
DROSCO HOLDINGS LIMITED, Cyprus	2003-2009
BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A.,	2007-2009
Maroussi, Athens ENERGY CONSTRUCTION DEVELOPMENT WESTERN GREECE	
S.A., Agrinio Aitoloakarnanias	2007-2009
METKA BRAZI SRL, Bucharest	2009
ROMANIA	
POWER PROJECT - Turkey DELFI DISTOMON A.M.E.	1st Fiscal year
ALOUMINION S.A.	2006-2009 2008 - 2009
COGENERATION OF ELECTRICITY AND HEAT S.A.	2005-2009
ELVO, Thessaloniki	2006-2009
SOMETRA S.A., Sibiu Romania MYTILINEOS FINANCE S.A., Luxemburg	2003-2009
STANMED TRADING LTD, Cyprus	2007-2009 2004-2009
MYTILINEOS ELGRADO D.O.O., Serbia	1999-2009
MYVEKT INTERNATIONAL SKOPJE	1999-2009
RDA TRADING, Guernsey Islands	2007-2009
DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co, Maroussi, Athens	2003-2009
INDUSTRIAL RESEARCH PROGRAMS 'BEAT", Halandri, Athens	2003-2009
GENIKI VIOMICHANIKI, Maroussi, Athens	2003-2009
THORIKI S.A.I.C., Maroussi, Athens	2009
THERMOREMA S.A., Moshato, Athens KASTANIOTIKO S.A., Moshato, Athens	2007-2009 2003-2009
POUGAKIA S.A., Moshato Athens	2003-2009
···· , ···· · · ·	2005-2009
DELTA PROJECT CONSTRUCT SRL, Boucouresti, Romania	
KALOMOIRA S.A., Moshato, Athens DELTA ENERGY S.A., Moshato, Athens	2003-2009 2007-2009
FOIVOS ENERGY S.A., Amfiklia Fthiotidas	2000-2009
YDROXOOS S.A., Moshato, Athens	2007-2009
PEPONIAS S.A., Moshato, Athens	2007-2009
FTHIOTIKI ENERGY S.A., Moshato, Athens YDRIA ENERGY S.A., Moshato, Athens	2003-2009
AIOLIKI MARTINOU S.A., Moshato, Athens	2005-2009 2003-2009
ARGIRI ENERGY S.A., Moshato, Athens	2003-2009
EN.DY. S.A., Moshato, Athens	2003-2009
FOTINOS TILEMAXOS S.A., Moshato, Athens	2003-2009
THESSALIKI ENERGY S.A., Moshato, Athens IONIA ENERGY S.A., Moshato, Athens	2001-2009 2007-2009
ELECTRONWATT S.A., Moshato, Athens	2006-2009
BUSINESS ENERGY S.A., Alimos, Athens	2006-2009
ENDESA Hellas S.A.	2003-2009
NORTH AEGEAN RENEWABLES, Maroussi, Athens MYTILINEOS HELLENIC WIND POWER S.A., Maroussi,	2006-2009
Athens	2002-2009
AIOLIKI ANDROU TSIROVLIDI S.A., Maroussi, Athens AIOLIKI NEAPOLEOS S.A., Maroussi, Athens	2003-2009 2003-2009
AIOLIKI NEAFOLLOS S.A., Maroussi, Athens	2003-2009
AIOLIKI EVOIAS POUNTA S.A., Maroussi, Athens	2003-2009
AIOLIKI EVOIAS HELONA S.A., Maroussi, Athens	2003-2009
AIOLIKI ANDROU RAHI XIROKABI S.A., Maroussi, Athens	2003-2009
AIOLIKI PLATANOU S.A., Maroussi, Athens AIOLIKI SAMOTHRAKIS S.A., Maroussi, Athens	2003-2009 2003-2009
AIOLIKI EVOIAS DIAKOFTIS S.A., Maroussi, Athens	2003-2009
AIOLIKI SIDIROKASTROU S.A., Maroussi, Athens	2007-2009
HELLENIC SOLAR S.A., Maroussi Athens	2006-2009
SPIDER S.A., Maroussi Athens GREENENERGY A.E.	2003-2009 2007-2009
BUSINESS ENERGY TPOIZINIA	2007-2009
MOVAL S.A.	2008-2009
ARGYRITIS GEA S.A.	2008-2009
ANEMOSTRATA RENEWABLE ENERGY SOURCES S.A. ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
ANEMODRASI RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year 2008 - Ext. fiscal year
ANEMOSKALA RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
KATAVATIS RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
ENERGY E2 AIOLIKI S.A. ENERGY E2 AIOLIKA PARKA KARYSTIAS S.A.	2006-2009
HORTEROU S.A.	2007-2009 Ext. fiscal year
KISSAVOS DROSERI RAHI S.A.	Ext. fiscal year
KISSAVOS PLAKA TRANI S.A.	Ext. fiscal year
KISSAVOS FOTINI S.A.	Ext. fiscal year
AETOVOUNI S.A. LOGGARIA S.A.	Ext. fiscal year Ext. fiscal year
KORINTHOS POWER S.A.	2005-2009
KILKIS PALEON TRIETHNES S.A.	Ext. fiscal year
KILKIS VIKROUNOS S.A.	Ext. fiscal year
FERRITIS S.A.	Ext. fiscal year
VYRILLOS S.A. OSTENITIS S.A.	Ext. fiscal year Ext. fiscal year

The subsidiary EKME is currently under tax audit by the authorities for the financial years 2005 to 2008.

