

PIRAEUS FINANCIAL HOLDINGS

First Half 2023 Financial Results

31 July 2023







καλώς ήρθατε στην Τράπεζα Πειραιώς!

Piraeus Bank!

Ωράριο Working Hour

08:00-14:00

Monday-Friday

* 5 9 0

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EQUALL: Piraeus' corporate responsibility program comprising initiatives that promote gender equality in the workplace, marketplace and society







- #1 in performing loans (26%) and deposits (28%) in Greece
- #1 in bancassurance (36%), brokerage (22%), leasing (27%)
- 6mn client base, ~65% of bankable population in Greece
- Top 33% of EU banks in customer experience (2022 data)
- 35% market share in e-banking; 97% of transactions via digital channels
- #1 in energy transition (€2.5bn limits); 3rd year in FT EU Climate Leaders





Strong operating and balance sheet performance

///	Financial KPIs	H1.22	H1.
~	NII / assets (%)	1.5%	2.59
~	NFI / assets (%)	0.6%	0.79
~	Cost-to-core income (%)	49%	34%
~	Organic cost of risk (%)	0.9%	1.09
~	NPE (%)	9.3%	5.59
~	NPE coverage (%)	46%	57%
~	CET1 FL (%)	10.2%	12.3
~	Total capital FL (%)	15.2%	17.1

Note: H1.23 capital ratios pro forma for the RWA relief from the NPE securitizations and sales to be completed in the forthcoming period; reported CET1 ratio at 12.2%, total capital at 17.0%

23	
%	
%	
%	
%	
%	
%	
8%	
L%	



Q2 performance trends beating full year 2023 targets

1 €0.18 EPS	Q2 run-rate ahead of FY.23 estimate of >€0.55; 15% RoaTE
2+15% net revenue qoq	NII +9% qoq, with 77% loan pass-through, 11% deposit bet
32% cost-to-core income	Down from 36% in Q1, continuous improvement despite in
4 5.5% NPE	Lower €0.4bn qoq, frontloading NPE clean-up plan; 57% N
5 €0.8bn credit expansion	Strong Q2, on the back of business lending; 61% loan-to-de
6 12.3% CET1	Fully absorbed Q2 NPE clean-up costs; MREL at 21.6% pro
7 +9% assets under mngt	€8.2bn, up from €7.6bn in Q1, driven by mutual fund inflo

Note: PnL items and ratios are displayed on normalized basis (definitions in the APM section of the presentation); actual dividend payment subject to targets accomplishment and supervisory consent

01. Executive Summary



FBV for Q2

eta; net fees +16% qoq

inflation; G&A costs -6% qoq

NPE coverage, up 110bps qoq

deposit ratio; LCR at 233%

o forma for the €0.5bn Senior (Jul.23)

ows and market dynamics





Group Figures (€mn)	Q2.22	Q1.23
Net interest income excl. NPE	266	420
Net interest income from NPE	39	27
Net fee income	122	122
Trading & other income (normalized)	(25)	8
Operating expenses	(207)	(203)
Organic cost of risk	(73)	(75)
Impairment on other assets	(14)	(21)
Tax (normalized)	(28)	(76)
Normalized operating profit	80	204
Normalized EPS (€)	0.05	0.15
Clean-up impairments (one-off)	(117)	(21)
Revenues (one-off)	109	0
Operating costs (one-off)	(7)	(3)
Tax (adjustment)	28	0
Reported net profit	92	180
Reported EPS (€)	0.06	0.13

TBV (per share)	4.25	4.66

Note: one-off items are displayed in the APM section of the presentation; reported net profit from continuing operations attributable to shareholders; tax line presents also addition of minority interests in the illustration; impairment on other assets includes associates' income; clean-up impairments relate with NPE sales and HFS NPEs, in Q2.23 mainly corresponds to impact from Senna, Delta, Wheel projects; organic cost of risk components described in the APM section of the presentation; normalized profits are calculated under an assumption of normalized tax rate. A projected effective corporate tax rate of 26% is used based on Piraeus business plan assumptions for 2023

Q2.23	
461	
27	
141	
33	
(199)	
(102)	
(44)	
(79)	
(79) 238	>
238	
238 0.18	
238 0.18 (181)	
238 0.18 (181) 0	
238 0.18 (181) 0 (2)	
238 0.18 (181) 0 (2) 65	





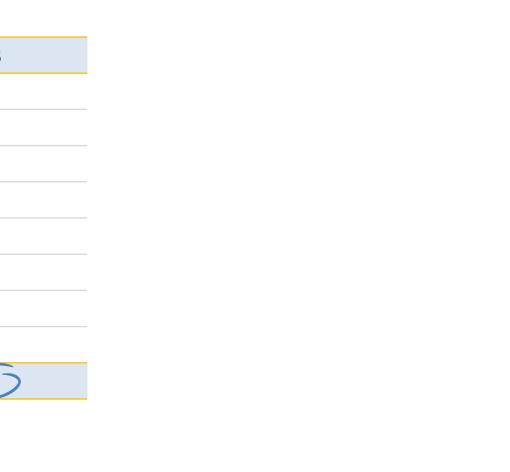
2 Burgeoning NII +60% yoy, and expanding margin

Net interest income (€mn)	Q2.22	Q1.23	Q2.23
Performing exposures	245	384	428
Bond portfolio including IRS	45	93	107
Customer deposits	(9)	(33)	(53)
Debt securities	(24)	(29)	(30)
Cash at central banks	(16)	56	77
Other	(11)	(19)	(23)
TLTRO	36	(32)	(45)
NPE	39	27	27
Total NII	306	447	488

NIM over Assets (%)



01. Executive Summary



///



Performing loans' yields

Loan portfolio yields	Q3.22	Q1.23	Q2.23	Δ vs Q3.22	PE Jun.23
CIB	3.70%	5.41%	5.96%	+2.26%	€18.9bn
Mortgages	2.34%	4.20%	4.87%	+2.53%	€6.3bn
Consumer/SB	7.43%	7.83%	8.46%	+1.03%	€3.8bn
Total PE yield	3.86%	5.53%	6.07%	+2.21%	€29.0bn
Euribor 3m average	0.49%	2.64%	3.36%	• t	Pass- hrough at 77%

Note: loan pass-through refers to delta of performing loan yield over a period divided by delta of euribor 3m over the same period

- ✓ Cap to base rate of mortgages as of May.23
- ✓ Limited repricing in unsecured products
- ✓ H2.23 loan passthrough assumed at 70%





Deposit cost evolution

Deposit costs (stock)	Q3.22	Q1.23	Q2.23	Jun.23
First demand deposits cost (%)	0.04%	0.06%	0.04%	0.06%
Time deposits cost (%)	0.31%	0.93%	1.48%	1.62%
Time deposits (% of total)	17%	21%	23%	23%
Total deposits cost (%)	0.08%	0.23%	0.36%	0.42%
		• beta	9%• beta 1	11%• beta 12%
Euribor 3m average	0.49%	2.64%	3.36%	3.54%

Note: deposit pass-through refers to deposit cost divided by euribor 3m for a time period; first demand deposit costs = sights and savings accounts deposit costs

- ✓ Average 2023 deposit beta expected at c.13% (H1 at **10%**, H2 at c.**16%**)
- ✓ 2023 exit run rate expected at c.19% from 12% in Jun.23
- ✓ 1ppts deposit beta shift for H2 = **€23mn** deposit cost



