



Semi- Annual Financial Report $\qquad \qquad \text{for the period}$ from the 1st of January to the 30th of September 2010

According to L. 3556/2007



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1.A Income Statement

		MYTILINEOS GROUP				MYTILINEOS S.A.			
(Amounts in thousands €)	1/1-30/09/2010	1/1-30/09/2009	1/7-30/09/2010	1/7-30/09/2009	1/1-30/09/2010	1/1-30/09/2009	1/7-30/09/2010	1/7-30/09/2009	
Sales	764,518	485,896	349,030	157,518		_	_		
Cost of sales	(603,103)		(294,090)		-	975			
Gross profit	161,415	89,507	54,940	40,033	<u> </u>	V <u>2</u>	S 1 9 <u>8</u>		
Other operating income	12.347	9,707	3,326	1.251	13,158	14,396	120	5.030	
Distribution expenses	(1,370)		(283)	(673)		(2)		(2)	
Administrative expenses	(33,259)		(11,791)	(10,365)	(12,894)	(13,153)	(4,119)	(4,344)	
Research & Development expenses	(214) (9,234)	(13) (5,523)	(214) (789)	(2,327)	(1.704)	(132)	2.361	146	
Other operating expenses			3	And the second	30.00	1100000000	400000000000000000000000000000000000000	(46)	
Earnings before interest and income tax	129,684	61,854	45,188	27,918	(1,440)	1,109	(1,639)	638	
Financial income	5,943		848		5,008	2,532		1,766	
Financial expenses	(17,095)	(18,908)	(6,907)	(6,503)	(9,766)	(11,776)	(2,977)	(4,648)	
Other financial results	1,196		22		(11,130)	11,926	(16,837)	180	
Share of profit of associates	(1,967)	(10,551)	486	(4,290)		N#0		7	
Profit before income tax	117,761	35,127	39,637	19,059	(17,328)	3,791	(19,877)	(2,064)	
Income tax expense	(26,448)	(13,222)	(6,328)	(10,426)	534	(1,704)	9	(1,366)	
Profit for the period	91,313	21,905	33,310	8,633	(16,795)	2,087	(19,868)	(3,431)	
Result from discontinuing operations	(5,933)	475	(2,158)	1,867	-				
Profit for the period	85,380	22,380	31,152	10,500	(16,795)	2,087	(19,868)	(3,431)	
Attributable to:									
Equity holders of the parent	57,432	18,305	17,783	8,119	(16,795)	2,087	(19,868)	(3,431)	
Non controlling Interests	27,949				ANNE C 1940 - 19 19 19 19 19 19 19 19 19 19 19 19 19	ne moonist			
Basic earnings per share Diluted earnings per share	0.5374 0.5374		0.1664 0.1664		(0.1572) (0.1572)	0.0195 0.0195			
Diluteu earnings per share	0.3374	0.1713					(0.1639)	(0.0321)	
Earnings before income tax, financial results, depreciation			Summury	of Results fro	m continuing (operations			
and amortization (Cicular No.34 Hellenic Capital Market)		75,922	50,371	32,635	(1,199)	1,420	(1,605)	746	
Oper.Earnings before income tax,financial results,depreciation and amortization	(B) 152,034	89,429	40,652	41,699	(1,199)	1,420	(1,605)	746	
Earnings before interest and income tax	129,684	61,854	45,188	27,918	(1,440)	1,109	(1,639)	638	
Profit before income tax	117,761	35,127	39,637	AUTOROSCO (SECTION)	(17, 328)	3,791			
Profit for the period	91,313				(16,795)	2,087	(19,868)	(3,431)	
(A)Definition of line item: Earnings before income tax, financ results, depr&amort (Cicular No.34 Helle Capital Market) Profit before income tax Plus: Financial results Plus: Capital results Plus: Depreciation	nic 117,761 9,956 1,967 14,789								
Earnings before income tax, financial results, depreciation and amortization	144,474	-							
(B)Definition of line item: OperEarnings before inc tax,financ.res,depr&amort Profit before income tax Plus: Financial results Plus: Capital results	117,761 9,956 1,967								
Plus: Depreciation	14,789	•							
Subtotal	144,474								
Plus: Other operating results (I)	(94)								
Plus: Other operating results (II) Oper.Earnings before income tax,financial	7,655								
results,depreciation and amortization	152,034								

^(*) For the determination of Group EBITDA, the Group included in other operating results the following:

 $⁽I) The Group share in the \verb|EBITDA| of associate companies where these are active in one of the Group's reported Business Segments.$

⁽II) The Group's share on the profit from the construction of fixed assets on account of subsidiaries and related companies when these are active in one of its reported Business Segments. The reason for that is that such profits will be released in the Group accounts on a net profitability level over the same period as depreciation is charged.



1.B Statement of Comprehensive Income

	MYTILINEC	MYTILINEOS GROUP		OS S.A.
	30/09/2010	30/09/2009	30/09/2010	30/09/2009
(Amounts in thousands €)	-	÷	₩.	
Other comprehensive income:				
Net profit(loss) for the period	85,380	22,380	(16,795)	2,08
Exchange differences on translation of foreign operations	1,312	4,478		
Available for sale financial assets	Sent and Common	-	-	
Cash Flow hedging reserve	(26,411)	(110,273)	-	
Stock Option Plan	200	538		53
Share of other comprehensive income of associates	=	-		
Income tax relating to components of other comprehensive income	-	-)		
Total comprehensive income for the period	60,281	(82,877)	(16,795)	2,62
Total comprehensive income for the period attributable to:				
Equity attributable to parent's shareholders	32,117	(87,330)	(16,795)	2,62
Non controlling Interests	28,164	4,453	•	3 5000



2. Statement of Financial Position

	MYTILINE	OS GROUP	MYTILIN	EOS S.A.	
ousands €)	30/09/2010	31/12/2009	30/09/2010	31/12/2009	
sets					
n current assets					
ible Assets	917,441	648,198	10,580	10,680	
will	257,771	201,341	,		
ble Assets	160,376	7,182	477	522	
nts in Subsidiary Companies	,		1,012,248		
ts in Associate Companies	34,909		15,971	215,225	
eceivables	59,256	42,848	577	646	
Available for Sale		3,485	37		
m Receivables	3,527				
ucivapies:	5,885 1,439,165	44,632 1,135,446	102,980 1,142,870		
ceate	er de Dr. S.				
t assets ock	107,288	89,385		- No.	
other receivables			16 257	12,000	
	491,688	308,540	16,257		
bles	152,881	77,625	28,386	9,169	
sets at fair value through profit or loss	1,693	2,147	1,098	1,381	
	16,729	56,978	-		
uivalents	220,180	219,161	10,993		
	990,460	753,835	56,735	136,241	
Available for Sale	97,655				
	2,527,280	1,988,817	1,199,604	1,133,432	
Equity					
	125,408	125,408	125,173		
um	297,245	297,245	147,542	147,542	
eserves	17,074	43,485	100	(865) (1857)	
Reserve	(110,597)	(110,597)	(110,597)	(110,597)	
	148,803	148,493	95,198	95,198	
ves	(27,416)				
IS	276,926	218,759	233,490	250,285	
able to parent's shareholders	727,443	694,281	490,807	507,602	
g Interests	119,886	69,559		307,002	
, Three ests			400 907	507,602	
	847,329	763,840	490,807	307,002	
Liabilities :	E77 77E	E22 046	470.160	470 DD	
	577,775	522,046	479,168	478,237	
	350				
by _	101,456	71,576	45,453	46,812	
on plans	42,419	42,475	702	658	
iabilities	230,177	30,430	100,000	5 4)	
	13,699	11,752	1,268		
lities	965,876	680,558	626,592	526,975	
es					
er payables	485,284	354,885	-	·	
	45,201	37,360	617	3,806	
ebt	139,415	128,035	58,686		
5	30,235	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	22,147		
of non-current provisions	9,701	914	756		
ties	709,836		82,205		
	1,675,712	1,224,662	708,797	625,830	
non current assets available for sale	4,239	315		<u>-</u>	
carrent about a validate for sale	2,527,280		1,199,604	1,133,432	
	2,327,200	1,500,017	1,133,004	1,133,432	



3. Statement of changes in Equity (Group)

					MYTILINEC	OS GROUP				
(Amounts in thousands €)	Share Capital	Share Capital above par	Treasury Stock Reserve	Revaluation Reserves	Other Reserves	Translation Reserves	Retained Earnings	Total	Minorities	Total
Opening Balance 1st January 2009, according to IFRS -as published-	114.790	198.650	_	203.486	148.183	(32.166)	215.757	848.700	52.609	901.309
Equity movement based on IAS 8	10.383	97.573	(107.956)				_	_	_	
djusted Opening Balance 1st January 2009, according o IFRS from application of IAS 8	125.173	296.223		203.486	148.183	(32.166)	215.757	848.700	52.609	901.309
Change in equity Dividends Fransfer to reserves Fransfer stock sales/purchases Manager of a compact from acquisition of share in subsidiaries	- - -	- - - -	- - (2.640)	- - -	- (464) -	- - - -	(11.135) 464 - (505)	(11.135) - (2.640) (505)	(10.249) - - 20.720	(21.384) - (2.640) 20.215
Transactions with owners Net profit(loss) for the period Other comprehensive income after taxes: Exchange differences on translation of foreign	-	-	(2.640)	-	(464)	-	(11.176) 18.305	(14.280) 18.305	10.471 4.075	(3.809) 22.380
operations Cash Flow hedging reserve	-	-	-	- (110.273)	-	4.099 -	-	4.099 (110.273)	379 -	4.478 (110.273)
Stock Option Plan	-	-	-	-	538	-	-	538	-	538
Share of other comprehensive income of associates Total comprehensive income for the period		-	-	(110.273)	- 538	4.099	18.305	- (87.331)	4.454	(82.877)
Closing Balance 30/09/2009	125.173	296.223	(110.596)	93.213	148.257	(28.067)	222.886	747.089	67.534	814.623
Opening Balance 01/01/2010, according to IFRS - as published-	- 114.405	197.745	-	43.485	148.492	(28.511)	218.759	694.376	69.463	763.840
Equity movement based on IAS 8	11.003	99.500	(110.597)	-	-	(2)	-	(95)	96	_
djusted Opening Balance 1st January 2010, according IFRS from application of IAS 8	125.408	297.245	(110.597)	43.485	148.492	(28.513)	218.759	694.281	69.559	763.840
Change in equity Dividends Fransfer to reserves ncrease/ Decrease of Capital	- - -	- - -	- - -	- - -	- 311 -	- - -	956 -	- 1.266 -	(5.817) (1.266) 10.453	(5.817) - 10.453
mpact from acquisition of share in subsidiaries		-	_	-	-	-	(221)	(221)	18.793	18.572

57.432 57.432 27.949 85.380 Net profit(loss) for the period Other comprehensive income after taxes: Exchange differences on translation of foreign 1.097 1.097 215 1.312 operations (26.411) Cash Flow hedging reserve (26.411)(26.411)Share of other comprehensive income of associates (26.411) 1.097 57.432 32.118 28.164 60.281 Total comprehensive income for the period Closing Balance 30/09/2010 125.408 297.245 (110.597) 17.074 148.803 (27.416) 276.926 727.443 119.886 847.329

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4. Statement of changes in Equity (Company)