In November 2009, tax authorities commenced the inspection of the subsidiary company THORIKI for the fiscal years 2006 to 2008. Until the date of the approval of the Financial Statements the tax authorities have not completed their inspection. The company recognized a provision for tax differences of an amount of  $\in$  890 thousands.

For the fiscal years that have not been inspected by the tax authorities (as reported in the above table), there is a possibility of additional tax imposition. Therefore the Group assesses, on an annual basis, the contingent liabilities regarding additional taxes from tax inspections in respect of prior years and makes relevant provisions where this is deemed necessary. The Management assesses that apart from the recorded provisions which as at 31.03.2010 amount to  $\in$  6,6 mil., any tax differences that may arise in the future will not have a material impact on the financial position, results and cash flows of the Group.

#### 7.13 Other Contingent Assets & Liabilities

The subsidiary company "ALUMINION S.A" (hereinafter called the "Subsidiary") has filed a lawsuit against the Public Power Company (PPC) (hereinafter called the "Supplier") regarding the validity of the termination of the initial electricity supply contract by the latter. In addition, "ALUMINION S.A." disputes the validity of the increase of electricity supply prices enforced by the Supplier in July 2008 by virtue of the relevant Ministerial decree (Ministry of Development) regarding the abolishment of regulated invoices for the high voltage customers and the obligation of the Supplier to negotiate with said customers subject to a ceiling of a 10% increase on the effective up to 30/6/2008 invoice.

More specifically the Subsidiary disputes the electricity pricing from the Supplier in total as it has not resulted from any negotiations, as provided by the Ministerial

decree, while in effect it is a variation of the already revoked former industrial tariff with a flat 10% increase. Moreover, the position of the Subsidiary is as such:

- it disputed from the very beginning the unilaterally imposed 10% increase, requesting the issuance of a credit note form the Supplier. Following the Supplier's reluctance to issue such an invoice the Subsidiary proceeded with the issuance of such credit note itself.
- it accepted with reservations the rest of the invoiced amount acting in good faith and for a transitional period until the final conclusion of the negotiations that the two parties should have entered into. However, as the reasonable time for the two parties to enter in negotiations had elapsed, the Subsidiary disputes actively the total of the invoice.

Moreover, the Subsidiary and the Supplier, following respective BOD decisions, referred the resolution of the above-mentioned dispute to Arbitration before the President of the Supreme Court of Greece to resolve on the interpretation of the relevant Ministerial Decree. More specifically, whether the 10% increase over the former tariff, has been legally imposed, without prior negotiations of the parties involved, as well as whether the Supplier had the right and/or the obligation to enter into negotiations with the Subsidiary regarding the terms of their power supply contract, especially referring to the pricing mechanism, with the cap of a price equal to the former tariff increased by 10% and without any floor.

In compliance with the contents of the Arbitration Court Ruling issued on 25.02.2010 between the Greek "Public Power Corporation (PPC) S.A." and "ALUMINIUM S.A."-, the 100% subsidiary "ALUMINIUM S.A." will enter into negotiations with the PPC S.A. under the principles of good faith and commercial values. The aim of the negotiations which commenced on the 23<sup>rd</sup> March 2010 will be to reach an agreement of the terms under which PPC will supply electricity power to ALUMINIUM S.A. to cover fully or partly the needs of our subsidiary and to settle the transactions between the two parties for the period from 01.07.2008 to the date of the final agreement.

Considering the aforementioned Ministerial decree and the above Court Ruling, the Management of ALUMINIUM S.A. estimated the maximum contingent liability towards PPC for the period 01.07.2008 – 31.12.2009 and was posted as a provision in the results of the period.

The cumulative difference resulted between the issuance of the invoices by the supplier and the recorded provision for the period 01.07.2008 – 31.03.2010 amounts

to 24,3 mil €, of which 8,1 mil € relate to 2008, 13,2 mil € relate to the period 01.01.-31.12.2009 and 2,9 mil € relate to the period 01.01.- 31.03.2010.

Any contingent liabilities (beyond the provision) or assets that may result from the final decision of the arbitration cannot be reliably assessed at the moment.

#### 7.14 Provisions

The Group's and the Company's recorded provisions as at 31.03.2010 are analyzed bellow:

(Amounts in thousands €)	Litigation Provision	MYTILINEOS Environmental Restoration	5 GROUP Tax liabilities	Other	Total
01/01/2009	1.524	5.358	4.019	4.712	15.612
Additions from acquisition/consolidati on of subsidiaries	-	-	-	-	-
Additional provisions for the period Unrealised reversed provisions	- (1.500)	- (600)	1.767 (266)	147 (122)	1.914 (2.489)
Exchange rate differences Realised provisions for the period <b>31/12/2009</b>	(24)	- (260) <b>4.498</b>	- (1.063) <b>4.456</b>	(1.026) <b>3.712</b>	(2.372) <b>12.666</b>
Long Term Short Term	-	4.498	3.567 890	3.688 24	11.752 914
Additions from acquisition/consolidati					
on of subsidiaries Additional provisions for the period	-	-	- 2.138	-	- 2.138
Unrealised reversed provisions Exchange rate differences	-	-	-	-	-
Realised provisions for the period 31/03/2010		4.498	6.594	(24) <b>3.688</b>	14.780
Long Term Short Term	-	4.498	4.846 1.748	3.688	13.031 1.748