2 Net fees increased 16% qoq in Q2, at a historical high of €141mn

Net fee income (€mn)	Q2.22	Q1.23	Q2.23
Financing fees	36	32	42
Investment fees	21	23	26
Transactional fees	48	49	53
Rental income	16	17	21
Total NFI	121	122	141

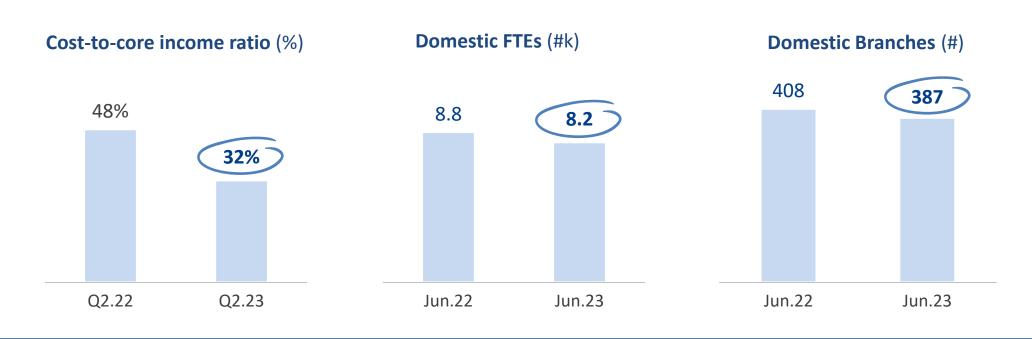


Note: net fee income is illustrated on a recurring basis, net of acquiring fees



Cost-to-core-income at 32%, with efficiencies countering inflationary headwinds

Operating expenses (€mn)	Q2.22	Q1.23	Q2.23
Staff costs	95	94	94
G&A costs	87	83	78
Depreciation	25	26	26
Total OpEx	207	203	199



01. Executive Summary

-6% qoq, on the back of ongoing cost hunt, lower energy costs and taxes

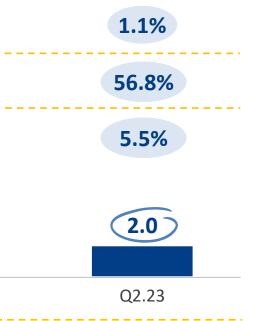




NPE balance evolution (€bn)

Organic CoR	0.8%	0.8%	0.8%	0.8%
NPE coverage (%)	45.8%	48.9%	54.5%	55.7%
NPE	9.3%	8.8%	6.8%	6.6%
	3.4	3.3	2.6	2.4
	Q2.22	Q3.22	Q4.22	Q1.23
NPE flows				
Beginning	4.7	3.4	3.3	2.6
o/w inflows	0.1	0.1	0.1	0.1
o/w outflows	(0.4)	(0.2)	(0.3)	(0.2)
o/w sales & write-offs	(1.0)	(0.0)	(0.5)	(0.1)
End	3.4	3.3	2.6	2.4
NPE formation	(0.1)	(0.3)	(0.1)	(0.2)

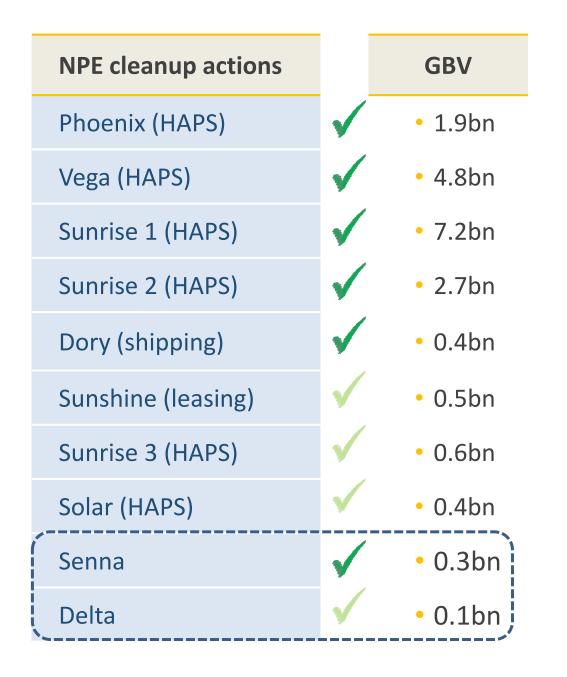
01. Executive Summary



2.4	more than half inflow
0.2	• attributed to one
(0.1)	corporate client
(0.5)	
2.0	
0.1	

13

Piraeus accelerates two NPE transactions to further boost NPE reduction and achieve c.5% milestone sooner 4



- ✓ **Senna**: NPE portfolio comprising mainly mortgage, consumer and SB loans. Transaction agreed, signed and concluded within one quarter
- ✓ **Delta**: Romanian NPE portfolio classified as held for sale in late Jun.23
- ✓ **Sunrise 3**, **Solar**: transactions pending approvals for the HAPS guarantee
- ✓ **Sunshine**: leasing NPE portfolio completion expected within Q3.23



Two NPE transactions minimize the legacy retail portfolio of Piraeus, offloading >€350mn retail and SB NPEs 4

Retail exposures ('Senna')

concluded

~€280mn NPE

- 60% small-sized mortgages, 40% Consumer/SB
- 60% of secured exposures up to €150k
- scattered collateral distribution across Greece
- multiple restructuring efforts that re-defaulted
- sold to Intrum Holding AB
- total consideration ~21% of GBV
- €106mn impact booked in Q2
- Concluded: Q2.23

held for sale portfolio

~€140mn NPE

- in binding offer phase
- €31mn impact booked in Q2

Expected completion: Q4.23

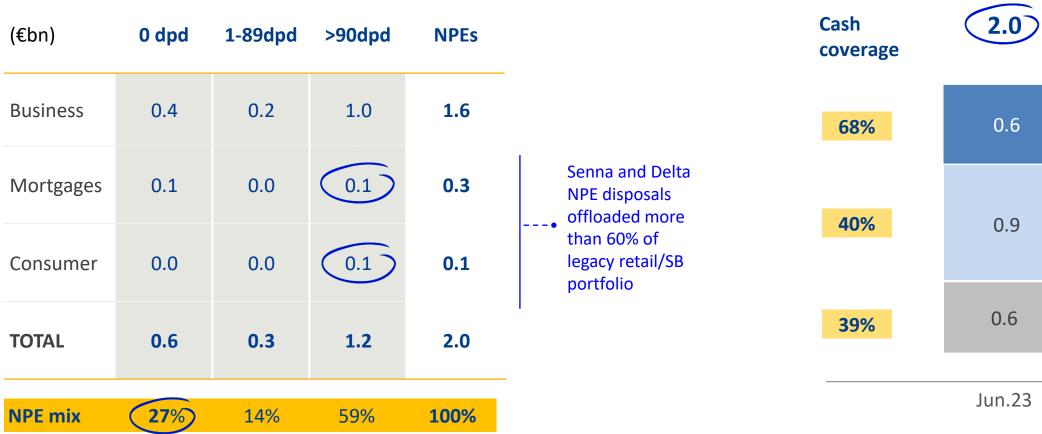






NPEs per bucket (Jun.23)

Remaining NPEs (€bn as at Jun.23)