	MYTILINEOS S.A PARENT							
(Amounts in thousands €)	Share Capital	Share Capital above par	Treasury Stock Reserve	Other Reserves	Retained Earnings	Total		
Opening Balance 1st January 2009, according to IFRS -as published-	114.790	49.969	-	94.481	262.360	521.600		
Equity movement based on IAS 8	10.383	97.573	(107.956)	-	-	-		
Adjusted Opening Balance 1st January 2009, according to IFRS from application of IAS 8	125.173	147.542	(107.956)	94.481	262.360	521.600		
<u>Change in equity</u> Transfer to reserves Treasury stock sales/purchases	- -	-	 (2.640)	-	(11.135)	(11.135) (2.640)		
Transactions with owners Net profit(loss) for the period	- -	-	(2.640)	-	(11.135) 2.087	(13.775) 2.087		
Other comprehensive income after taxes: Stock Option Plan Share of other comprehensive income of associates	-	-	- -	538	-	- 538		
Total comprehensive income for the period	-		-	538	2.087	2.625		
Closing Balance 30/09/2009 =	125.173	147.542	(110.596)	95.019	253.312	510.450		
Opening Balance 1st January 2010, according to IFRS -as published- Equity movement based on IAS 8	114.075 11.098	48.043 99.499		95.198 -	250.285 -	507.602 -		
Adjusted Opening Balance 1st January 2010, according to IFRS from application of IAS 8	125.173	147.542	(110.597)	95.198	250.285	507.602		
<u>Change in equity</u> Transactions with owners	_				_			
Net profit(loss) for the period Other comprehensive income after taxes:	-	-	- -	-	(16.795) -	(16.795) -		
Total comprehensive income for the period	-		•	-	(16.795)	(16.795)		
Closing Balance 30/09/2010	125.173	147.542	(110.597)	95.198	233.490	490.807		



5. Cash Flow Statement

(Amounts in thousands €)	MYTILINEOS 1/1-30/09/2010 1/		MYTILINEO	
(Allounts III diousulus e)	1/1 30/03/2010 1/	1 30/03/2009 1/	1 30/09/2010 1/.	2 30/03/2003
Cash flows from operating activities	150.154	C4 072	(26.460)	(F 200)
Cash flows from operating activities Interest paid	159,154 (9,655)	64,973 (15,283)	(26,468) (5,149)	(5,389) (9,143)
Taxes paid	(25,942)	(5,107)	(1,785)	(1,113)
Net Cash flows continuing operating activities	123,556	44,582	(33,401)	(15,645)
Net Cash flows discontinuing operating activities	1,467	5,997	1-1	7
Net Cash flows from continuing and discontinuing operating activities	125,024	50,580	(33,401)	(15,645)
Net Cash flow from continuing and discontinuing				
investing activities	(443.055)	(50.707)	(62)	(4.0)
Purchases of tangible assets	(117,055)	(50,787)	(63)	(140)
Purchases of intangible assets Sale of tangible assets	(2,329) 432	(2,652) 98	(37) 4	(325)
Dividends received	(584)	-	5,255	10,369
Loans to related parties	-	(39,440)	-	(98,869)
Purchase of financial assets held-for-sale	딸이	(8)	=	
		100-07/15/0000-0000		
Purchase of financial assets at fair value through profit and loss Acquisition of associates	11,365	(5,395)	-	100
	espatoristantes		-	
Acquisition /Sale of subsidiaries (less cash)	(70,512)	(5,042)	(61,336)	(1,742)
Sale of financial assets held-for-sale	1,619	155	ē	7.5
Sale of financial assets at fair value through profit and loss	6 /	5,004	€	-
Interest received	2,937	3,324	3,166	830
Grants received	1,085	2,586	-	-
Other cash flows from investing activities	56	19	2024 - 1002 - 10024 1002	9 <u>2</u>
Net Cash flow from continuing investing activities	(172,986)	(92,294)	(53,010)	(89,878)
Net Cash flow from discontinuing investing activities Net Cash flow from continuing and discontinuing investing	(16)	(2,943)	-	-
activities	(173,002)	(95,237)	(53,010)	(89,878)
Net Cash flow continuing and discontinuing financing activities				
Proceeds from issue of share capital	-	144		
Sale of treasury shares		(2,640)	=	(2,640)
Dividends payed to parent's shareholders	(6,337)	(20,398)		(10,021)
Proceeds from borrowings	50,050	167,225	-	167,225
Repayments of borrowings Payment of finance lease liabilities	(5,330) (28)	(1,000) (61)	(1,000)	(1,000)
Net Cash flow continuing financing activities	38,354	143,270	(1,000)	153,564
Net Cash flow from discontinuing financing activities	(83)	(152)	i š	-
Net Cash flow from discontinuing financing activities Net Cash flow continuing and discontinuing financing activitie		(152) 143,118	(1,000)	- 153,564
Net Cash flow continuing and discontinuing financing activitie	s 38,271	143,118	mind washing a summer analysis	
Net Cash flow continuing and discontinuing financing activitie Net (decrease) / increase in cash and cash equivalents	s 38,271 (9,707)	143,118 98,461	(87,412)	48,041
Net Cash flow continuing and discontinuing financing activitie Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of period	s 38,271	143,118	mind washing a summer analysis	48,041
Net Cash flow continuing and discontinuing financing activities Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of period Less:Cash and cash equivalents at beginning of period from	(9,707) 91,155	98,461 (44,348)	(87,412)	48,041
Net Cash flow continuing and discontinuing financing activities Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of period Less:Cash and cash equivalents at beginning of period from discontinuing activit	s 38,271 (9,707)	143,118 98,461	(87,412)	48,041
Net Cash flow continuing and discontinuing financing activities Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of period Less:Cash and cash equivalents at beginning of period from discontinuing activit Exchange differences in cash and cash equivalents	(9,707) 91,155 232	98,461 (44,348) 33,196	(87,412) 40,302	48,041 (12,461)
Net Cash flow continuing and discontinuing financing activities Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of period Less:Cash and cash equivalents at beginning of period from discontinuing activit Exchange differences in cash and cash equivalents Net cash at the end of the period Overdrafts Cash and cash equivalent	(139,415) 200,180	98,461 (44,348) 33,196 (855)	(87,412) 40,302 (583)	153,564 48,041 (12,461) - - 35,580 (78,223) 113,803
Net Cash flow continuing and discontinuing financing activities Net (decrease) / increase in cash and cash equivalents Cash and cash equivalents at beginning of period discontinuing activit Exchange differences in cash and cash equivalents Net cash at the end of the period Overdrafts	(139,415) 200,180	98,461 (44,348) 33,196 (855) 86,454 (153,163)	(87,412) 40,302 (583) (47,693)	48,041 (12,461) 35,580 (78,223)



6. Information about MYTILINEOS HOLDINGS S.A.

MYTILINEOS Holdings S.A. is today one of the biggest industrial Groups internationally, activated in the sectors of Metallurgy, EPC, Energy, and Defence. The Company, which was founded in 1990 as a metallurgical company of international trade and participations, is an evolution of an old metallurgical family business which began its activity in 1908.

Devoted to continuous growth and progress and aiming to be a leader in all its activities, the Group promotes through its long presence its vision to be a powerful and competitive European Group of "Heavy Industry".

The group's headquarters is located in Athens – Maroussi (5-7 Patroklou Str., P.C. 151 25) and its shares were listed in the Athens Stock Exchange in 1995.

The financial statements for the period ended 30 September 2010 (along with the respective comparative information for the previous year 2009), were approved by the Board of directors on 17 November 2010.

7. Additional Information

7.1 Basis for preparation of the financial statements

The accompanying consolidated financial statements that constitute the Group's consolidated financial

statements for the period from 01.01 to 30.09.2010 have been prepared in accordance with International Financial Reporting Standards ("IFRS"), adopted by the European Union, and more specifically with the provisions of IAS 34 "Interim financial reporting". Moreover, the consolidated financial statements have been compiled on the basis of the historic cost principle as is amended by the readjustment of specific asset and liability items into market values, the going concern principle and are in accordance with the International Financial Reporting Standards (IFRS) that have been issued by the International Accounting Standards Board (IASB) and their interpretations that have been issued by the International Financial Reporting Interpretations Committee (IFRIC) of the IASB.

The reporting currency is Euro (currency of the country of the domicile of the parent Company) and all amounts are reported in thousands unless stated otherwise.



According to the IFRS, the preparation of the Financial Statements requires estimations during the application of the Company's accounting principles. Important admissions are presented wherever it has been judged appropriate.

The accounting principles, applied by the Group for the reporting period are consistent with the accounting principles applied for the fiscal year 2009, apart from the following:

- A) The Company applied the revised IFRS 3 "Business Combinations" and the amended IAS 27 "Consolidated Financial Statements" (note 7.2).
- B) The treasury shares acquired by the Company, are reclassified from the "Share Capital" and "Share Premium" to a separate reserve included in "Other Reserves". The change of the aforementioned accounting practice consists according to IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors" a change of accounting policy. Consequently, the Company applied the change retrospectively according to § 19 of IAS 8.
- C) Reclassification in Equity of a net amount of 94 € from the consolidated "Share Capital" to the "Minority Interest" (96 €) and "Translation Reserve" (-2) respectively. The correction of the aforementioned accounting error requires according to § 43 of IAS 8 "Accounting Policies, Changes in Accounting Estimates and Errors" the retrospective restatement of the prior period.

7.2 New accounting principles and interpretations of IFRIC

New and amended standards and interpretations applicable to December 2010 yearends

IAS 32 (Amendment) "Financial Instruments: Presentation" (effective for annual periods beginning on or after 1 February 2010). This amendment clarifies how certain rights issues should be classified. In particular, based on this amendment, rights, options or warrants to acquire a fixed number of the entity's own equity instruments for a fixed amount of any currency are equity instruments if the entity offers the rights, options or warrants pro rata to all of its existing owners of the same class of its own non-derivative equity instruments. This amendment has no impact to the Group's financial statements.

IAS 39 (Amendment) "Financial Instruments": Recognition and Measurement" (effective for annual periods beginning on or after 1 July 2009). This amendment clarifies how the principles that determine whether a hedged risk or portion of cash flows is eligible for designation should be applied in particular situations. The Group will apply the amendment from the effective date.



IFRS 1 (Amendment) "First-time adoption of International Financial Reporting Standards" (effective for annual periods beginning on or after 1 January 2010). This amendment provides additional clarifications for first-time adopters of IFRS in respect of the use of deemed cost for oil and gas assets, the determination of whether an arrangement contains a lease and the decommissioning liabilities included in the cost of property, plant and equipment. This amendment has no impact to the Group's financial statements since it has already adopted IFRS. This amendment has not yet been endorsed by the EU.

IFRS 2 (Amendment) "Share Based Payment" (effective for annual periods beginning on or after 1 January 2010). The purpose of the amendment is to clarify the scope of IFRS 2 and the accounting for group cash-settled share-based payment transactions in the separate or individual financial statements of the entity receiving the goods or services, when that entity has no obligation to settle the share-based payment transaction. This amendment has no impact to the Group's financial statements. This amendment has not yet been endorsed by the EU.

IFRS 3 (Revised) "Business Combinations" and IAS 27 (Amended) "Consolidated and Separate Financial Statements" (effective for annual periods beginning on or after 1 July 2009). The revised IFRS 3 introduces a number of changes in the accounting for business combinations which will impact the amount of goodwill recognized, the reported results in the period that an acquisition occurs, and future reported results. Such changes include the expensing of acquisition-related costs and recognizing subsequent changes in fair value of contingent consideration in the profit or loss. The amended IAS 27 requires a change in ownership interest of a subsidiary is accounted for as an equity transaction. Furthermore the amended standard changes the accounting for losses incurred by the subsidiary as well as the loss of control of a subsidiary. The changes introduced by these standards must be applied prospectively and will affect future acquisitions and transactions with non-controlling interests. The Group applied these changes from their effective date.