(Amounts in thousands €)	Litigation Provision	Environmental Restoration	Tax liabilities	Other	Total
01/01/2009	-	-	1.268	248	1.516
Additions from acquisition/consolidati					
on of subsidiaries	-	-	-	-	-
Additional provisions for the period Unrealised reversed provisions	-	-	- (266)	266	266 (266)
Exchange rate differences	-	-	(200)	_	(200)
Realised provisions for the period	-	-	-	(248)	(248)
31/12/2009	-	-	1.002	266	1.268
Long Term	-	-	1.002	266	1.268
Short Term	-	-	-	-	-
Additions from acquisition/					
consolidation of subsidiaries	-	-	-	-	-
Additional provisions for the period	-	-	29	-	29
Unrealised reversed provisions	-	-	-	-	-
Exchange rate differences	-	-	-	-	-
Realised provisions for the period	-	-	-		-
31/03/2010	-	-	1.031	266	1.298
Long Term	-	-	1.002	266	1.268
Short Term	-	-	29	-	29

**Environmental Restoration.** This provision represents the present value of the estimated costs to reclaim quarry sites and other similar post-closure obligations.

**Tax Liabilities.** This provision relates to future obligations that may result from tax audits.

**Other provisions.** Comprise other provisions relating to other risks none of which are individually material to the Group and to contingent liabilities arising from current commitments.

#### 7.15 Trade Receivables

	MYTILINE	MYTILINEOS GROUP		EOS S.A.
(Amounts in thousands €)	31/03/2010	31/12/2009	31/03/2010	31/12/2009
Customers	329,617	256,553	18,729	12,963
Notes receivable Checks receivable Less:Impairment Provisions	4 10,770 (3,106)	154 13,085 (3,104)	- 38	- 35
Net trade Receivables	337,286	266,689	18,767	12,999
Advances for inventory purchases Advances to trade creditors	23 41,621	0 41,851	-	-
Total	378,930	308,540	18,767	12,999

#### 7.16 Other Long Term Receivables

	MYTILINEOS GROUP			EOS S.A.
(Amounts in thousands €)	31/03/2010	31/12/2009	31/03/2010	31/12/2009
Customers - Withholding quarantees falling due after one year	3,211	3,033	-	-
Given Guarantees	600	609	186	186
Other long term receivables	42,739	242	-	-
Long - term receivables from related parties Other Long-term Receivables	40,589 <b>87,138</b>	40,748 <b>44,632</b>	in succession of the second	101,552 <b>101,737</b>

The Long-term receivables from related parties as of 31.03.2010 relate to intercompany loans. The Parent company MYTILINEOS S.A. granted to a) the subsidiary company "ARGYRITIS S.A.", a 4 year loan of the amount of  $\in$  59 mil. at a 6 month Euribor interest plus spread and b) to the associated company "ENDESA

HELLAS S.A.", a 3 year loan of the amount of  $\in$  40 mil. at a 6 month Euribor interest plus spread. The "Other Long-term receivables" relate to the receivable from the sale of ETADE S.A.

#### 7.17 Sale of Treasury Shares

On 7.12.2007, the Board of Directors of the Company resolved on the commencement of the plan regarding the acquisition of treasury shares, in implementation of the decision of the Extraordinary General Meeting of the Company's shareholders of 07.12.2007. In the period from 13.12.2007 until 06.12.2009, the Company will acquire up to 6.053.907 treasury shares, at a minimum acquisition price of 2,08  $\in$ /share and a maximum acquisition price of 25  $\in$ /share (amounts adjusted for the shares split of 19.12.2007). During the reported period the Company has acquired a total of 667.207 treasury shares at an average price of  $\in$ 3,94. As at 31.03.2010, the Company has overall acquired 10.371.501 treasury shares, which corresponds to 8,87% of its share capital.

#### 7.18 Earnings per Share

Earnings per share have been calculated on the total weighted average number of common and preference shares excluding the average number of treasury shares.

	MYTILINEOS G	ROUP	MYTILINEO	S S.A.
(Amounts in thousands €)	1/1-31/03/2010 1/1-	-31/03/2009 1/:	1-31/03/2010 1/1	L-31/03/2009
Equity holders of the parent	26,970	1,020	(1,701)	(6,199
Weighted average number of shares	106,863	106,891	106,863	106,89
Basic earnings per share	0.2524	0.0095	(0.0159)	(0.0580
Diluted effects of share options		-	-	8
Diluted earnings per share	0.2524	0.0095	(0.0159)	(0.0580)
Continuing Operations (Total)				
Equity holders of the parent	28,434	861	(1,701)	(6,199
Weighted average number of shares	106,863	106,891	106,863	106,89
Basic earnings per share	0.2661	0.0081	(0.0159)	(0.0580
Diluted effects of share options		Ξ.	-	
Diluted earnings per share	0.2661	0.0081	(0.0159)	(0.0580)
Discontinuing Operations (Total)				
Equity holders of the parent	(1,464)	159		
Weighted average number of shares	106,863	106,891		
Basic earnings per share	(0.0137)	0.0015		
Diluted effects of share options				
Diluted earnings per share	(0.0137)	0.0015		

As at 31.03.2010 the Group and the Company have no diluted earnings per share.