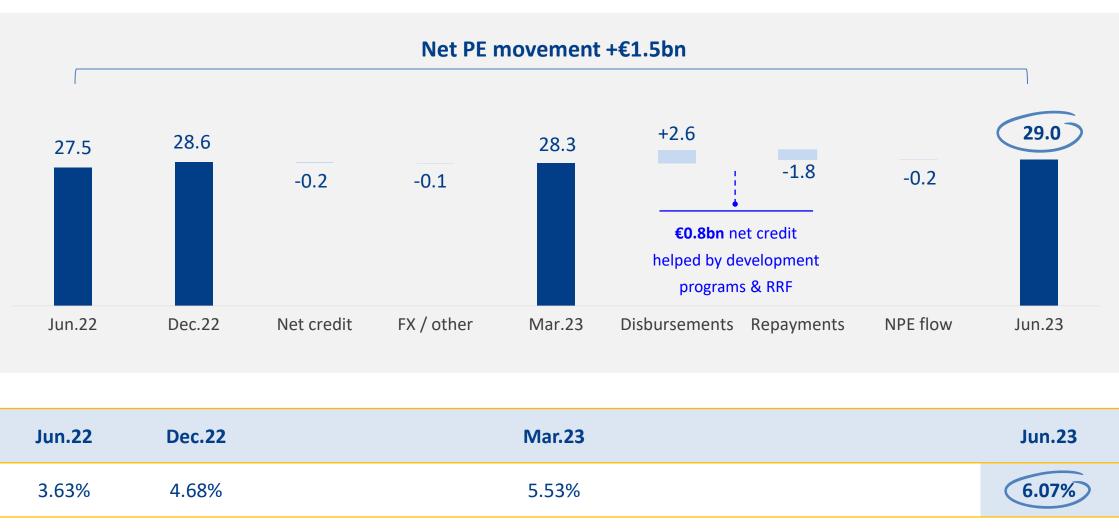


0.6	Denounced loans , approximately half to be dealt with settlements / liquidations
0.9	Non denounced > 1dpd, cases of at least c.€250mn to be dealt with by end-2024
).6	0 dpd , c.€0.4bn to be cured within the next 12-18 months





Performing loan movement (€bn)



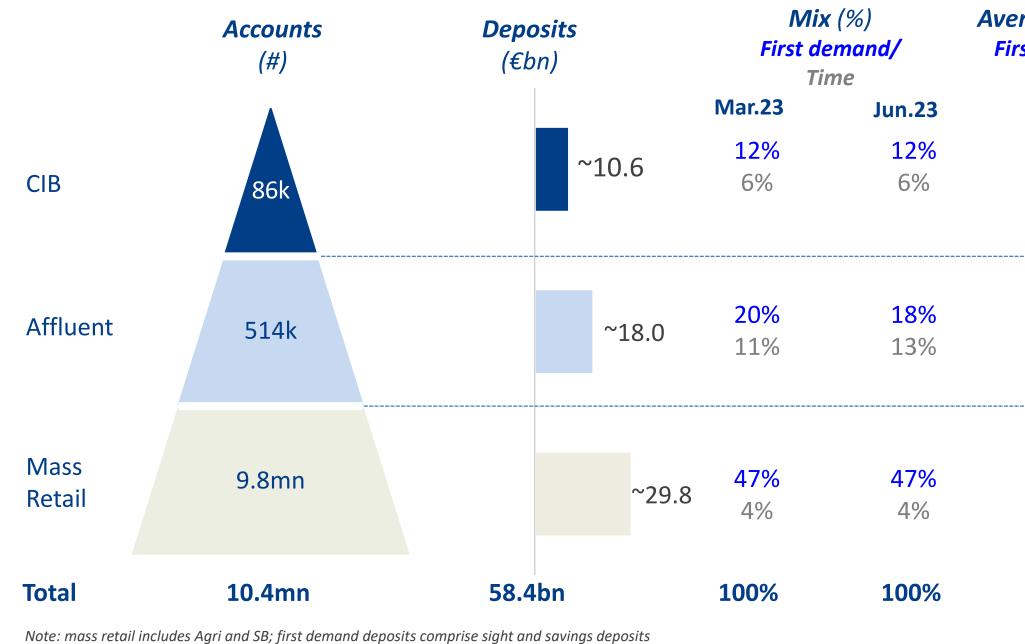
	Jun.22	Dec.22	Mar.23
Yield (quarterly)	3.63%	4.68%	5.53%

Note: performing loans in Jun.23 include CLOs (+€0.5bn) and exclude senior tranches of HAPS securitizations (€6.0bn)



Our diversified and stable deposit structure is a key strength

Customer deposit breakdown (Jun.23)