IFRIC 12 – Service Concession Arrangements (EU endorsed for periods beginning 30 March 2009). This interpretation applies to companies that participate in service concession arrangements. The Group adopted this interpretation on 1 January 2010.

IFRIC 14 (Amendment) "The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction" (effective for annual periods beginning on or



after 1 January 2011). The amendments apply in limited circumstances: when an entity is subject to

minimum funding requirements and makes an early payment of contributions to cover those requirements. The amendments permit such an entity to treat the benefit of such an early payment as an asset. This interpretation is not relevant to the Group. This amendment has not yet been endorsed by the EU.

IFRIC 17, "Distributions of non-cash assets to owners" (effective for annual periods beginning on or after 1 July 2009). This interpretation provides guidance on accounting for the following types of non-reciprocal distributions of assets by an entity to its owners acting in their capacity as owners: (a) distributions of non-cash assets and (b) distributions that give owners a choice of receiving either noncash assets or a cash alternative. The Group adopted this interpretation on 1 January 2010.

IFRIC 19 "Extinguishing Financial Liabilities with Equity Instruments" (effective for annual periods beginning on or after 1 July 2010). This interpretation addresses the accounting by the entity that issues equity instruments to a creditor in order to settle, in full or in part, a financial liability. This interpretation is not relevant to the Group. This amendment has not yet been endorsed by the EU.

7.3 Pro forma figure "Operating Earnings before Financial & Investment results, Tax, Depreciation & Amortization" (Group EBITDA)

Pro forma figures (EBITDA, EBITDA margin, free cash flow, net debt) are not governed by the International Financial Reporting Standards (IFRS). Thus, these figures are calculated and presented by the Group in a way that provides a more fair view of the financial performance of its Business Sectors. The Group defines "Group EBITDA" as the Operating earning before any interest income and expenses, investment results, depreciation, amortization and before the effects of any special factors. "Group EBITDA" is an important indicator used by Mytilineos Group to manage the Group's operating activities and to measure the performance of the individual segments.



The special factors that affect the Group's net profit / (losses) and EBITDA are the following:

- The Group's share in the EBITDA of associates when these are active in one of its reported Business Segments.
- The Group's share on the profit from the construction of fixed assets on account of subsidiaries and associates when these are active in one of its reported Business Segments.

It is noted that the Group financial statements, prepared according to IAS 21 and IAS 28, include:

- 1. The Group's share in the net results of associates. The amount of € -94 thousands presented in the "Income Statement" represents the Group's share till 30.06.2010 in the EBITDA of ENDESA HELLAS S.A., which is active Energy Segment.
- 2. The Group's profit realized in connection with the construction of fixed assets on account of subsidiaries and associates, when these are active in one of its reported Business Segments. Such profits are deducted from the Group's equity and fixed assets and released in the Group accounts over the same period as depreciation is charged. Consequently, for the calculation of EBITDA (operational results before depreciation), the Group does not eliminate the profit from the construction of fixed assets as its recovery through their use will effect only the profit after depreciation. The amount of \in 7,7 mil. presented in the "Income Statement" represents the gain from the construction of power plants on the account of ENDESA HELLAS S.A. and KORINTHOS POWER S.A.

The Group states that the calculation of "Group EBITDA" may differ from the calculation method used by other companies/groups. However, "Group EBITDA" is calculated with consistency in each financial reporting period and any other financial analysis presented by the Group. Specifically financial results contain interest income/expense, while investment results contain gains/loss of financial assets at fair value through profit and loss, share of results in associates companies and gains/losses from the disposal of financial assets (such as subsidiaries and associates).

Finally, the proforma figure "Group EBITDA" should not be confused with the figure "Earnings before income tax, financial results, depreciation and amortization" calculated for the purposes of 6/448/11.10.2007 resolution of the Hellenic Capital Committee, according to Circular No. 34, as the purpose of the latter is not to define proforma figures like EBITDA despite the familiar terminology used.



7.4 Group Structure and method of Consolidation

Group companies, included in the consolidated financial statements are:

Name of subsidiaries,	Country of		Consolidation
associates and joint ventures	Incorporation	Percentage	method
MYTILINEOS S.A. METKA S.A.	Greece Greece	Parent 56,19%	Full
SERVISTEEL	Greece	56,18%	Full
E.K.M.E. S.A.	Greece	22,48%	Full
RODAX A.T.E.E.	Greece	56,19%	Full
ELEMKA S.A.	Greece	46,92%	Full
BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A.	Greece	35,19%	Full
ENERGY CONSTRUCTION DEVELOPMENT WESTERN		, .	
GREECE S.A.	Greece	56,19%	Full
DELFI DISTOMON A.M.E.	Greece	100,00%	Full
ALOUMINION S.A. RENEWABLE SOURCES OF	Greece	100,00%	Full
KARYSTIA SA	Greece	100,00%	Full
ELVO	Greece	43,00%	Equity
DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co,	Greece	100,00%	Full
INDUSTRIAL RESEARCH PROGRAMS 'BEAT"	Croose	35,00%	Equity
GENIKI VIOMICHANIKI	Greece Greece	Joint Management	Equity Full
THORIKI S.A.I.C.	Greece	100,00%	Full
THERMOREMA S.A.	Greece	40,00%	Equity
DELTA ENERGY S.A. FOIVOS ENERGY S.A.	Greece Greece	90,00% 90,00%	Full Full
YDROXOOS S.A.	Greece	90,00%	Full
PEPONIAS S.A.	Greece	67,20%	Full
FTHIOTIKI ENERGY S.A. YDRIA ENERGY S.A.	Greece Greece	31,50% 89,10%	Equity Full
EN.DY. S.A.	Greece	90,00%	Full
FOTINOS TILEMAXOS S.A.	Greece	90,00%	Full
THESSALIKI ENERGY S.A. IONIA ENERGY S.A.	Greece Greece	90,00% 49,00%	Full Equity
ELECTRONWATT S.A.	Greece	10,00%	Equity
BUSINESS ENERGY S.A. PROTERGIA S.A.	Greece Greece	49,00% 100,00%	Equity Full
NORTH AEGEAN RENEWABLES	Greece	100,00%	Full
MYTILINEOS HELLENIC WIND POWER S.A.	Greece	80,00%	Full
AIOLIKI ANDROU TSIROVLIDI S.A.	Greece	80,20%	Full
AIOLIKI NEAPOLEOS S.A.	Greece	80,20%	Full
AIOLIKI EVOIAS PIRGOS S.A.	Greece	80,20%	Full
AIOLIKI EVOIAS POUNTA S.A.	Greece	80,20%	Full
AIOLIKI EVOIAS HELONA S.A. AIOLIKI ANDROU RAHI	Greece	80,20%	Full
XIROKABI S.A.	Greece	80,20%	Full
AIOLIKI PLATANOU S.A. AIOLIKI SAMOTHRAKIS S.A.	Greece Greece	80,20% 80,20%	Full Full
AIOLIKI EVOIAS DIAKOFTIS S.A. AIOLIKI SIDIROKASTROU S.A.	Greece Greece	80,20% 80,20%	Full Full
HELLENIC SOLAR S.A.	Greece	100,00%	Full
SPIDER S.A.	Greece	100,00%	Full
GREENENERGY A.E.	Greece	80,00%	Full
BUSINESS ENERGY TPOIZINIA	Greece	49,00% 100,00%	Equity Full
MOVAL S.A. ARGYRITIS GEA S.A.	Greece Greece	100,00%	Full Full
ANEMOSTRATA RENEWABLE			
ENERGY SOURCES S.A. ANEMODRASI RENEWABLE	Greece	20,00%	Full
ENERGY SOURCES S.A. ANEMORAHI RENEWABLE	Greece	100,00%	Full
ENERGY SOURCES S.A. ANEMOSKALA RENEWABLE	Greece	100,00%	Full
ENERGY SOURCES S.A. KATAVATIS RENEWABLE ENERGY	Greece	20,00%	Full
SOURCES S.A. HORTEROU S.A.	Greece Greece	100,00% 100,00%	Full Full
KISSAVOS DROSERI RAHI S.A.	Greece	100,00%	Full
KISSAVOS PLAKA TRANI S.A.	Greece	100,00%	Full
KISSAVOS FOTINI S.A.	Greece	100,00%	Full
AETOVOUNI S.A. LOGGARIA S.A.	Greece Greece	100,00% 100,00%	Full Full
	Greece		
KILKIS PALEON TRIETHNES S.A. ANEMOROE S.A.	Greece Greece	100,00% 100,00%	Full Full
FERRITIS S.A.	Greece	100,00%	Full
VYRILLOS S.A. OSTENITIS S.A.	Greece Greece	100,00% 100,00%	Full Full
KORINTHOS POWER S.A.	Greece	65,00%	Full Full
IKAROS ANEMOS SA (*)	Greece	100,00%	Full
KERASOUDA SA (*) ARGOSTYLIA AIOLOS SA (*)	Greece Greece	100,00%	Full Full
M & M GAS Co S.A.	Greece Greece	20,00% 50,00%	Full Full
RDA TRADING MYVEKT INTERNATIONAL	Guernsey Islands	99,97%	Full
SKOPJE MYTILINEOS FINANCE S.A.	FYROM Luxemburg	95,01% 99,97%	Full Full
RODAX ROMANIA SRL,	_		
Bucharest METKA BRAZI SRL	Romania Romania	46,87% 99,97%	Full Full
SOMETRA S.A. DELTA PROJECT CONSTRUCT	Romania	99,97%	Full
SRL STANMED TRADING LTD	Romania Cyprus	99,97% 56,13%	Full Full
DROSCO HOLDINGS LIMITED	Cyprus	56,13%	Full
MYTILINEOS ELGRADO D.O.O. POWER PROJECT SANAYI	Serbia	92,79%	Full
INSAAT TICARET LIMITED SIRKETI	Turkey	56,13%	Full
	,	-,,-	

^(*) Companies founded in 2010



During the reporting period, the Group proceed to the following stock purchases:

METKA		Acquisition Cost (A)	Sale Value (B)	Fair Value of Net Assets	Share of Group in Fair Value of Net Assets (C)	Total No of Shares 30/06/10	% purchases/ (sales)
Purchase	Through ASE	335.848	-	216.540.808	114.454	29.192.589	0,06%
		335.848	-	216.540.808	114.454	29.192.589	

7.5 Significant information

During the reporting period, the Group proceed to the following:

On 8 January 2010 the Management of METKA S.A. announced the sale to TERNA S.A. of 100% of the shares of ETADE S.A., a wholly-owned subsidiary of METKA S.A., for a price of € 42.515.000. The suspension for more than two years of the activities for the Aliveri V CCGT and the consequences from postponement of its implementation for a time coinciding with the implementation of the Megalopolis V CCGT project, led to the sale of ETADE being considered as the most appropriate course of action in order to protect the interests of METKA and establish the conditions for further expansion of its activities abroad. The sale effected the Group's turnover, EBITDA and Profit after tax and minorities as illustrated in the table below:

(in mil. €)		1/1 - 30/9/2010	
	TOTAL	EFFECT OF ETADE	NET
	FINANCIALS	SALE	FINANCIALS
SALES	764,5	32,4	732,1
		4%	
EBITDA	152,0	32,4	119,6
		21%	
EARNINGS AFTER TAX & AFTER MINORITIES	57,4	14,6	42,8
		25%	

In addition, the above sale resulted to a decrease of Group goodwill by € 6 mil.