Interim Financial Statements for the period 1<sup>st</sup> January to 31<sup>st</sup> March 2010



#### 7.19 Number of employees

The number of employees for the reporting period and the respective previous period for the Group and the Company, is:

MYTILINE	MYTILINEOS GROUP		EOS S.A.
31/03/2010	31/03/2009	31/03/2010	31/03/2009
1,559	1,714	89	79
355	364	-	-
1,914	2,078	89	79

#### 7.20 Management remuneration and fringes

	MYTILINEOS GROUP		MYTILIN	IEOS S.A.
Amounts in thousands €)	31/03/2010	31/03/2009	31/03/2010	31/03/2009
nort term employee benefits				
Wages and Salaries and BOD Fees	2,199	1,704	1,694	1,338
surance service cost	172	43	131	24
nus	-	-	-	-
er remunerations	1,131	913	50	17
	3,501	2,660	1,876	1,379
enefits:				
ed benefits scheme	15	10	-	-
d contribution scheme	29	40	15	14
nefits scheme		-		E.
nrough Equity		179	<del></del>	179
	3,545	2,889	1,891	1,572

No loans have been given to members of BoD or other management members of the Group (and their families).



#### 7.21 Cash Flows from Operating Activities

(Amounts in thousands €)	MYTILINEOS GROUP 1/1-31/03/2010 1/1-31/03/		MYTILIN 1/1-31/03/2010	
	_,_ 0_,00,_0_0	_,_ 0_,00, _000	_, _ 0_, 00, _0_0	_, _ 0_, 00, _000
Cash flows from operating activities				
Profit for the period	41.005	3.172	(1.701)	(6.199)
Adjustments for:	0.061	(64)	(020)	257
Tax	9.961	(64)	(939)	
Depreciation of property, plant and equipment	4.220		46	
Depreciation of intangible assets Provisions	496 365	143 1.876	24	29
			-	- (75)
Income from reversal of prior year's provisions	(66)	(165)	-	(75)
Profit / Loss from sale of tangible assets Profit/Loss from fair value valuation of investment	(1)	(24)	-	-
property	(2.274)	-	-	-
Profit / Loss from fair value valuation of derivatives Profit/Loss from fair value valuation of financ.assets at	-	1.590	-	-
fair value through PnL	69	56	18	56
Profit from sale of financial assets at fair value	-	(96)	-	-
Interest income	(2.638)	(811)	(1.857)	(2)
Interest expenses	<b>4.42</b> 3	6.11Ź	<b>3.80</b> 4	3.680
Grants amortization	-	(109)	-	-
Profit from company acquisition				
Parent company's portion to the profit of associates	1.077	3.052	-	-
Loans Exchange differences	(1.883)	3.720	1.326	(1.304)
Other differences	1.022	2.746	-	(179)
	14.771	22.614	2.422	2.634
Changes in Working Capital				
(Increase)/Decrease in stocks	4.587	17.829	-	-
(Increase)/Decrease in trade receivables	(84.304)	(24.714)	(5.257)	(3.485)
(Increase)/Decrease in other receivables	263	2.880	-	-
Increase / (Decrease) in liabilities	(583)	(58.849)	(982)	(2.213)
Provisions	-	121	-	-
Pension plans	37	30	15	14
Other	1	-	-	-
	(79.999)	(62.704)	(6.224)	(5.684)
Cash flows from operating activities	(24.223)	(36.918)	(5.502)	(9.249)

It is noted that the adjustment for "Other operating differences" in the above group cash flow statement for the current period, contains an amount of  $\in$  1 mil which relates to the elimination of gain in the consolidated Profit & Loss Statement.

#### 7.22 Related Party Transactions according to IAS 24

	MYTILINEC	S GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	31/03/2010	31/03/2009	31/03/2010	31/03/2009	
<u>Stock Sales</u> Associates Total	3,919 <b>3,919</b>	8,024 <b>8,024</b>	-	<u> </u>	
<u>Stock Purchases</u> Total	-	-	-	-	
<u>Services Sales</u> Subsidiaries Associates Total	440 <b>440</b>	- 399 <b>399</b>	6,031 378 <b>6,409</b>	3,026 28 <b>3,054</b>	
<u>Services Purchases</u> Subsidiaries Associates Management remuneration and fringes <b>Total</b>	- - 3,545 <b>3,545</b>	- 10 <u>2,889</u> <b>2,899</b>	1,891 <b>1,891</b>		
10141	MYTILINEO		MYTILINE		
	31/03/2010	31/12/2009	31/03/2010	31/12/2009	
<u>Loans given to Related Parties</u> Subsidiaries Associates Total	40,527 40,527	- 40,689 <b>40,689</b>	61,454 40,527 <b>101,981</b>	60,863 40,689 <b>101,552</b>	
Loans received from Related Parties Subsidiaries Total		-	20,698 <b>20,698</b>	19,324 <b>19,324</b>	
Balance from sales of stock/services receivable Subsidiaries Associates Other Related Parties Management remuneration and fringes Total	80,558 	- 80,536 - 50 <b>80,586</b>	19,806 29 - 20 <b>19,854</b>	14,134 29 - <u>26</u> <b>14,189</b>	
<u>Guarantees granted to related parties</u> Parent Company Subsidiaries Total			- 36,438 <b>36,438</b>	- <u>38,594</u> <b>38,594</b>	
Balance from sales/purchases of stock/services pavable Subsidiaries Associates Other Related Parties Management remuneration and fringes Total	10,444 138 <b>10,582</b>	10,456 - 377 <b>10,832</b>	6 4 - 33 <b>43</b>	186 16 - 28 <b>229</b>	