01. Executive Summary

Average size (€) First demand/ Time

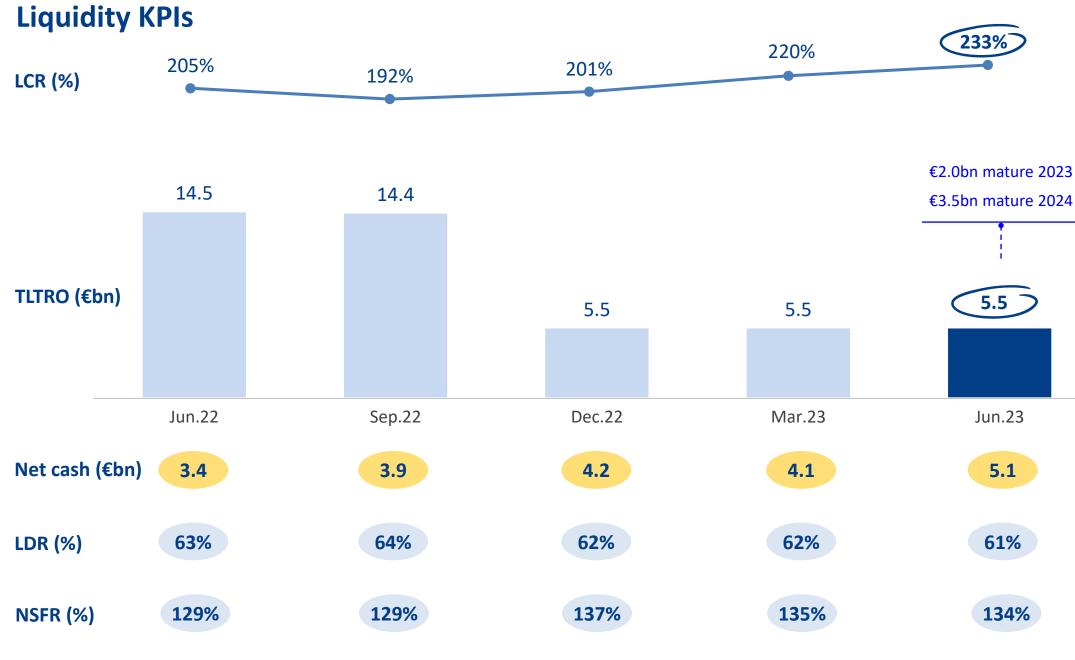
> <mark>86k</mark> 1.3mn

> > **24k** 98k

3k 33k



5 Strong liquidity, despite TLTRO repayments

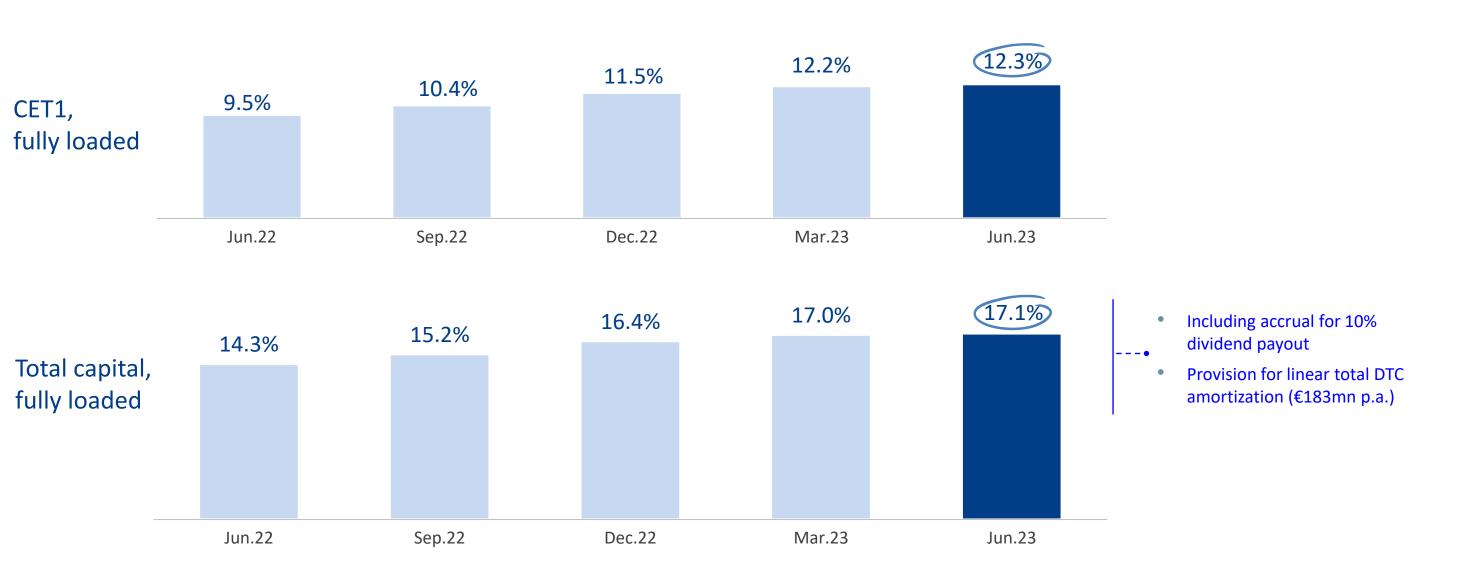


Note: net cash position is cash with central banks minus TLTRO funding; NSFR level as at Q2.23 is provided on an estimated basis



Q2 capital position on track to FY.23 target, absorbing NPE clean-up costs, accruals for dividend payout and accelerated DTC amortization 6

Capital trajectory (%)

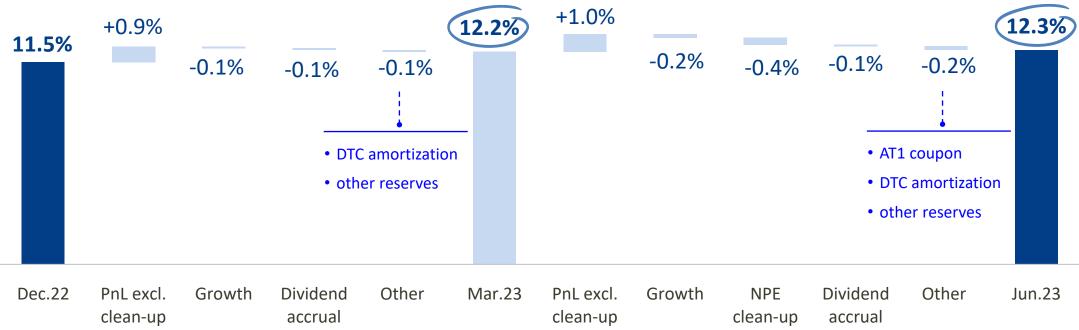


Note: CET1 & Total capital ratios as of Jun.23 are displayed on a pro forma level, for the RWA relief arising from the NPE portfolio sales to be completed in the forthcoming period





CET1 ratio - H1.23 evolution (%)



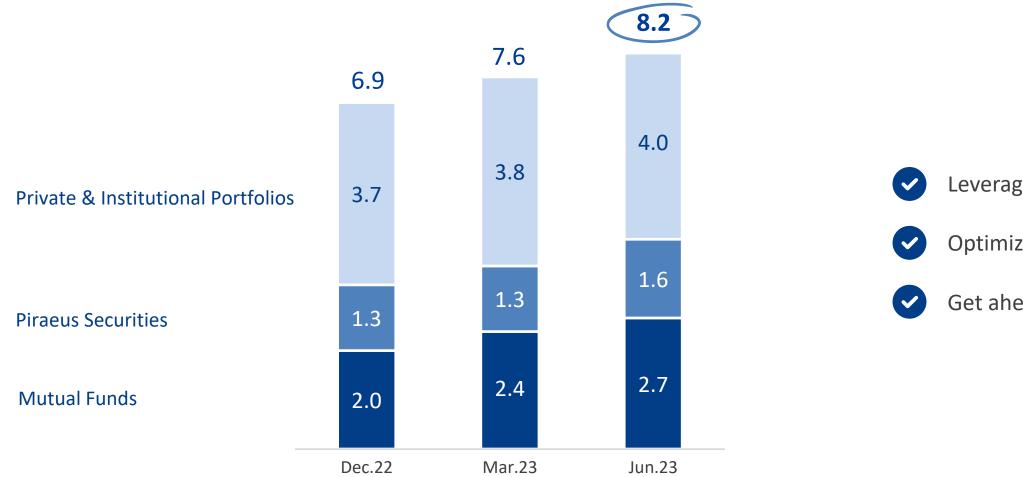
Note: CET1 capital ratio as of Jun.23 is displayed on a pro forma level, for the RWA relief arising from the NPE portfolio sales to be completed in the forthcoming period







Assets under management (€bn)



Note: private & institutional portfolios include Iolcus assets; Piraeus Securities assets refer to assets under custody

- Leverage private banking eligible customers
- Optimize customer journeys and digital access
- Get ahead in niche products

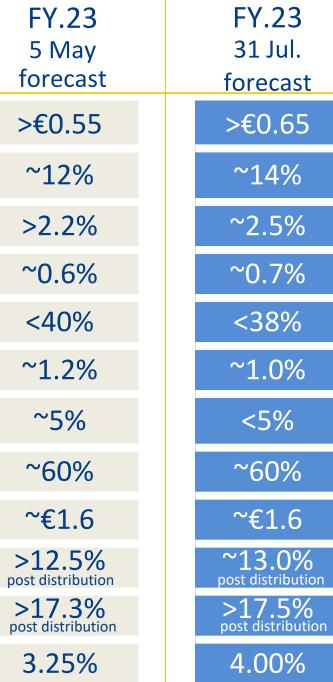




2023 targets upgraded

Financial KPIs	H1.23 actual	FY.23 30 Jan. forecast
Contemport Set Set Set Set Set Set Set Set Set Se	€0.33	>€0.45
RoaTBV norm, adj for AT1 cpn (%)	14%	~10%
NII / assets (%)	2.5%	>2.0%
NFI / assets (%)	0.7%	~0.6%
Cost-to-core income (%)	34%	<42%
Organic cost of risk (%)	1.0%	~1.2%
NPE (%)	5.5%	<6%
NPE coverage (%)	57%	>60%
✓ Net credit expansion (€bn)	€0.6	~€1.7
CET1 (%)	12.3% post distribution	>12.5%
Total capital (%)	17.1% post distribution	>17.3%
DFR assumption (end of period, %)	3.50%	2.50%