The METKA Group undertook the following actions in the recognition of the result of the sale of the subsidiary company in the Financial Statements of the presented period:

- -on the one hand, valuation of the traditional activity of the subsidiary company, as it pre-existed at its original acquisition (Amfikleia plant);
- -on the other hand, discounting of future cash flows from its participation in integrated energy projects concerning combined cycle Natural Gas power plants, which pertains to an activity that the subsidiary company was engaged with after its acquisition by METKA.

The difference between the valuation of the traditional activity of the subsidiary company and its original acquisition cost was recognized as a financial result (€2.27m income before taxes – 1.73m after taxes) in the consolidated profit and loss account of the period. Correspondingly, the



difference between the acquisition value of the company (\in 8m) and the sale price (42.5m) discounted for the period until the collection of the price, which will be realized in three installments in July, August and September 2011 (discounting cost recognized as a future interest of \in 2m) was recognized as sale

of construction contracts for integrated energy projects incrementing respectively the Turnover and the profit before taxes of the company and of the Group by €32.4m.

On 4 February 2010, Following extensive negotiations in Istanbul, Turkey, the companies "BORASCO", "METKA S.A." and "POWER PROJECTS" reached an agreement for construction works as well as supply of most of the equipment for a thermal power plant in Samsun, Turkey. The contract comprises of the supply of the majority of equipment and construction works for a 870 MW natural gas fired power plant, consisting of two (2) single shaft units provided by GENERAL ELECTRIC. The share of METKA S.A. in the contract value of the project is €199.9 million plus US\$172.3 million.

Since the 2^{nd} of June, MYTILINEOS HOLDINGS S.A. has become the sole shareholder of ENDESA HELLAS PRODUCTION AND TRADE OF ELECTRICAL POWER S.A., which is now renamed into PROTERGIA PRODUCTION AND TRADE OF ELECTRICAL POWER S.A. The acquisition of the full control of ENDESA HELLAS marks MYTILINEOS HOLDINGS S.A. establishment as the country's largest independent energy producer with a portfolio of 1.2 GW of installed capacity from thermal plants in operation by 2011 and over 1,000 MW RES in different stages of development. The total price of the acquisition, as it has been determined, amounts to €160 million and is being paid in instalments as follows: € 60 mil on 1.7.2010 and € 40 mil for each 2011 and 2012. At the completion of the purchase, MYTILINEOS, according to the independent valuator's report revaluated the energy portfolio of PROTERGIA and recognized an impairment loss on the investment of an amount of €16 mil. On a Group level, a negative goodwill of € 1,3mil. was recognized. The table below illustrates the effects:

	Value in € mil.
Equity of PROTERGIA 01.07.2010	385,81
New Equity Value for 100% of stock (Based on Independent Valuation)	352,43
Impairment Loss for 100%	-33,38
Share % of MYTILINEOS on 30/06/2010	-16,69
New Consolidated Fair Value for 50,01% (acquired stake)	176,25
(+) Consolidation Differences in Equity due to full consolidation	1,78
(-) Acquisition Value of 50,01%	-160,00
Negative Goodwill Profit	18,03
Net Effect in Consolidated Level	1,34



In addition, the above acquisition resulted to an increase of Group goodwill by \in 62 mil. and Intangible assets for \in 150 mil.

At the same time, ENEL GREEN POWER, subsidiary of ENDESA S.A. acquired by ENDESA HELLAS RES with a total installed power generation capacity of 15 MW for a price of €20 million. The companies sold were "POUGAKIA S.A.", "KASTANIOTIKO S.A.", "AIOLIKI MARTINOU S.A." and "ARGYRI S.A.". From the sale of the aforementioned companies no gain was recognized.

On 28.09.2009, the B.o.D of the 100% subsidiary "MOVAL S.A." resolved to the merger with its 100% subsidiaries "ENERGI E2 AIOLIKI S.A." and "ENERGI E2 KARYSTIA S.A.". The merger was approved by the Prefecture on 26 February 2010. On 26.03.2010, the B.o.D of the company approved the de-merger of the electricity trade and production division and its contribution to the company "Renewable Energy Sources Karystia S.A.".

In May, MYTILINEOS HOLDINS S.A. and MOTOR OIL announced arrival of the first private LNG cargo for the two companies, scheduled for unloading at the Revithousa LNG Terminal. of LNG From this shipment of 140,000m3 of LNG, 20,000m3 will be collected by MOTOR OIL, 70,000m3 by the MYTILINEOS Group subsidiary Aluminium of Greece, and 50,000m3 will be made available to the Public Gas Corporation (DEPA) on the same privileged terms as those applicable for the initial buyers, after a decision of the two Groups following a proposal by the DEPA.

In August. MYTILINEOS S.A. – GROUP OF COMPANIES jointly with the MOTOR OIL (HELLAS) CORINTH REFINERIES S.A. established a company under the legal name "M and M NATURAL GAS S.A.", trade name "M & M GAS Co S.A." and the commencement of its operations. The two partners will participate with a 50% stake each in the initial share capital of two million (2,000,000) Euros of the newly established company which will engage in the supply and trading of natural gas (in liquefied or other form).

On 25 June MYTILINEOS Group announced its decision for withdrawal from the Management of ELVO S.A. and the retention of its minority stake (43%) in the company's share capital. The decision to withdraw from the Management of ELVO is in full agreement with the Group's business strategy, which focuses on concentrating in the Metallurgy & Mining, Energy, and EPC Construction sectors. By retaining 43% of the company's share capital, the MYTILINEOS Group will continue to support the efforts for recovery of ELVO – the largest Greek manufacturer and assembler of military vehicles and a key supplier of the Greek Armed Forces. The terms of the withdrawal and the future relations between the Company's majority and minority shareholders (the Hellenic State and the MYTILINEOS Group, respectively) will be agreed by the two parties and will be ratified by the competent company bodies in the spirit of good cooperation which has prevailed all these years.



7.6 Cash and Cash equivalents

	MYTILINE	MYTILINEOS GROUP		EOS S.A.
ounts in thousands €)	30/09/2010	31/12/2009	30/09/2010	31/12/2009
	238	85	24	19
	186,250	198,195	10,969	112,672
	33,692	20,882	-	
	220,180	219,161	10,993	112,691

7.7 Loans

MYTILINE	OS GROUP	MYTILINEOS S.A.	
30/09/2010	31/12/2009	30/09/2010	31/12/2009
44,593	43,799	-	(m)
545	11)=	(2)
532,637	478,237	479,168	478,237
577,775	522,046	479,168	478,237
56,178	74,870	17,591	37,900
83,237	53,136	41,095	34,489
	28	1 100 0	
139,415	128,035	58,686	72,389
717,190	650,081	537,854	550,626

7.8 Discontinued operations

As a consequence of the 31 December 2009 resolution of the Extraordinary General Meeting of the shareholders of "ALUMINION S.A." for the recalling of the plan for the de-merger of "ALUMINION S.A." by the merger of its assets and liabilities with the companies "ALUMINION OF GREECE S.A." and "ENDESA HELLAS S.A.", the energy assets and licenses of the company are not presented anymore separately as Non-current Assets and Liabilities held for sale.

The Group applies IFRS 5 "Non-current assets held for sale & discontinues operations", and presents separately the assets and liabilities of the subsidiary company SOMETRA S.A., following the suspension of the production activity of the Zinc-Lead production plant in Romania, and



presents also the amounts recognized in the income statement separately from continuing operations. The Group re-presents the income statement and cash flow for the prior period

presented in the financial statements so that the disclosures relate to all operations that have been discontinued by the end of the reporting period for the latest period presented.

Following is presented the analysis of the relevant assets and liabilities as well as the profit and loss and the cash flows of the discontinued operations.

	MYTILINE	OS GROUP
ounts in thousands €)	30/09/2010	31/12/2009
sets		
on current assets		
ngible Assets	16,532	17,529
angible Assets	3	17,325
rred Tax Receivables	1,008	930
er Long-term Receivables	2	2
current assets	17,545	18,476
urrent assets		
otal Stock	71,856	73,153
e and other receivables	5,904	6,587
receivables	1,236	1,088
and cash equivalents	1,112	232
rent assets	80,109	81,060
ets	97,655	99,535
bilities & Equity		
Ion-Current Liabilities		
ong-term debt	64	147
on-Current Liabilities	64	147
urrent Liabilities		
rade and other payables	3,833	0
ther payables	341	168
rent Liabilities	4,175	168
ABILITIES	4,239	315
iabilities & Equity	4,239	315

	MYTILINE	OS GROUP
(Amounts in thousands €)	1/1-30/09/2010	1/1-30/09/2009
		222
Sales	5,436	25,794
Cost of sales	(9,037)	(19,049)
Gross profit	(3,601)	6,745
Other operating income	2,147	1,682
Distribution expenses	(1,092)	(2,103)
Administrative expenses	(2,503)	(4,174)
Other operating expenses	(906)	(1,599)
Earnings before interest and income tax	(5,955)	550
Financial income	4	9
Financial expenses	(10)	(114)
Profit before income tax	(5,961)	446
Income tax expense	28	30
Profit for the period	(5,933)	475
Result from discontinuing operations	- 2	76
Profit for the period	(5,933)	475
Attributable to:		(<u>=</u>
Equity holders of the parent	(5,933)	475
Basic earnings per share	(0.0555)	0.0044



7.9 Encumbrances

There are no encumbrances over the Company's and the Group's assets.

7.10 Commitments

Group's commitments due to construction contracts are as follows:

	MYTILINEC	MYTILINEOS GROUP		
(Amounts in thousands €)	30/09/2010	31/12/2009		
Commitments from construction contracts				
Value of pending construction contracts	2,349,657	1,678,249		
Granted guarantees of good performance	497,764	282,874		
Total	2,847,421	1,961,123		



7.11 Contingent Assets & Contingent Liabilities

Disclosures related to contingent liabilities

The fiscal years that have not been inspected by the tax authorities for each of the Group's companies are as follows:

<u>COMPANY</u>	Years Not Inspected by Tax Authorities
MYTILINEOS S.A. Maroussi, Athens	2007-2009
METKA S.A., N. Heraklio, Athens	2009
SERVISTEEL, Volos E.K.M.E. S.A. Municipality of Ehedorou, Thessaloniki	2008-2009
RODAX A.T.E.E., N.Heraklio, Athens	2005-2009 2008-2009
RODAX BRAZI SRL, Bucharest	2009
ELEMKA S.A., N.Heraklio, Athens	2007-2009
DROSCO HOLDINGS LIMITED, Cyprus	2003-2009
BRIDGE ACCESSORIES & CONSTRUCTION SYSTEMS S.A.,	2007-2009
Maroussi, Athens	
ENERGY CONSTRUCTION DEVELOPMENT WESTERN GREEC 5.A., Agrinio Aitoloakarnanias	2007-2009
METKA BRAZI SRL, Bucharest	
ROMANIA	2009
POWER PROJECT - Turkey	1st Fiscal year
DELFI DISTOMON A.M.E.	2006-2009
ALOUMINION S.A.	2008 - 2009
RENEWABLE SOURCES OF KARYSTIA SA	2005-2009
ELVO, Thessaloniki	2006-2009
SOMETRA S.A., Sibiu Romania	2003-2009
IYTILINEOS FINANCE S.A., Luxemburg STANMED TRADING LTD, Cyprus	2007-2009
1YTILINEOS ELGRADO D.O.O., Serbia	2004-2009 1999-2009
YVEKT INTERNATIONAL SKOPJE	1999-2009
DA TRADING, Guernsey Islands	2007-2009
DEFENSE MATERIAL INDUSTRY S.AMYTILINEOS AND Co	
laroussi, Athens	2003-2009
NDUSTRIAL RESEARCH PROGRAMS 'BEAT", Halandri,	2003-2009
thens	
SENIKI VIOMICHANIKI, Maroussi, Athens	2003-2009
HORIKI S.A.I.C., Maroussi, Athens	2009
HERMOREMA S.A., Moshato, Athens ASTANIOTIKO S.A., Moshato, Athens	2007-2009
OUGAKIA S.A., Moshato Athens	2003-2009
OGARIA S.A., Moshato Athens	2007-2009
DELTA PROJECT CONSTRUCT SRL, Boucouresti, Romania	2005-2009
ALOMOIRA S.A., Moshato, Athens	2003-2009
ELTA ENERGY S.A., Moshato, Athens	2007-2009
OIVOS ENERGY S.A., Amfiklia Fthiotidas	2000-2009
DROXOOS S.A., Moshato, Athens	2007-2009
EPONIAS S.A., Moshato, Athens	2007-2009
THIOTIKI ENERGY S.A., Moshato, Athens	2003-2009
'DRIA ENERGY S.A., Moshato, Athens NOLIKI MARTINOU S.A., Moshato, Athens	2005-2009
RGIRI ENERGY S.A., Moshato, Athens	2003-2009
N.DY. S.A., Moshato, Athens	2003-2009 2003-2009
OTINOS TILEMAXOS S.A., Moshato, Athens	2003-2009
HESSALIKI ENERGY S.A., Moshato, Athens	2001-2009
ONIA ENERGY S.A., Moshato, Athens	2007-2009
LECTRONWATT S.A., Moshato, Athens	2006-2009
SUSINESS ENERGY S.A., Alimos, Athens	2006-2009
NDESA Hellas S.A.	2003-2009
ORTH AEGEAN RENEWABLES, Maroussi, Athens	2006-2009
NYTILINEOS HELLENIC WIND POWER S.A., Maroussi,	2002-2009
thens IOLIKI ANDROU TSIROVLIDI S.A.,Maroussi,Athens	
IOLIKI NEAPOLEOS S.A., Maroussi, Athens	2003-2009 2003-2009
IOLIKI EVOIAS PIRGOS S.A., Maroussi, Athens	2003-2009
IOLIKI EVOIAS POUNTA S.A., Maroussi, Athens	2003-2009
IOLIKI EVOIAS HELONA S.A., Maroussi, Athens	2003-2009
IOLIKI ANDROU RAHI XIROKABI S.A., Maroussi, Athens	2003-2009
IOLIKI PLATANOU S.A., Maroussi, Athens	2003-2009
IOLIKI SAMOTHRAKIS S.A., Maroussi, Athens	2003-2009
IOLIKI EVOIAS DIAKOFTIS S.A., Maroussi, Athens IOLIKI SIDIROKASTROU S.A., Maroussi, Athens	2003-2009
ELLENIC SOLAR S.A., Maroussi Athens	2007-2009 2006-2009
PIDER S.A., Maroussi Athens	2006-2009
REENENERGY A.E.	2003-2009
USINESS ENERGY TPOIZINIA	2007-2009
IOVAL S.A.	2008-2009
RGYRITIS GEA S.A.	2008-2009
NEMOSTRATA RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
NEMODRASI RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
NEMORAHI RENEWABLE ENERGY SOURCES S.A. NEMOSKALA RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
ATAVATIS RENEWABLE ENERGY SOURCES S.A.	2008 - Ext. fiscal year
ORTEROU S.A.	2008 - Ext. fiscal year Ext. fiscal year
ISSAVOS DROSERI RAHI S.A.	Ext. fiscal year
ISSAVOS PLAKA TRANI S.A.	Ext. fiscal year
ISSAVOS FOTINI S.A.	Ext. fiscal year
ETOVOUNI S.A.	Ext. fiscal year
OGGARIA S.A.	Ext. fiscal year
(AROS ANEMOS SA (*)	Ext. fiscal year
ERASOUDA SA (*)	Ext. fiscal year
RGOSTYLIA AIOLOS SA (*)	Ext. fiscal year
I & M GAS Co S.A. ^(*)	Ext. fiscal year
ORINTHOS POWER S.A.	2005-2009
ILKIS PALEON TRIETHNES S.A.	Ext. fiscal year
ILKIS VIKROUNOS S.A. ERRITIS S.A.	Ext. fiscal year
YRILLOS S.A.	Ext. fiscal year Ext. fiscal year

^(*) Companies founded in 2010



The subsidiary EKME is currently under tax audit by the authorities for the financial years 2005 to 2008.

In November 2009, tax authorities commenced the inspection of the subsidiary company THORIKI for the fiscal years 2006 to 2008. Until the date of the approval of the Financial Statements the tax authorities have not completed their inspection. The company recognized a provision for tax differences of an amount of € 890 thousands.

For the fiscal years that have not been inspected by the tax authorities (as reported in the above table), there is a possibility of additional tax imposition. Therefore the Group assesses, on an annual basis, the contingent liabilities regarding additional taxes from tax inspections in respect of prior years and makes relevant provisions where this is deemed necessary. The Management assesses that apart from the recorded provisions which as at 30.09.2010 amount to 15 mil., any tax differences that may arise in the future will not have a material impact on the financial position, results and cash flows of the Group.

7.12 Other Contingent Assets & Liabilities

The subsidiary company "ALUMINION S.A" (hereinafter called the "Subsidiary") has filed a lawsuit against the Public Power Company (PPC) (hereinafter called the "Supplier") regarding the validity of the termination of the initial electricity supply contract by the latter. In addition, "ALUMINION S.A." disputes the validity of the increase of electricity supply prices enforced by the Supplier in July 2008 by virtue of the relevant Ministerial decree (Ministry of Development) regarding the abolishment of regulated invoices for the high voltage customers and the obligation of the Supplier to negotiate with said customers subject to a ceiling of a 10% increase on the effective up to 30/6/2008 invoice.

More specifically the Subsidiary disputes the electricity pricing from the Supplier in total as it has not resulted from any negotiations, as provided by the Ministerial decree, while in effect it is a variation of the already revoked former industrial tariff with a flat 10% increase. Moreover, the position of the Subsidiary is as such:

- it disputed from the very beginning the unilaterally imposed 10% increase, requesting the issuance of a credit note form the Supplier. Following the Supplier's reluctance to issue such an invoice the Subsidiary proceeded with the issuance of such credit note itself.
- it accepted with reservations the rest of the invoiced amount acting in good faith and for a transitional period until the final conclusion of the negotiations that the two parties should



have entered into. However, as the reasonable time for the two parties to enter in negotiations had elapsed, the Subsidiary disputes actively the total of the invoice.

Moreover, the Subsidiary and the Supplier, following respective BOD decisions, referred the resolution of the above-mentioned dispute to Arbitration before the President of the Supreme Court of Greece to resolve on the interpretation of the relevant Ministerial Decree. More specifically, whether the 10% increase over the former tariff, has been legally imposed, without prior negotiations of the parties involved, as well as whether the Supplier had the right and/or the obligation to enter into negotiations with the Subsidiary regarding the terms of their power supply contract, especially referring to the pricing mechanism, with the cap of a price equal to the former tariff increased by 10% and without any floor.

In compliance with the contents of the Arbitration Court Ruling issued on 25.02.2010 - between the Greek "Public Power Corporation (PPC) S.A." and "ALUMINIUM S.A."-, the 100% subsidiary "ALUMINIUM S.A." will enter into negotiations with the PPC S.A. under the principles of good faith and commercial values. The aim of the negotiations which commenced on the 23rd March 2010 will be to reach an agreement of the terms under which PPC will supply electricity power to ALUMINIUM S.A. to cover fully or partly the needs of our subsidiary and to settle the transactions between the two parties for the period from 01.07.2008 to the date of the final agreement.

Considering the aforementioned Ministerial decree and the above Court Ruling, the Management of ALUMINIUM S.A. estimated the maximum contingent liability towards PPC for the period 01.07.2008 – 31.12.2009 and was posted as a provision in the results of the period.

On 4.8.2010, the negotiations between the PPC and our ALUMINIUM S.A. have established a framework for agreement, based on which the two companies will proceed to sign a new agreement regarding the supply of electrical power between ALUMINIUM S.A. and the PPC. However, until today the two parties have not entered into a final agreement. The agreement provides for the supply by PPC to ALUMINIUM S.A. of a total of 4,710 hours of electrical power at a tariff of \leq 40.7/MWh. For the remaining period of time, ALUMINIUM S.A. will supply itself the electrical power needed to cover its requirements. The duration of the agreement is set to 25 years, however a provision is also included for renegotiation of its terms after 31/12/2013, depending on the conditions that will prevail in the energy market at that time and on the respective CO_2 emission rights. Finally, having this framework into force since 1.7.2010, a mutually beneficial solution is established for the settlement of the obligations between the two companies. Concerning the last issue, till 30.9.2010 - date of approval of the interim Financial Statements-, the mechanism for the mutual settlement of the obligations, which will be confirmed upon final agreement, is already in place.



The finalization of the aforementioned framework and the signing of the new electricity supply contract is based upon the regulatory approval of R.A.E., upon which the BoD of the two companies have committed to submit the agreement. In addition, the application of the agreement is based upon the settlement of regulative issues which relate to the process of electricity self-supply for ALUMINIUM S.A. as well as to the necessary Ministerial Decrees that regulate the issuance of the operating licence of the Cogeneration plant. Up to 30.9.2010, date of approval of the interim Financial Statements by the B.o.D., there has been no final settlement or other update.

The cumulative difference resulted between the issuance of the invoices by the supplier and the recorded provision for the period 01.07.2008 - 30.06.2010 amounts to 27.1 mil €, of which 8.2 mil € relate to 2008, 13.2 mil € relate to the period 01.01.- 31.12.2009 and 5.7 mil € relate to the period 01.01.-30.06.2010. Following the framework of agreement, the aforementioned differences cease to exist and thus there are no further obligations (beyond the provided for) that may arise for ALUMINIUM S.A. and the Group.

7.13 Provisions

The Group's and the Company's recorded provisions as at 30.09.2010 are analyzed bellow:



(Amounts in thousands €)	Litigation Provision	MYTILINEOS GRO Environmental Restoration	OUP Tax liab
01/01/2009	1.524	5.358	
Additions from acquisition/consolidation of			
subsidiaries	-	-	
Sale of Subsidiary	-	-	
Additional provisions for the period			
Unrealised reversed provisions	(1.500)	(600)	
Exchange rate differences	-	-	
Realised provisions for the period	(24)	(260)	
31/12/2009	-	4.498	
Long Term	-	4.498	
Short Term		-	
Additions from acquisition/consolidation of			
subsidiaries	_	_	
Sale of Subsidiary	_	_	
Additional provisions for the period	-	-	
Unrealised reversed provisions	-	=	
Exchange rate differences	-	-	
Realised provisions for the period	_	(178)	
30/09/2010	-	4.320	1
Long Term	-	4.320	
Short Term	=	-	

	MYTILINEOS S.A.		
(Amounts in thousands €)	Litigation Provision	Environmental Restoration	Tax liabi
01/01/2009	-		_
Additions from acquisition/consolidation of subsidiaries			
Sale of Subsidiary	-		_
Additional provisions for the period	-		_
Unrealised reversed provisions	-		-
Exchange rate differences	-		-
Realised provisions for the period	-		-
31/12/2009	-		-
Long Term	-		-
Short Term			-
Additions from acquisition/consolidation of			
subsidiaries	_		_
Sale of Subsidiary	-		-
Additional provisions for the period	-		-
Unrealised reversed provisions	-		-
Exchange rate differences	-		-
Realised provisions for the period	_		-
30/09/2010	-		-
Long Term	-		-
Short Term	-		-

Environmental Restoration. This provision represents the present value of the estimated costs to reclaim quarry sites and other similar post-closure obligations.