The above mentioned related party transactions are on a pure commercial basis. The Group or any of its related parties has not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction from the above mentioned was under any special terms.

#### 7.23 Capital Expenditure

The Group realized capital expenditures for the nine month period ended March 31, 2010 of  $\in$ 11.314 thousands which relate to investments of the energy and metallurgy division ( $\in$ 8.100 thousands for the nine month period ended March 31, 2009).

#### 7.24 Segment reporting

#### **Primary reporting format – business segments**

MYTILINEOS Group is active in three main operating business segments: Metallurgy, Constructions and Energy. In identifying its operating segments, management generally follows the Group's service lines, which represent the main products and services provided by the Group. Each of these operating segments is managed separately as each of these service lines requires different technologies and other resources as well as marketing approaches. The adoption of IFRS 8 has not affected the identified operating segments for the Group compared to the recent annual financial statement.

The Group has applied IFRS 5 "Non Current Assets Available for Sale & Discontinued Operations" and present separately the assets, liabilities and results which are going to be transferred to the new company for the reporting period and for the respective period of the previous year and presents the subsidiary company SOMETRA S.A. due to the temporary suspension of the production activity of the Zinc-Lead production plant in Copsa Mica, Romania.

The above mentioned assets, liabilities and results are those which are presented in the following tables under the Energy segment and transferred to column "Discontinued Operations".

Segment's results are as follows:

(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Discontinuing Operations	Total
1/1-31/03/2010						
Total Gross Sales	106,068	137,917	1,122	-	(1,707)	243,399
Intercompany sales	(6,290)	-	(250)	-	-	(6,540)
Inter-segment sales	-	(31,097)	-	-	-	(31,097)
Net Sales	99,778	106,820	872	-	(1,707)	205,763
Earnings before interest and income tax	12,810	43,926	188	(5,487)	1,470	52,907
Financial results	(199)		(20)	(1,913)	_,	(864)
Share of profit of associates	-	18 1 18	(551)	(526)	2 <b>-</b> -	(1,077)
Profit from company acquisition		: D <b>e</b>	=	.=3	1. <b></b> .	-
Profit before income tax	12,612	45,188	(383)	(7,927)	1,476	50,966
Income tax expense	1,108	(11,583)	74	451	(11)	(9,961)
Profit for the period	13,720	33,605	(309)	(7,475)	1,464	41,005
Result from discontinuing operations	-	-	-	-	1,464	1,464
Assets depreciation	3,989	1,107	5	69	(651)	4,519
Other operating included in EBITDA		8,042	(94)	-	-	7,947
Oper.Earnings before income tax,financial results,depreciation and amortization	16,799	53,075	98	(5,418)	819	65,373

(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Discontinuing Operations	Total
1/1-31/03/2009						
Total Gross Sales	129,291	50,107	1,018	-	(11,992)	168,423
Intercompany sales	(5,044)	-	-	-	-	(5,044)
Inter-segment sales	-	(9,221)	-	23	1-	(9,198)
Net Sales	124,246	40,886	1,018	23	(11,992)	154,181
Earnings before interest and income tax	12,544	4,430	540	(3,877)	(240)	13,397
Financial results	(2,976)	(575)	(1)	(3,775)	89	(7,238)
Share of profit of associates	-	1	-	(3,052)		(3,052)
Profit from company acquisition		( ) <b>-</b>	-	-	35	-
Profit before income tax	9,568	3,855	539	(10,704)	(151)	3,108
Income tax expense	1,361	(921)	(10)	(357)	(8)	64
Profit for the period	10,929	2,934	529	(11,061)	(159)	3,172
Result from discontinuing operations	-			. <del></del> /	(159)	(159)
Assets depreciation	3,704	1,193	245	102	(622)	4,622
Other operating included in EBITDA		3,194	(131)	<u></u>	28 <u>9</u> 1	3,064
Oper.Earnings before income tax,financial results,depreciation and amortization	16,248	8,818	654	(3,775)	(862)	21,083