Note: net credit expansion refers to disbursements minus repayments, H1.23 capital ratios on a pro forma basis; reported CET1 ratio at 12.2%, total capital at 17.0%

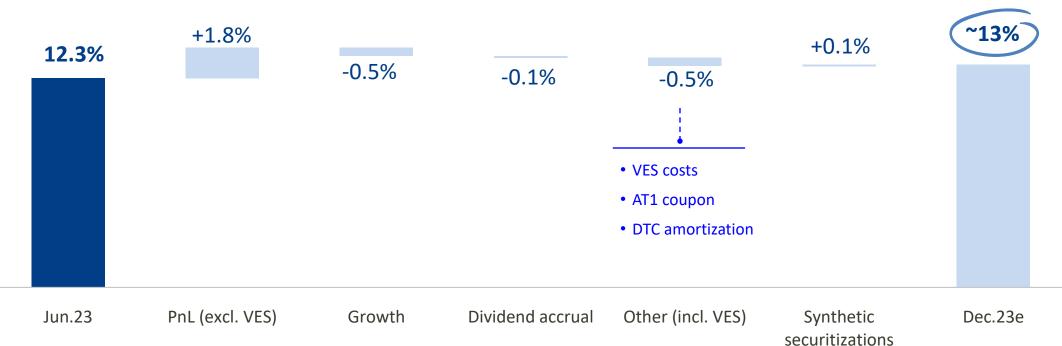






Organic capital generation to continue at a strong pace in H2

CET1 ratio - H2.23 evolution (%)



Note: CET1 capital ratio as of Jun.23 is displayed on a pro forma level, for the RWA relief arising from the NPE portfolio sales to be completed in the forthcoming period; H2.23 PnL capital component incorporates any cleanup cost tails for the conclusion of the HFS NPE transactions





2024-2025 targets as per Mar.23 business plan

Financial KPIs	FY.23 31 Jul. forecast	FY.24 Mar.23 BP forecast	FY.25 Mar.23 BP forecast
Contemportation Series (Series and Series Serie	>€0.65	~€0.70	>€0.65
RoaTBV norm, adj for AT1 cpn (%)	~14%	~14%	~12%
V TBV per share (€)	~5.0	~5.3	~5.9
NII / assets (%)	~2.5%	~2.2%	~2.2%
VFI / assets (%)	~0.7%	~0.8%	~0.8%
Cost-to-core income (%)	<38%	<40%	<40%
Organic cost of risk (%)	~1.0%	~0.8%	~0.7%
NPE (%)	<5%	~4%	~3%
NPE coverage (%)	~60%	~65%	~70%
Vet credit expansion (€bn)	~€1.6	>€2.0	>€2.0
CET1 (%)	~13.0% post distribution	~14.0% post distribution	>14.5% post distribution
Control Capital (%)	>17.5% post distribution	>18.5% post distribution	>19.0% post distribution
OFR assumption (end of period, %)	4.00%	2.50%	2.00%

01. Executive Summary

Note: net credit expansion refers to disbursements minus repayments; capital ratios incorporate dividend distribution of 10% for 2023, 15% for 2024 and 25% for 2025







2023 EBA stress test result evidenced Piraeus' massive transformative improvement

2023 EBA stress test resu	[
		Baseline scenario	
Fully loaded CET1 ratio	2022 a	2025	Delta 2023-2025
			accretion
Piraeus Financial Holdings	11.5%	14.3%	+2.7%
EU banks average	15.0%	16.3%	+1.4%
		Adverse	scenario
Fully loaded CET1 ratio	2022 a	2025	Delta 2023-2025
			depletion
Piraeus Financial Holdings	11.5%	9.1%	-2.4%
EU banks average	15.0%	10.4%	-4.6%

01. Executive Summary

✓ The stress test exercise, conducted by the EBA, was based on Dec.22 data and on a static balance sheet approach

✓ The 3-year period depletion of the adverse scenario for Piraeus (-2.4%) is the **13th** lowest among the EBA sample







PIRAEUS HIGHLIGHTS

Sustainable profitability	Guidance for ~14% sustainable return in 20
Capital build-up	Generation of 1.5% organic capital in H1
Ample liquidity	Superior liquidity profile with LCR 233% and
Unparalleled franchise	#1 lender and depositor in Greece, #1 in cus
Seeds of additional value	Digital bank setup, wealth management, an
Attractive valuation	Still below peer average, with potential earnings and book value multiples