Tax Liabilities. This provision relates to future obligations that may result from tax audits. According to Law 3845/2010, an extraordinary income tax was charged to profitable Greek companies based on the total net profit of financial year 2009. Consequently the Group recorded a tax provision of 9,8mil€.

Other provisions. Comprise other provisions relating to other risks none of which are individually material to the Group and to contingent liabilities arising from current commitments.

7.14 Trade Receivables



MYTILINE	OS GROUP	MYTILINEOS S.A.		
30/09/2010	31/12/2009	30/09/2010	31/12/2009	
363,103	256,553	16,222	12,963	
4	154	- 10	5	
51,770	13,085	35	35	
(3,245)	(3,104)	2	2	
411,632	266,689	16,257	12,999	
-	0	_		
80,057	41,851	2	11	
491,688	308,540	16,257	12,999	
	363,103 4 51,770 (3,245) 411,632	363,103 256,553 4 154 51,770 13,085 (3,245) (3,104) 411,632 266,689 - 0 80,057 41,851	30/09/2010 31/12/2009 30/09/2010 363,103 256,553 16,222 4 154 - 51,770 13,085 35 (3,245) (3,104) - 411,632 266,689 16,257 - 0 - 80,057 41,851 -	

7.15 Other Long Term Receivables

	MYTILINE	OS GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	30/09/2010	31/12/2009	30/09/2010	31/12/2009	
Customers - Withholding quarantees falling due after one year	3,384	3,033	*	721	
Given Guarantees	686	609	186	186	
Other long term receivables	1,672	242	l a v	-	
Long - term receivables from related parties	142	40,748	102,794	101,552	
Other Long-term Receivables	5,885	44,632	102,980	101,737	

The Long-term receivables from related parties as of 30.06.2009 relate to intercompany loans. On 8 April 2009 MYTILINEOS S.A. granted a 4 year loan to the subsidiary company "ARGYRITIS S.A.", of an amount of € 59 mil. at a 6 month Euribor interest plus spread. In addition, on 4 May 2009 MYTILINEOS S.A. granted a 3 year loan to the associated company "ENDESA HELLAS S.A.", of an amount of € 15 mil. at a 6 month Euribor interest plus spread.

7.16 Trade Creditors



	MYTILINE	MYTILINEOS GROUP			
(Amounts in thousands €)	30/09/2010	31/12/2009			
Suppliers	335,516	208,879			
Notes Payable	**				
Cheques Payable	78	-			
Customers' Advances	105,606	118,228			
Liabilities to customers for project implementation	44,084	27,779			
Total	485,284	354,885			

7.17 Sale of Treasury Shares

On 7.12.2007, the Board of Directors of the Company resolved on the commencement of the plan regarding the acquisition of treasury shares, in implementation of the decision of the Extraordinary General Meeting of the Company's shareholders of 07.12.2007. In the period from 13.12.2007 until 06.12.2009, the Company will acquire up to 6.053.907 treasury shares, at a minimum acquisition price of 2,08 €/share and a maximum acquisition price of 25 €/share (amounts adjusted for the shares split of 19.12.2007). During the reported period the Company has acquired a total of 667.207 treasury shares at an average price of €3,94. As at 30.09.2010, the Company has overall acquired 10.371.501 treasury shares, which corresponds to 8,87% of its share capital.



7.18 Earnings per Share

Earnings per share have been calculated on the total weighted average number of common and preference shares excluding the average number of treasury shares.

		MYTILINE	OS GROUP			MYTILIN	EOS S.A.	
(Amounts in thousands €)	1/1-30/09/2010	1/1-30/09/2009	1/7-30/09/2010	1/7-30/09/2009	1/1-30/09/2010	1/1-30/09/2009	1/7-30/09/2010	1/7-30/09/2009
Equity holders of the parent	57,432	18,305	17,783	8,119	(16,795)	2,087	(19,868)	(3,431)
Weighted average number of shares	106,863	106,863	106,863	106,863	106,863	106,863	106,863	106,863
Basic earnings per share	0.5374	0.1713	0.1664	0.0760	(0.1572)	0.0195	(0.1859)	(0.0321)
Diluted effects of share options			% =	:=		:-	:	
Diluted earnings per share	0.5374	0.1713	0.1664	0.0760	(0.1572)	0.0195	(0.1859)	(0.0321)
Continuing Operations (Total)								
Equity holders of the parent	63,364	17,830	19,941	6,252	(16,795)	2,087	(19,868)	(3,431)
Weighted average number of shares	106,863	106,863	106,863	106,863	106,863	106,863	106,863	106,863
Basic earnings per share	0.5929	0.1668	0.1866	0.0585	(0.1572)	0.0195	(0.1859)	(0.0321)
Diluted effects of share options	N 2	j j	179	- 62	N JE	79	1	in 12
Diluted earnings per share	0.5929	0.1668	0.1866	0.0585	(0.1572)	0.0195	(0.1859)	(0.0321)
Discontinuing Operations (Total)								
Equity holders of the parent	(5,933)	475	(2,158)	1,867				
Weighted average number of shares	106,863	106,863	106,863	106,863				
Basic earnings per share	(0.0555)	0.0044	(0.0202)	0.0175	-	12	-	ă î
Diluted effects of share options			0.0		6			
Diluted earnings per share	(0.0555)	0.0044	(0.0202)	0.0175	-	-	-	K .

As at 30.09.2010 the Group and the Company have no diluted earnings per share.

7.19 Number of employees

The number of employees for the reporting period and the respective previous period for the Group and the Company, is:

MYTILINE	MYTILINEOS GROUP		S GROUP MYTILINEOS S.A.		EOS S.A.
30/09/2010	30/09/2009	30/09/2010	30/09/2009		
1,611	1,485	95	8.		
320	263	-			
1,931	1,748	95	8		



7.20 Management remuneration and fringes

	MYTILINE	OS GROUP	MYTILINEOS S.A.		
ts in thousands €)	30/09/2010	30/09/2009	30/09/2010	30/09/2009	
employee benefits					
d Salaries and BOD Fees	12,221	9,848	4,493	4,222	
service cost	258	164	133	80	
	60	379)(-)	379	
her remunerations		(=	-	-	
	12,539	10,391	4,626	4,682	
nefits scheme	70	30	-	-	
tribution scheme	134	78	44	42	
cheme		· · · · · · · · · · · · · · · · · · ·		-	
Equity		538	Sie	538	
-	12,742	11,037	4,670	5,262	

No loans have been given to members of BoD or other management members of the Group (and their families).

7.21 Cash Flows from Operating Activities

	MYTILINE	OS GROUP	MYTILIN	MYTILINEOS S.A.		
(Amounts in thousands €)	1/1-30/09/2010	1/1-30/09/2009	1/1-30/09/2010	1/1-30/09/2009		
Cash flows from operating activities						
Profit for the period	91,313	21,905	(16,795)	2,087		
Adjustments for:			D			
Tax	26,448	13,222	(534)	1,704		
Depreciation of property, plant and equipment	14,094	14,061	158	224		
Depreciation of intangible assets	1,302	562	83	87		
Impairments	0		16,686	1		
Provisions	(2,815)	1,003	=	%		
Income from reversal of prior year's provisions	(347)	(994)	-	0-		
Profit / Loss from sale of tangible assets	(297)	(53)	(6)	1		
Profit/Loss from fair value valuation of investment property	(2,274)	-	-	()		
Profit / Loss from fair value valuation of derivatives Profit/Loss from fair value valuation of financ.assets at fair		1,720	2	9 <u>2</u>		
value through PnL	(741)	(778)	283	(405)		
Profit / Loss from sale of held-for-sale financial assets	(221)		-	0.0		
Interest income	(5,710)	(3,651)	(5,008)	(2,532)		
Interest expenses	12,379	17,892	9,766	11,776		
Dividends	(=)		(5,839)	(11,521)		
Grants amortization	(303)	(569)	÷			
Parent company's portion to the profit of associates	1,967	10,551	2	·		
Loans Exchange differences	(3,007)	178	1,644	(1,421)		
Other differences	2,653	7,947	=	291		
	43,128	61,091	17,235	(1,796)		
Changes in Working Capital						
(Increase)/Decrease in stocks	(18,568)	42,360	-	8		
(Increase)/Decrease in trade receivables	(186,253)	(41,893)	(23,718)	(1,903)		
(Increase)/Decrease in other receivables	93	-	-	S-		
Increase / (Decrease) in liabilities	229,280	(22,555)	(3,234)	(3,819)		
Pension plans	160	4,066	44	42		
	24,713	(18,022)	(26,908)	(5,680)		
Cash flows from operating activities	159,154	64,973	(26,468)	(5,389)		



It is noted that the adjustment for "Other operating differences" in the above group cash flow statement for the current period, contains an amount of \in 2,3 mil which relates to the elimination of intercompany gain, from the construction of assets within the Group, in the consolidated Profit & Loss Statement.

7.22 Other Long term liabilities

	MYTILINE	OS GROUP	MYTILINEOS S.A.		
(Amounts in thousands €)	30/9/2010	31/12/2009	30/9/2010	31/12/2009	
Received guarantees - Grants-Leasing					
Total Opening	26.233	24.425	-	-	
Received guarantees - Grants- Leasing from Subsidiaries' aquisition	4.327				
Additions	7.527	2.586	-	-	
Transfer at profits/loss	1.018	-	-	-	
Transfer from / (to) Short term	-	-	-	-	
Depreciation for the period Discont. operations / Sales of subsidiary	(393) 4.134	(778)	-	-	
Exchange rate differences		-	-	-	
Closing Balance	35.318	26.233	-	-	
Advances of customers Total Opening	4.045	47.202	_	_	
Received guarantees - Grants-	4.043	47.202	_	_	
Leasing from Subsidiaries' aquisition	-	-	-	-	
Additions	203.895	93.704	-	-	
Transfer at profits/loss Transfer from / (to) Short term	- 65.575	- (94.677)	-	-	
Depreciation for the period	(184.482)	(42.184)	-	-	
Discont. operations / Sales of subsidiary	-	-	-	-	
Exchange rate differences	-	-	-	-	
Closing Balance	89.034	4.045	-	-	
Other					
Total Opening	151	360	-	-	
Received guarantees - Grants- Leasing from Subsidiaries' aquisition					
Additions	523	(162)	-	-	
Transfer at profits/loss	-	-	-	-	
Transfer from / (to) Short term	-	(46)	-	-	
Depreciation for the period Discont. operations / Sales of subsidiary	(376) 100.000	-	100.000	-	
Exchange rate differences	100.000	-	100.000	-	
Closing Balance	100.299	151	100.000	-	
Suppliers holdings for good performance					
Total Opening	-	2.496	-	-	
Received guarantees - Grants-	_	_	_	_	
Leasing from Subsidiaries' aquisition Additions	16.001	5.624	-	-	
Transfer at profits/loss	-	-	-	-	
Transfer from / (to) Short term	(3.457)	(6.610)	-	-	
Depreciation for the period Discont. operations / Sales of subsidiary	(7.018)	(1.510)	-	-	
Exchange rate differences	-	-	-	-	
Closing Balance	5.526	-	-	-	
Total	230.177	30.430	100.000		
- 		5556			