#### Segment's assets and liabilities are as follows:

	Continuing Operations				Discontinuing Operations					
(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Metallurgy	Constructions	Energy	Others		Total
31/03/2010										
Assets	638,195	638,263	618,150	137,756	109,269	-	-		-	2,141,63
Consolidated assets	638,195	638,263	618,150	137,756	109,269	-	-		-	2,141,63
Liabilities	245,786	343,299	137,755	589,283	8,423	-	-		-	1,324,54
			137,755	589,283	8,423		_		-	1,324,54
Consolidated liabilities	245,786	343,299	137,735	369,265	0,423					1,524,54
Consolidated liabilities	245,786	Continuing O		369,283	0,125	Discontinuing				1,521,51
Consolidated liabilities (Amounts in thousands €)	Metallurgy	·		Others	Metallurgy			Others		Total
		Continuing O	perations			Discontinuing	Operations	Others		
(Amounts in thousands €) 31/12/2009		Continuing O Constructions	perations			Discontinuing ( Constructions	Operations	Others	_	
(Amounts in thousands €)	Metallurgy	Continuing O Constructions	perations Energy	Others	Metallurgy	Discontinuing ( Constructions	Operations Energy	Others		Total
(Amounts in thousands €) 31/12/2009 Assets	Metallurgy 627,126	Continuing O Constructions 5 539,679 5 539,679	perations Energy 576,307	<b>Others</b> 146,169	Metallurgy 99,535	Discontinuing ( Constructions - -	Operations Energy -	Others	_	<b>Total</b> 1,988,81



#### 7.25 Post – Balance Sheet events

There are no significant subsequent events, apart from the above mentioned, which should be announced for the purposes of I.F.R.S.