023-2024

d LDR 61%

stomer experience & NPS

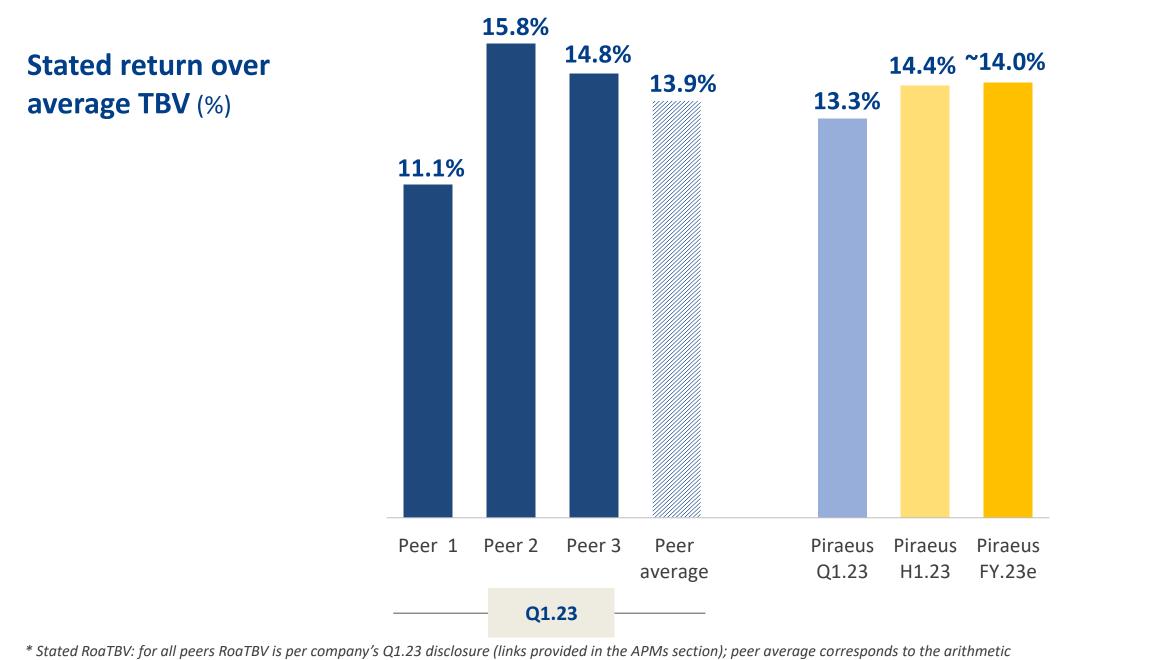
nd energy transition business

room to grow on account of





PIRAEUS' RETURN ON AVERAGE TBV IS IN LINE WITH PEER AVERAGE

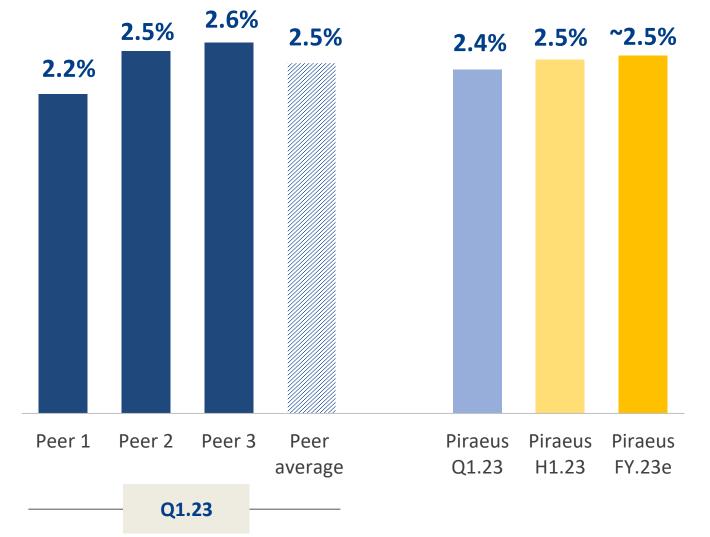


average of the 3 Greek peers





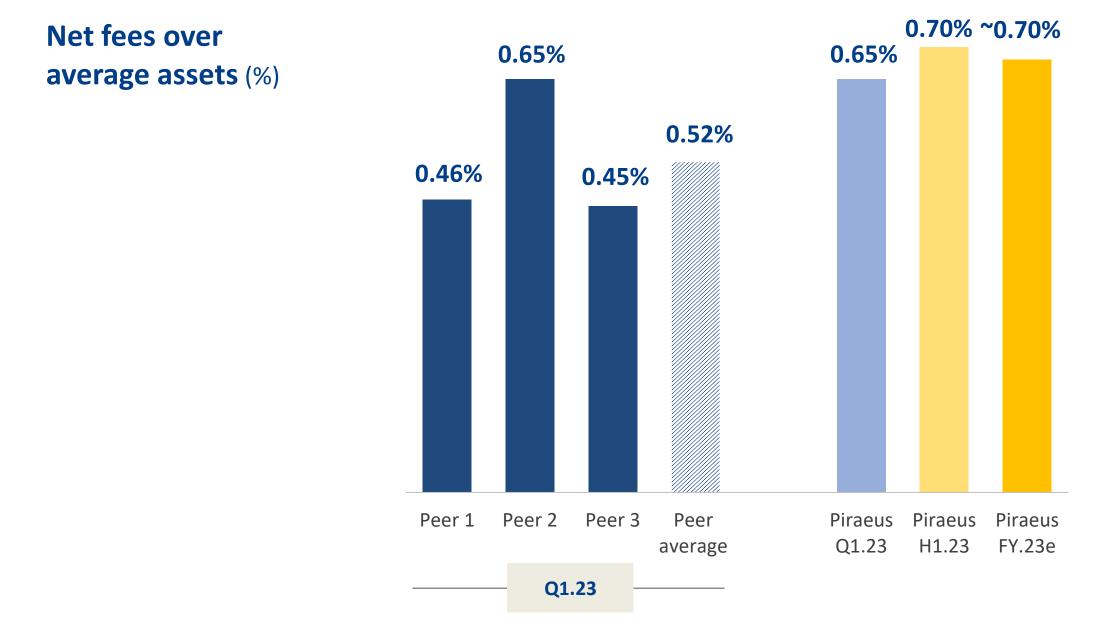
Net interest income over average assets (%)



* Peer average corresponds to the arithmetic average of the 3 Greek peers







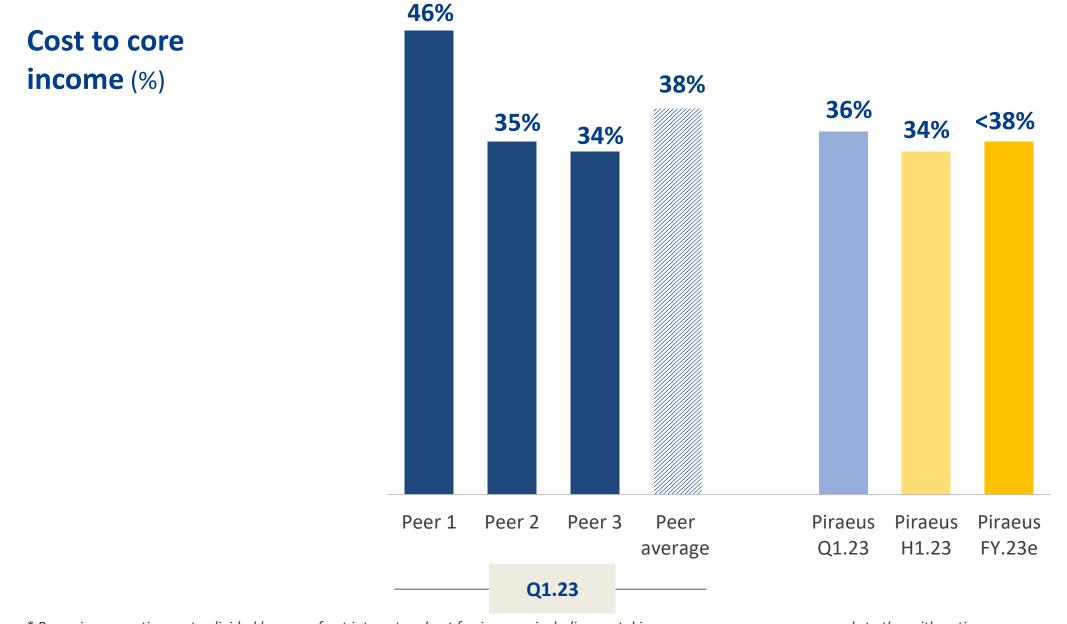
* Net fees include rental and non banking income; peer average corresponds to the arithmetic average of the 3 Greek peers







PIRAEUS' COST CONTAINMENT IS BETTER THAN PEER AVERAGE

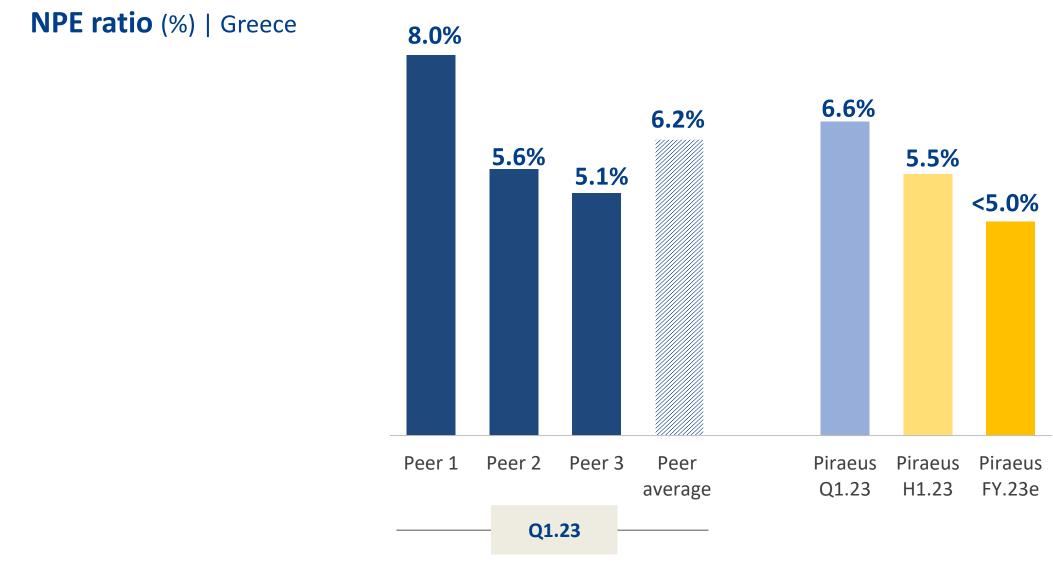


* Recurring operating costs, divided by sum of net interest and net fee income, including rental income; peer average corresponds to the arithmetic average of the 3 Greek peers