7.23 Related Party Transactions according to IAS 24

	MYTILINEC	S GROUP	MYTILINE	OS S.A.	
(Amounts in thousands €)	30/09/2010	30/09/2009	30/09/2010	30/09/2009	
Stock Sales					
Associates		22,165			
Total		22,165	T#	∷	
Stock Purchases	1				
Total		₩	-	28	
Services Sales					
Subsidiaries	(4)	(4)	15, 4 80	13,452	
Associates		519	77	456	
Total	77	519	15,557	13,909	
Services Purchases					
Subsidiaries			285	wait	
Associates	28	33	28	33	
Management remuneration and fringes Total	12,742 12,771	11,037 11,069	4,670 4,984	5,262 5,29 5	
rotai	12,771	11,009	4,904	3,293	
	MYTILINEOS GROUP		MYTILINEOS S.A.		
	30/09/2010	31/12/2009	30/09/2010	31/12/2009	
Loans given to Related Parties					
Subsidiaries	190	(49)	102,794	60,863	
Associates		40,689	1007-0000-000-00-00-00-00-00-00-00-00-00-	40,689	
Total		40,689	102,794	101,552	
Loans received from Related Parties					
Subsidiaries	(=)		20,600	19,324	
Total		=:	20,600	19,324	
Balance from sales of stock/services receivable					
Subsidiaries	726		35,243	14,134	
Associates	43	80,536	43	29	
Management remuneration and fringes	106	50	=	26	
Total	149	80,586	35,287	14,189	
Guarantees granted to related parties					
Subsidiaries	<u> </u>	<u> (28</u>	37,659	38,594	
Total		-	37,659	38,594	
Balance from sales/purchases of stock/services					
payable Cobaidini				10	
Subsidiaries Associates	(*)	10,456	13	186 16	
			-		
Management remuneration and fringes	125	377	47	28	

The above mentioned related party transactions are on a pure commercial basis. The Group or any of its related parties has not entered in any transactions that were not in an arm's length basis, and do not intent to participate in such transactions in the future. No transaction from the above mentioned was under any special terms. It is noted that since 1.7.2010 PROTERGIA S.A. (ex ENDESA) is a 100% subsidiary of MYTILINEOS and thus fully consolidated.

7.24 Capital Expenditure



7.25 Segment reporting

Primary reporting format – business segments

MYTILINEOS Group is active in three main operating business segments: Metallurgy, Constructions and Energy. In identifying its operating segments, management generally follows the Group's service lines, which represent the main products and services provided by the Group. Each of these operating segments is managed separately as each of these service lines requires different technologies and other resources as well as marketing approaches. The adoption of IFRS 8 has not affected the identified operating segments for the Group compared to the recent annual financial statement.

The Group has applied IFRS 5 "Non Current Assets Available for Sale & Discontinued Operations" and present separately the assets, liabilities and results which are going to be transferred to the new company for the reporting period and for the respective period of the previous year and presents the subsidiary company SOMETRA S.A. due to the temporary suspension of the production activity of the Zinc-Lead production plant in Copsa Mica, Romania. The above mentioned assets, liabilities and results are those which are presented in the following tables under the Energy segment and transferred to column "Discontinued Operations".

Segment's results are as follows:

(Amou	nts in thousands €)
1/1-30	/09/2010
Total Gr	oss Sales
Intercor	npany sales
Inter-se	gment sales
Net Sa	les
Earnin	gs before interest and income tax
Financia	al results
Share o	f profit of associates
Profit fr	om company acquisition
Profit b	pefore Income tax
Income	tax expense
Profit f	or the period
Result fi	rom discontinuing operations
Assets	depreciation
Other o	perating included in EBITDA
	arnings before income tax, financial , depreciation and amortization
Additio	ons

Total	continuing perations	Others D	Energy	Constructions	Metallurgy
860,526	(5,436)	150	14,498	487,210	364,254
(21,629) (74,379)	2	=	(550) (6,334)	(68,045)	(21,079)
764,518	(5,436)	. 	7,614	419,164	343,175
129,684	5,955	(13,070)	(742)	102,692	34,850
(9,956)	6	(414)	(494)	(7,688)	(1,366)
(1,967)	6	(1,071)	(896)	-	-
78574	9		-	1.65	
117,761	5,961	(14,555)	(2,132)	95,004	33,483
(26,448)	(28)	51	2,355	(29,389)	563
91,313	5,933	(14,504)	223	65,615	34,046
5,933	5,933	-	(4)		*
14,789	(1,889)	242	955	3,423	12,059
7,560	=	128	(94)	7,655	2
152,034	4,066	(12,828)	118	113,770	46,908
89,117	(203)	(16,968)	77,225	5,752	23,310

(Amounts in thousands €)	
1/1-30/09/2009	
Total Gross Sales	
Intercompany sales	
Inter-segment sales	
Net Sales	
Earnings before interest and	income tax
Financial results	
Share of profit of associates	
Profit from company acquisition	
Profit before income tax	
Income tax expense	
Profit for the period	
Result from discontinuing operati	ions
Assets depreciation	
Other operating included in EBIT	
Oper.Earnings before income results, depreciation and amo	
Additions	

Total	continuing Operations	Others D	Energy	Constructions	Metallurgy
563,93	(25,794)	583	3,452	202,995	383,280
(17,745		144	(400)	*	(17,345)
(60,293		(8)		(60,293)	* * *
485,89	(25,794)	(#)	3,052	142,702	365,935
61,85	(550)	(11,959)	1,248	20,995	52,120
(16,176	104	(10,254)	(188)	(647)	(5,190)
(10,551		(7,913)	(2,638)	7	-
AUG-0.590-5-550	9	-	4	TR	9
35,12	(446)	(30,126)	(1,579)	20,348	46,930
(13,222	(30)	(1,704)	(19)	(6,527)	(4,942)
21,90	(475)	(31,830)	(1,598)	13,820	41,988
(475	(475)	-	-	-	_
14,06	(1,906)	311	704	3,705	11,254
13,50	©	VEY	(1,369)	14,876	.01
89,42	(2,456)	(11,648)	582	39,576	63,374
53,45	(2,969)	465	32,345	1,871	21,741

Segment's assets and liabilities are as follows:



		Continuing O	perations			Discontinuing	Operations		
(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Metallurgy	Constructions	Energy	Others	Total
30/09/2010									
Assets	668,790	800,377	1,185,437	(183,842)	97,655	=	881	e .	2,527,28
Consolidated assets	668,790	800,377	1,185,437	(183,842)	97,655	-		-	2,527,28
Liabilities	268,320	465,936	320,707	671,813	4,239		(#)	-	1,680,24
Consolidated liabilities	268,320	465,936	320,707	671,813	4,239	4	1121	E	1,680,24
		Continuing O	perations			Discontinuing	Operations		
(Amounts in thousands €)	Metallurgy	Constructions	Energy	Others	Metallurgy	Constructions	Energy	Others	Total
31/12/2009									
Assets	627,126	539,679	576,307	146,169	99,535	-	X20		1,988,8
Consolidated assets	627,126	539,679	576,307	146,169	99,535	14	**	2	1,988,8
Liabilities	230,504	272,719	131,481	589,958	315		12	_	1,224,9

7.26 Post - Balance Sheet events

272,719

Consolidated liabilities

In October, the Consortium of METKA/ Ansaldo Energia signed the contract for a new 724MW thermal power plant in Syria, following a competitive international tendering process. The project concerns engineering, procurement, construction and commissioning of a natural gas fired power plant. The participation shares in the project are the following: METKA 76.5% and Ansaldo Energia 23.5%. The Contract Value is €671,255,945 plus SYP 460,000,000 (around €7,000,000 at the current exchange rate). METKA's backlog of contracted projects is increased by a further €680 million to stand to an overall total of €2.4 billion.

There are no other significant subsequent events, apart from the above mentioned, which should be announced for the purposes of I.F.R.S.



E. Figures and Information



Company's No 23103/06/B/90/26 in the register of Societes Anonymes 5-7 Patrokios Str. Maroussi