#### E. Figures and Information

<section-header></section-header>		носоти					
		5- ENGLISHER AND THEOREM FOR THE	Patrolidea Str. Manageri Electrica Villa All I Manageri 2010 (2010) 10 March 2010				
		According to 4/507/3 The figures presented below aim to give auronary informatic	1.04.2009 residution of Greek Capital Committee in about the fit and all position and results of MYTELDHEDS S.A. and its subsidiaries.				
		The reader who atom to form a full optimum and be company's franchi position. the International Reporting Standards and the Auditor's Report, when this is required, a	nd music, must access the company's values where the francial adversaria prepared according to re published. Indicebrely, the nucleir can visit the company's web also, where the above fitancial distances are ported.				
			1/1-01/	10/10		1/1-31/03/09	
	The Cartilled Auditor:	Deligiarris George, Michaelos Hanola	Consticut Const	ions Total	Operations	<b>Operations</b>	Yutal 146.173
			Grow profit / (Jose) 61.007 Profit / (Jose) before fax, fittencial and investment results 52.007	(827) 61.620 (1.479) 51.437	11.840	9.508	25.340
			Leas base (KBC)	31 (9.949)	•	8	3.259 32 3.335
	STATEMENT OF FD Avourts	ANCIAL POSITION 8: 00% 4	Minuty brievala 12.571	(1.464) 26.970 52.971	845 2.315	159	2.311 (2.423)
			Yutal comprehensive income after tax (A) + (B) 29.137 Overs of the Company 25.927	(1.464) 37.712 (1.464) 24.463	549		709 (1.997)
	Tarophin Amerika			(0,0037) 0,2524	2.666 0,0885	6,6355	2,596 0,0965
	Officer mon ourrent assets	7.235 7.342 499 512 517.359 400.056 996.641 582.959		(839) 56,437	10.019	062	16.002
	Tade Anolishis Other Carved Apple	276,933 300,540 18,797 12,899	THE CONPART				
	Hon Quinent assets analistic for sale	208.249 99.320 2.095.225 1.998.917 1.132.097 1.122.422	Sales Turnover	12/09			
	BOLITY AND LIMITITIES Shore Capital		Profit / (Loss) before fax, fitancial and investment results (210) Profit / (Loss) before fax. (2.444)	(004) (5.843)			
	Retained womings and other reserves liquity attributable to parent's Starobalders (a)	718.478 494.291 565.865 507.602	Profit / (Loss) after tax (A) (1.761)	(6.199)			
	Total liquity $(c) = (a) + (b)$	801.217 753.849 565.661 507.932	Minuty Interests				
	Provisions and other long term liabilities	183,893 158,312 47,472 48,738	Tutal comprehensive income after tax (A) + (B) (1.701)	(6.020)			
	Other short term liabilities Han current liabilities analogie for usin	436.369 456.669 25.338 26.466 8.432 325	Hinaity Sciences	-			
	TOTAL BOUTTY AND LIABILITIES (c) + (d)	1.294.018 1.324.977 628.196 625.820 2.095.225 1.998.917 1.132.007 1.123.422	Hofe (Los) before tax, francial, Investment results, depreciation and anaritation (H1)	(762)			
		THE GROUP THE COMMANY	Anora n			THE COMPANY	
		31/3/2010 21/3/2009 21/3/2019 21/3/2009		\$/1-35/03/10	1/1-31/02/09	1/5-21/03/10	1/1-21/02/00
	Table comprehensive income for the period after tax (continuing/ decontinuing constitute)			50,956	3.508	(2.643)	(5.992)
	Districted (Decisione) In Share Capital Dividenda para		Adjustments for:				
	Depart from acquisition of anter in substituties The survey shares purchased Offer movements from substituties	(216) 5 (2.129) (2.229) (24)	Deposition Deposition Providen				(15)
<section-header></section-header>	liquity at the end of the year (21.02.2010 and 31.03.2009 respectively)	801.217 899.817 565.865 512.331		L		1.326	(1.354)
<section-header></section-header>			Results (inclume), expenses, gains and tosses) of inclug activities Enterest expense			C1-0210 3.024	(179) 54 3.690
<section-header><section-header><section-header></section-header></section-header></section-header>			Adjustments related to working capital accounts or to operating accurate Decrement Research accurates				
<form>         Automatical matrix from the starting starting strategy and starting strategy and starting strategy and starting strategy and stra</form>			(Increase) Decrease In trade receivables	(64.021)	(21.696)		(2.485) (2.199)
	ADDITIONAL DATE	AND REPORTATION	Less:				(2.492) (394)
<ul> <li>In the number of the</li></ul>	1. Companies included in the consolibited francial dataments together with country	institut, participation of interval and method of consolidation in 2000 are presented in note 7.4 of the	Excore be paid Cash flows from discording opending activities	7,722	2,557		(13.244)
<ul> <li>A bit of an analysis for the second of the control of the second of the control of the second of the seco</li></ul>	for the fact time under the full consolidation method.		investing activities (Aquattor) / Set of subsidiaries (instant)		(40)	(2016)	0.00
			Purchases of targible and intenditie assets Sale of targible and intendities assets for these of the other sectors in build out in	(11.354) 363	(8.100) 27	(2)	(299)
A meter de la	and the amended DKI 27 "Consolidated Phenoial Statements" b) the reclassification	n of the beauty shares acquired by the Company from the "Share Capital" and "Share Pranksm" to a	Purchase of fittencial assets at full value through profit and issue Sale of Fittencial assets held-for-cale		(4.853)	-	:
A character dependence on only one of the state on the state of		non retrospectively according to 6.19 of 3/3.0 bits 2.3 of the interim francial determination	Different received	2.695	679	1.324	2
<ul> <li>A construction of the service of all the s</li></ul>			Dividends received Cash flows from discontinuing investing activities	i		:	:
<ul> <li>min <u>100 100 100 100 100 100 100 100 100 10</u></li></ul>	Freedows	21/2/2010 21/2/2009 21/2/2009 21/2/2009 21/2/2009	Financing activities	(9.542)		1.039	(267)
<ul> <li>Conjection to the next set set of the next set set set of the next set set set of the next set set set set set set set set set se</li></ul>	Motors	205 344 1.014 2.029 19 79	Capital Encrease Proceeds from torns	:	** (5)	:	
<ul> <li>In the rank is the ra</li></ul>	6. Capital Expenditure for the Parce months of 2019. Group 611:134 Documed.			(24)			-
<ul> <li>Le license () end ling () at ling () end () end () () is () is</li></ul>			Cash filer discontinuing franching activities Cash flows from continuing franching activities (d)	(92) (92)	(39)		(2.229)
In the data of the second of the point of the second of the point of the second of			Het (decrease) / increase is cash and cash equivalents of the period (a) + (b) + (c)		(55,350)	(7,444)	(14,822)
<ul> <li>to name in a way is an approximately in a property proceed on the set of the se</li></ul>			care are care experiment at regime g of period Not care at the end of the period	57.433	(66.071)		(12.400) (27.329)
<ul> <li>Initian in the data is the data in the promote the data is the data i</li></ul>	Rentines Experises	4.303 6.439 35 387	L				
<ul> <li>In product to truct prompty and product to truct prompty and product to truct prod</li></ul>	Lisbilities	18.444 20.336	<ol> <li>In the "Cash New Statement" of the Group, an amount of 41 rail, recorded hits the live item "Offer of cosh New Partment/Heart Execution/International Action (2014)</li> </ol>	pera Brig results" es et 31. Parch 2	000 related to adjustme	nt for the deletion of	