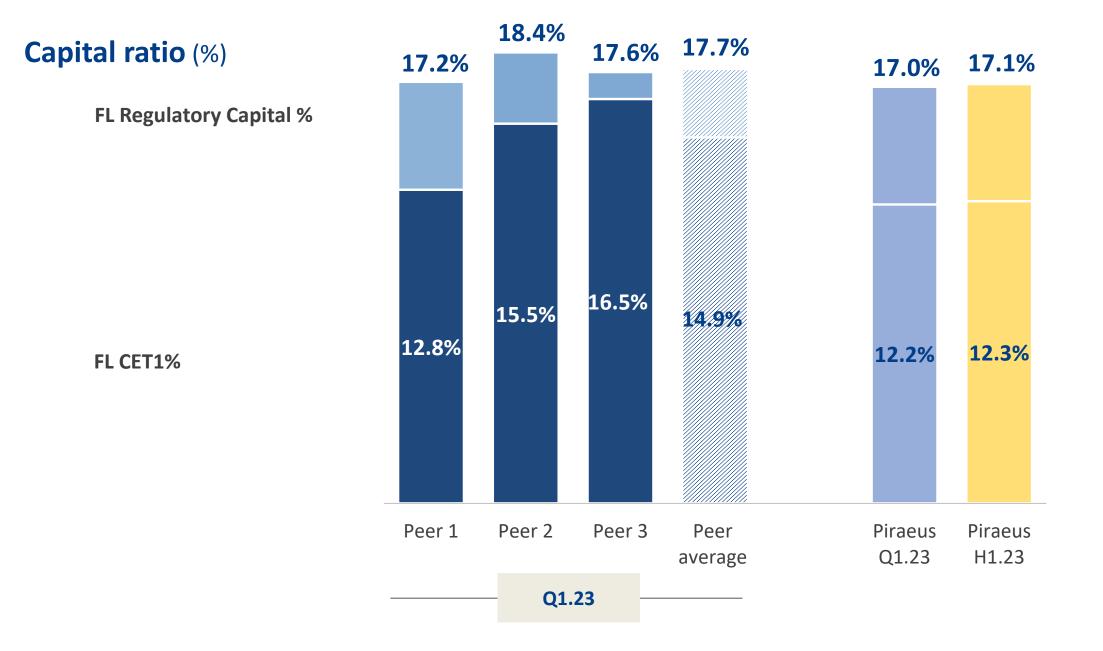


PIRAEUS' NPE RATIO IS OUTPERFORMING PEER AVERAGE, HEADING TO BEST-IN-CLASS IN 2023





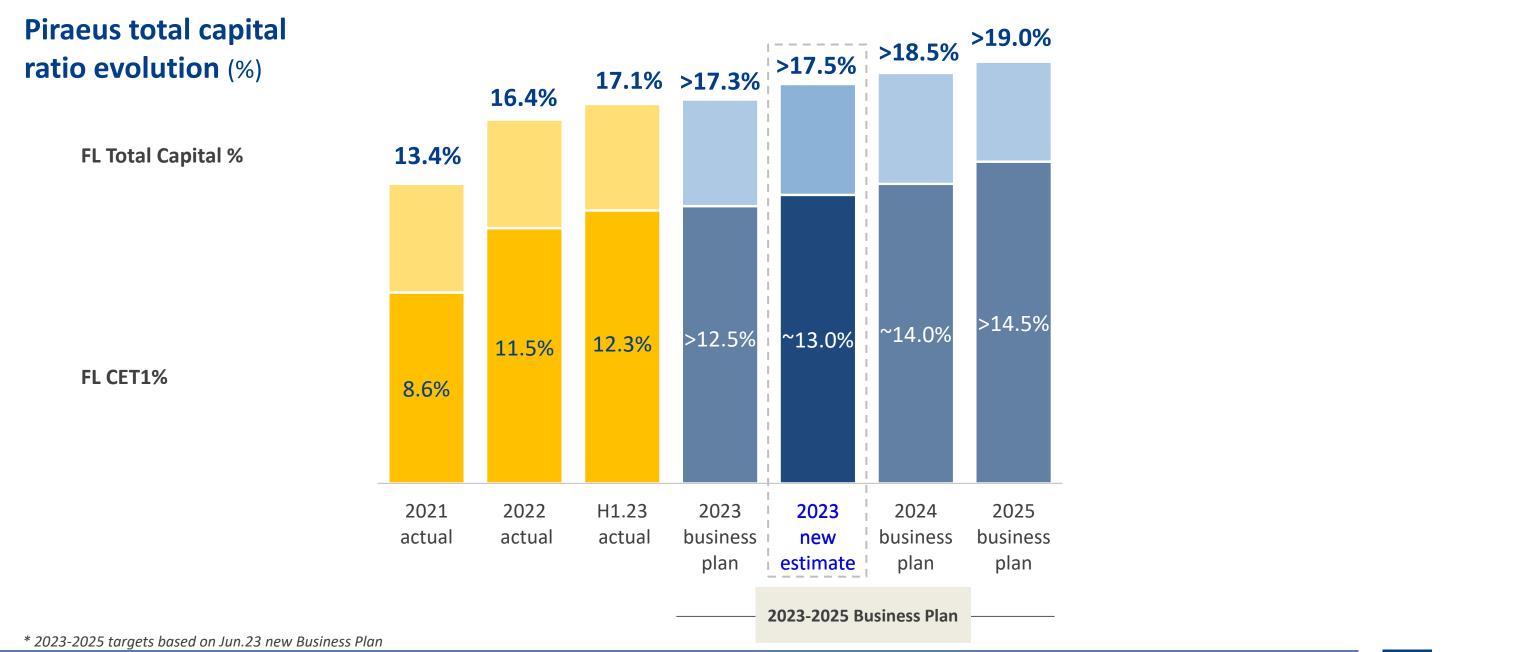




* Proforma based on banks' disclosure; peer average corresponds to the arithmetic average of the 3 Greek peers