5-7 Patrokkou Str. Marcousal FIGURES AND INFORMATION FOR THE FISCAL YEAR OF 1 JANUARY 2009 UNTIL 30 Suptomber 2019 According to 4/507/2044 Dully revealable of Foreic Carel Committee.									
	The reader who	The figures presented below aims to form a full opinion on to	aim to give summary information about	or recommend of control commence, in the financial statements of MYTILINEOS S.A. and its subsidiaries. Just the financial position and results of MYTILINEOS S.A. and its subsidiaries. Just the financial statements preparation of the financial statements preparation. Just the financial statements of the financial statements preparation of the financial statements preparation.	ared according to				
COMPANY PROFILE Company website: Date of approval of the Financial Statements by the Board of Directors: The Cartifled Auditor: Auditing Company Type of Auditor's opinion:	the International Financial Reports www.myZimesc.gr 17 November 2010 Konstantinou Sotins, Michalios GRART TH-CRISTON NOR Regulard		Report, when this is required, are publi	shed. Indicatherly, the reader can visit the company's web site, where the above	re financial statements are posted.				
STATEMENT OF FIN	ANCIAL POSITION		1		INCOME STATEMENT				
Amounts I	THE GROUP	THE COMPANY 0/9/2010 31/12/2	1000		Amounts in 000's € 1/1-30/9/10	THE GRO		1/1-30/9/09	
Tanglist Asiem Utsaughe Asiem Utsaughe Asiem Other too current scotts inventionis Utsaughe Asiem Other Comment Asiem Other Comment Asiem Non current Asiems Non curre	917,441 648,198 160,376 7,182 361,348 490,066 107,288 89,385 491,688 305,540 391,484 355,911 97,655 95,515	10.580 477 1.131.813 16.257	10.680 522 985.989 12.999 123.242	Sales Turnover Gross profit / (loss) before tax, financial and investment results Profit / (loss) before tax. Frofit / (loss) before tax. Frofit / (loss) term tax (A) Equip holosor of the peams Congany	Continuing Discontinuing Discontinuing Operations Operations	157.814 123.729 111.801 (26.420) 85.380	Continuing Operations 485.896 89.507 61.854 35.127 (13.222) 21.905 17.830	Discontinuing Operations 25.794 6.745 550 446 30 475	Total 511.600 96.252 52.404 35.572 (13.193) 22.380 18.395
Total Assets EQUITY AND LIABILITIES Share Capital Tressury stock reserve Rotained comings and other reserves Equity attributels to parent's Shareholders (a)	2.527.280 1.988.817 125.408 125.408 (110.597) (110.597) 722.631 679.468 727.443 694.281	125.173 (110.997) (476.230	125.173 110.597) 493.025 507.602	Moorly Interests Other comprehensive income after tax (8) Total comprehensive income after tax (A) + (8) Covers of the Company Moorly Interests Net profit after tax per share (in Euro)share) Portif, (Loss) before tax, (Nanciol,	27.549 (25.599) 66.214 (5.933 38.050 (5.933 28.164 0,5929 (0,0555	27,949 (25,099) 60,281 32,117 28,164 0,5374	4.075 (105.256) (83.352) (87.805) 4.453 0,1668	475 475 0,0044	(105.256) (82.877) (87.330) 4.453 0,1713
Noncry Literatus (b) Loop term Bonowings Provisions and other hosp term babilities Provisions and other hosp term babilities Cher shot term babilities Non current babilities available for sole Total Litabilities (d)	119,886 (9,559) 847,329 763,840 577,775 522,046 388,101 158,512 139,415 128,035 570,021 416,009 4,239 315 1,679,951 1,224,977	479.168 147.424 58.686 23.520	507.602 478.237 48.738 72.399 26.466	Investment results, depreciation and amortisation Sales Turnover Good profit (loss) Profit (doss) before tax, financial and investment results Profit (Loss) before tax Loss taxes	144.474 (7.30/9/10 Continuing Discontinuing Operations Operations 2.37 54.940 (327 45.188 39.637 (2.166	Total 351,409 54,612 37,472 (6,320)	75.922 Continuing Operations 157.518 40.033 19.059 (10.426)	2.456 1/7-30/9/09 Discontinuing Operations 7.502 3.276 1.855	78.378 Total 165.020 43.309 20.914 (10.414)
TOTAL EQUITY AND LIABILITIES (c) + (d)	2.527.280 1.988.817	1.199.604 1.1	133,432	Profit / (Loos) after tax (A) Equity holders of the parent Company Minority Interests Other comprehensive income after tax (B) Total comprehensive income after tax (A) + (B)	33.310 (2.158 19.941 (2.158 13.369 (46.997) (13.267) (2.158	17.783 13.369 (46.597)	8.633 6.252 2.381 (21.361) (12.728)	1.867 1.867	2.381 (21.361) (10.862)
STATEMENT OF CH Amounts i Equity at the beginning of the period (01.01.2010 and 01.01.2009	n 900's € THE GROUP	THE COMPANY 0/9/2010 30/	9/2009	Owners of the Company Monothy laterests let profit after tax per share (in flum/share) Profit / (Loss) before tax, financial, investment results, depreciation and amortisation	(24.914) (2.158 11.627 0,1866 (0,0202 50.371 (1.528	(27,071) 11,627 0,1664	(15.239) 2.511 0,0585 32.635	1.867 0,0175 2.504	(13.372) 2.511 0,0760 35.138
respectively) Total components income for the period after tax (continuing) decontinuing Total components income (or the period after tax (continuing) formats (Occorate)) in Share Capital Circlestons pad circlestons are continued to the subsidiaries along the trans sequidation of drawle is subsidiaries. Other movements from subsidiaries. Equity at the end of the period (30.9.2010aed 39.9.2009 respectively)	763.840 961.309 66.281 (82.277) 10.463 (9) (5.437) (21.389) 18.572 20.115 (21.489) 647.329 814.423	(16.795)	221,600 2,625 (1,1,155) (2,640)	Sales Turnion Gross prefit / (loss) Prefit / (loss) before tax, francial and investment results Prefit / (loss) before tax Prefit / (loss) planet tax (A) Equily histens of the parest Company Homory-Controls Other comprehensive Income affer tax (B) Tatal comprehensive Income affer tax (A) + (B) Green of the Company New Prefit of the Loss	(1.440) 1.110 (1.732) 3.79 (1.7320) 3.79 (1.6795) 2.08 (1.6795) 2.08 (1.6795) 3.64 (1.6795) 3.65 (1.6795) 3.65 (1.6795) 3.65 (1.6795) 3.65	(19.877) 9 (19.868) (19.868) (19.868) (19.868)	1/7-30/9/09 638 (2.06-6) (3.434) (3.431) (3.431) (3.251) (3.251) (0.0321)		
ADDITIONAL DATA : 1. Companies included in the consolidated financial statements together with country.				Profit / (Loss) before tax, floancial, investment results, depreciation and amortization	(1.199) 1.42 CASH FLOW STATEM Amounts in 000's	(1.605) ENT	746	THE COMPA	
in the nice months of 2000 are presented in ode 7.4 of the interns financial state XEXARCHORNA, a the DN's subsidiary ARCHORNA A	usidation for the first time under the find considiations of the Specimies 2007. The schools the newly before the Specimies 2007. The schools the newly before the Specimies 2007. The schools the schools the Specimies 2007. The schools subdisidation server the schools subdisidation server to the schools subdisidation and presented in clear 3 in refer 2.1000 have not been anterest, specific from: 3 to first application contained with the schools of the Specimies acquired by the Countries of the Specimies 2007. The Company applied the change retrospectively. 30(2):2310. 30(2):2310. 30(2):2300. 3	ethod on 30 June 2010. 1996 subsidiary "CWER PROM 11 of the intente financial states cation of the revised JPRS 2 "8s support from the "Share Capital support Share Share support from the "Share Capital support Share Share support from the "Share Capital support from the "Share Capita	rents. siness ' and	Speciation authorities Profit forfeire to (commany operations) Profit forfeire to (fidenominary operations) Profit forfeire to (fidenominary operations) Adjustments for: Depreciation Impairments Description of fifteness Cher Operation Seasons Description of fifteness Cher Operation Seasons Results (ficeness, operation, given and fisones) of initing activities Interest exposes Adjustments related to verifying capital accounts or to operation files of the command operation of the command operation of the command operation of the command operation of the continue for the command operation of the command operation operation of the command operation op	insting activities	117-761 (5.961) (5.961) (6.678) (6.162) (1.007) 2.663 (7.277) (18.566) (18.5100) (22,440) (9.555) (2.5942) (5.5942) (5.5942)	1/1-30/9/09 35.127 446- 15.975 9 178 7.947 7.789 17.892 42.360 (41.893) (18.490) (15.283) (5.107) 3.631	(17.328) 242 16.686 1.544 (10.570) 9.766 (21.718) (3.149) (5.149)	3.791 3.11 (1.421) 291 (2.4457) 11.776 (1.903) (3.777) (9.143) (1.113)
7. Samings per share has been calculated on the basis of net profits over the weight 8. The Company has currently overall acquired 10.171.501 treasury charcs, which co 9. Related party transactions and balances for the reported period, according to 1.4. Amounts in 0001.6	orresponds to 8.87% of its share capital.			Cash flows from operating activities (a) Investing activities (Arquistion) / Silve for substitutes (less cash) Furchase of snapile and intendible assets Silve of tangible and intendible assets Furchase of thinacial assets field-for-sale Furchase of financial assets for financial assets Silve in the substitute of thinacial assets for financial assets so five value through profit and loss Silve of financial assets for for-sale		(99.147) (119.384) 1.573	(5.042) (53.439) 2.703 (8) (5.395)	(51.336) (500) 4	(15.645) (1.742) (465)
Revenues Experies Labelines (Application of the Company Application of th	77 15.557 28 313 43 138.081 - 20.613 12.742 4.670 106 47 125			Sale of financial assets at the value through profit and loss inference received Loses to / from relating parties. Understand section of the control of th		(584) (16) (173.002)	5.004 3.324 (39.440) (2.943) (95.236) (2.640) 144	3.166 5.255 (53.010)	(89.878) (98.879) 10.369 (89.878) (2.640)
As at 30 September 2010, the Company has overall acquired 23.192.599 treasy: 1.1. Apart from the Issueut egainer PFC contriboned in orde 17, there are no Régation and the Group. The Group's tax proteins balance the configuration storing for company provision's balance as of 30. September 2010 amounts to 4f R, Im for the Group a	shares, which corresponds to 56,19% of its share capital matters which have a material impact on the financial pc of 30 September 2010 amounts to € 15m and for the old € 266m for the Company.	Losition of the Company company to 6 1,7m . Other		Proceds from loan Loan repropriets Payment of frame load loads Payment of frame load loads Defending and Cash flow decertioning frameding activities Cash flow from continuing frameding activities (c) Mai (decrease) / Increase in cash and cash explositates of Mai (decrease) / Increase in cash and cash explositates of Cash and can't explositate in beginning of prince Cash and can't explositate in beginning of prince	the period (a) + (b)	(5.330) (28) (6.337) (83) 38.271 (9.707)	167.225 (1.000) (61) (20.399) (152) 143.118 98.461 (12.007)	(1.000) (1.000) (87.412)	(1.000) (10.021) 153.564 48.041
12. In the Statement of Changes in Equity, the amounts included in the lice "Total of for the year end 30 September 2010 and 2009 are presented in the table below; Net profit local for the period.	THE GROUP 30/9/2010 20/9/2009 85.380 22.380	THE COMPANY	29/2009 2.087	Net cash at the end of the period	MINIUM S.A. have established a framework for L and the PPC. However, until today the two pr	81.677	86.455	(47.693) proceed to sign a new ag- greement provides for the	35,580 presment se supply by PPC
Dichange differences on translation of fureign operations. Clash Risk Indiging resorve Stock Option End of the Commission of the Commiss	1.312 4.478 (26.411) (110.273) - 538 60.281 (82.877)	-16,795	538 2.625	regarding the sizeph of discrimal govern between ALMMORISM persons. To ALMMORISM S.A. of that of all C70 bears of describation see all requirements. The distribution of the agreement is set to 25 years of recipilaments. The distribution of the agreements is set to 25 years in disciplance between the text of the lime as of the regardenic C70 years in disciplance between the text companies. Following the flammorate between the text of the companies. Following the flammorate between the text of the companies. Following the flammorate between the companies. Following the flammorate between the companies. Following the flammorate between the companies for the companies for the companies of the companies for the companies of the com	are the coin shareholder of ENDESA HELL AS DE	ODUSTROW AND TRADE OF	D DOTRICAL DOWNER SA	A which is now recommend	d into
 In the "Cash Riow Statement" of the Group, an amount of € 2,3 mll, incorded in the deletion of profit from the consolidated financial statement. Ch. 22.09.2009, the B.o.D of the 100% subsidiary "MOVAL S.A." resolved to the the morger was approved by the Prifection on 26 February 2010, On 26.00.2010, it 	merger with its 100% subsidiaries "ENERGI E2 AIOLIKI"s to the B.o.D of the company approved the de-merger of the	S.A." and "ENERGI EZ KARYSTI electricity trade and production	A S.A.". n division	PROTESTIA PRODUCTION AND TRADE OF ELECTRICAL POWERS ofter, MYTTA-RINGS according to the report of the independent via Group level, a negative spootwall of 4 is Jamil, was recognized, at a generation apacity of 15 MeV to a place of 200 million. The comp afformmentationed companies no gain was recognized (Note: 7.4 of the 19). Contain prior year / period amounts have been reclassified for 19). Contain prior year / period amounts have been reclassified for 19).	he interim financial statements).	ERGIA and recognized an im of ENDESA S.A. acquired by TIKO S.A.*, "AIOLIKE MARTE	pairment loss on the inv PENDESA HELLAS renew NOU S.A." and "ARGYRI	restment of an amount or vables with a total install S.A.*. From the sale of t	if €16 mil. On a led power the
and its contribution to the company "Renewable Energy Sources Saythis S.A.". On a trading activity and to contribution to the conquery "Renewable Energy Sources" SOURCES 15. On 8 January 2010, the subsidiary company METKA S.A. amounted the sale of increased Group furmineer by € 32,4 mil (4%) and the Group profit after tax and mile statements.	fit files a 2010 the BoD of the company resolved to the c KARVISTIA SA*. The deminister was approved by the Pin the wholly-owned subsidiary ETADE S.A. to TERNA S.A., contribe by \P 14,6 (25%). The above are disclosed in det	demerger of electricity production electure on 9 July 2010. for a price of € 42,5 mil. This is all in note 7.5 of the interim find	n and overst ancial						
16. In August. HYTILIABIOS S.A. jointy with the NETOR OIL (HELLAS) CORRETT REparticipate with a 50% stake each in the the newly established company which will a participate with a 50% stake each in the the newly established company which will a participate with a 50% stake each in the the newly established company which will a participate with a 50% stake each in the the newly established company which will a some each extension.	nigage in the supply and tracing of natural gas (in Equer	fied or other form).		Haromani, 17 November 2010					
THE PRESIDENT OF THE BOARD & OHER DESCRIPTION OFFICER. EVANGELOS HYTTLINGOS 1.D. No. 48649316/2006	IOANNI	SIDENT OF THE BOARD IS MYTILINEOS AEDHI243/2007	•		GROUP CHIEF FINANCIA, & OPERATIONAL SUPPORT ACTIVITIES OFFICER 10ANNIS DIMOU 1.D. No P102714/1993	19	THE GROUP FINANCIAL IOANNIS KALAI LD. No AZ 5560	FATAS	