1. Soright Steen control of 211,07 hears of the challery FURS 1.5, it is a recognize of the challer of the recognize of the challery FURS 1.5, it is a recognize of the challer of the recognize of the challery FURS 1.5, it is a recognize of the challer of the recognize of the challery FURS 1.5, it is a recognize of the challer of the recognize of the challery FURS 1.5, it is a recognize of the challer of the recognize of the challery FURS 1.5, it is a recognize of the challer of the recognize of the recognize of the challer of the recognize of the recog	Receivables Som key menegement personnel	20 20		admittering "UNIPOD OD ADMITT"	A." and "IMERIC ID #	MATERIA S.A.".	
A still block lift, be convey he wood equal 20.0000 have a quet in Add from quet in the Add from Quet in Add from Quet in the Add from Quet in Add from Quet in the Add from Quet in Add from Add from Quet in Add from Quet in Add from Add from Qu		<b>1</b> 7	The marger was approved by the Prefecture on 24 February 2000, On 26,00,2000, the B.o.D of the con-				
A still block lift, be convey he wood equal 20.0000 have a quet in Add from quet in the Add from Quet in Add from Quet in the Add from Quet in Add from Quet in the Add from Quet in Add from Add from Quet in Add from Quet in Add from Add from Qu	19. During the Date months of 2018, the Company has acquired a total of 20.097 fre	ency shows of its subsidiary MITCA 5.4, at an average price off 10.					
1. Aport for the level space PC medices in logical contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrasts which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle contrast which have a reducting up to the forming particle content parting particle contrast which have a reducting up	As at 31 Metch 2018, the Company has seenal acquired 29.192.509 beauty during	s, which corresponds to SK,2144 of its share capital.	15. The subsidiery convery "ALPERION 3.4" (hereitafor colled the "Subsidiery") has fields beaut again	nat the Public Rover Company (H	P() (Iwelfafar cried t	e "Supile") regarding t	e validity of the
mining the force, The dougly provide head data of 21 Med, 2111 Manual, build, the the operation below to a digit of a provide head data of 21 Med, 2111 Manual, build, the surgery to 121, Med, 2111 Manual, the surgery to 121, Med, 2111 Manua, 1211 Manua, 1211 Manual, Med, 2111 Manual, Med, 2111	11. Apart from the investmentation PPC spectromed in rates 11. there are no Principles	after which have a material impact on the francial position of the Concurs	relevant Hindariai decree (Hinistry of Development) regarding the stolationent of regulated involves for the using of a 19% increase on the effective up to 3051/2001 involve. Hore specifically the Subsidiary dispute	e high vallage customers and the time electricity pricing from the fac	obligation of the Suppli- upplier In total as it has	er to negotiate with said on not resulted from any neg	stores subject to a stations, as provided by
List his issuest of Chappe In lighty, for several holds is the te       "Not opportune" is the issuest of chappe In lighty, for several holds is the te       "Not opportune" issuest of chappe In lighty, for several holds is the issuest of the several holds is the text of the several holds is the issuest of the several holds is the text of the several holds is the several holds is the text of the several holds is the several holds in holds is the several holds is the several holds	and the Group. The Group's provision fore bed didta as of 31 Merch 1019 amount of 31. Merch 2010 amounts to 4 6 ferr and for the company to 4 tor. Other provis	a tol: 3,6m. The Group's tex provision balance for configent tex obligations as	The Ministeini decree, while do effect it is a variation of the sineady remoted framer inductive both a fi NOD decidors, referred to achibation under the President of the High Court. The achimation will decide and	at 10% increase. For the reactable the legitimacy of the 10% increase	on of the above dispute a on the effective at the	the Subsidiary and the Su t time tariff, without any p	plier, following their
In the part and 2 life in 211 and 201 are parted in the table balow.     The part and 201 are parted in the table balow.     Under the part of 201 are parted and connected in the 211 are 12.000 are parted in the 2010 bill balow.     The structure in 101 PC            The part of 21 Part 2110 are 2110		contents isome for the period stor by Spatial de descriptions spanics. <sup>19</sup>	accounts price cap which is the former industrial barff increased by a maximum of 10% and no price four 25.82.350 - between the Greek "Aubic Rover Corporation (PPC) S.A." and "ACUMINIUM S.A.", the 100%	at all the compliance with the cont excluding "ALLPENDIPI S.A." will	teria of the Attitudion Terier his regulations	Court Ruling leaved on with the PPC S.A.	
11/12/2010         21/12/2010         11/12/2	for the year and 31 March 2018 and 2009 are presented in the table below:		under the principles of good faith and commercial values. The aim of the negotiations which commercial or will apply electricity power to ALUMENIUM S.A. to cover fully or perify the medic of our subsidiary. Consid	n the 23rd March 2030 will be tain entry the afterementioned Minister	each an agreement of the show	he barns under which PPC a Court Ruling, Die	
Status of Sevence as Landshow (Sevence as Landshow) (Sevence as Landsho		31/3/2010 21/3/2010 31/3/2010 31/3/2010	of the period. The cumulative difference resulted between the instance of the involves by the supplex and of which 0,1 mill 4 relate to 2000, 13,2 mill 4 relate to the period 61.01 33.52.2000 and 2,3mill 4 relate to	the recorded provision for the per-	ried 01.07.2008 - 35.03	2000 amounts to 24,3 mil	L I
Cash Sea Marking names (22.46) (R.CM) Invased Graup Lances (21.52) Society (21.52) Socie	Het profit()and for the year Exchange differences on transition of fundign operations			NAME AND A DOMESTICS	te a price officer a	This search	
terrer in relating to comprehensive recent terrer instanding t	Stock Collon Pers		increased Group Carmover by 4 32,929 Documple (13,9%) and the Group profit after tax and infinite lites	by 6 14.604 (54,2%). The above a	are disclosed in detail in	rule 7.5 of the interim	
Hassand to have integrated for integration of the source of construction in the indexest of the source of construc	Disome bar relating to components of other comprehensive income Yotal comprehensive income for the year after tax (continuing/		17. Gatain prior year / period annuaria have been reclassified for presentation purposes.				
THE PRISONNE OF THE BOARD & DEEP EDUCTION OFFICER THE PRIME OF THE BOARD OF CONCIDES SUPPORT ACTIVATES OFFICER THE GROUP FORMULA CONTROLLING		ar.Az 789 (3.765) (6.820)					
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12. No. 66441254(2004) 12. No. F 07309(1991) 12. No. F 07309(1991) 12. No. F 07309(1991) 12. No. F 253640(2008)	EVANGELOS MYTELENEOS	GEORGE KOWTOLIZOSLOU	FORMUS DIMOU		DOWNER KA	LAFATRS	