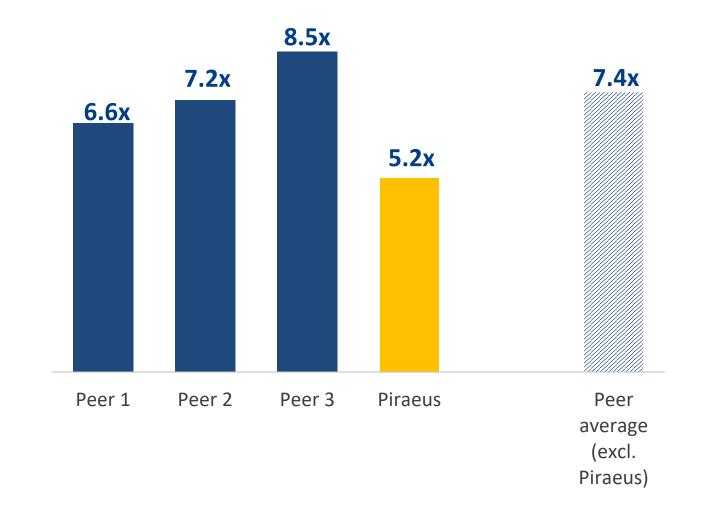






PIRAEUS' STOCK TRADES BELOW ITS GREEK PEER AVERAGE DESPITE SIMILAR EARNINGS EXPECTATIONS

P/E multiple for expected earnings as per public guidance (times)

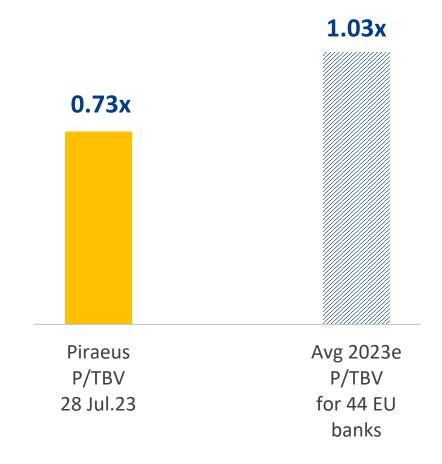


* Closing prices 28 July 2023 divided by 2023 guided expected earnings per share for each peer as per Q1.23 disclosures





P/TBV multiple for selected EU banking comps (times)



* Closing prices 28 July 2023. Sample of 44 EU comparable banks (refer to APM section), for which data sourced from FactSet

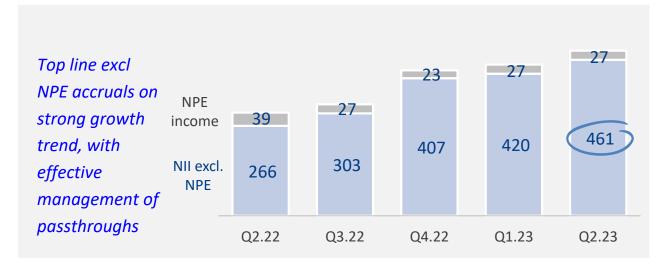
02. Piraeus' Performance vs Peers





Solid trends in all core operating lines

Net interest income (€mn)

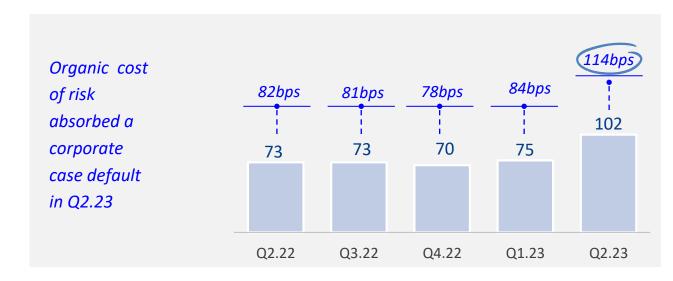


Net fee income (€mn)

Growth for fee	
income driven	
by loan	
disbursements;	
rental income	
strengthens	

Net fee income includes rental income acquiring fees

Organic cost of risk (€mn)



Operating expenses (€mn)



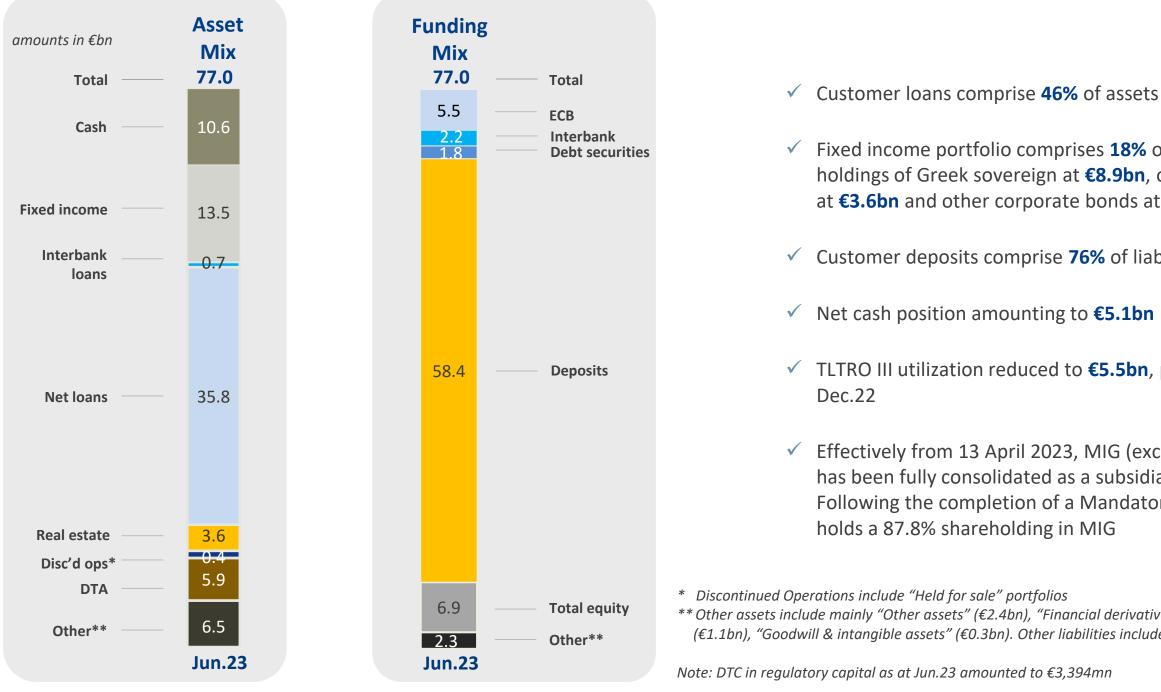
* Operating expenses depicted on a recurring basis



* Net fee income includes rental income and income from non-banking activities and excludes



Assets & liabilities overview as at June 2023



03. Financial analysis

✓ Fixed income portfolio comprises **18%** of assets. Fixed income holdings of Greek sovereign at **€8.9bn**, other European sovereigns at €3.6bn and other corporate bonds at €1.0bn

Customer deposits comprise **76%** of liabilities and equity

✓ TLTRO III utilization reduced to €5.5bn, post c.€9bn repayment in

✓ Effectively from 13 April 2023, MIG (excluding Attica Holdings S.A.) has been fully consolidated as a subsidiary of Piraeus Group. Following the completion of a Mandatory Tender Offer, the Bank

** Other assets include mainly "Other assets" (€2.4bn), "Financial derivatives" (€2.3bn), "Investments in associates" (€1.1bn), "Goodwill & intangible assets" (€0.3bn). Other liabilities include "Financial derivatives" (€0.6bn)





Balance sheet reflects NPE cleanup, strong liquidity and capital structure normalization

Group Figures (€bn)	Jun.22	Mar.23	Jun.23		
Cash & due from banks	18.7	10.5	11.3		
Net loans to clients	35.4	35.4	35.8		
- Net PE book	33.3	34.2	34.8		
- Net NPE book	2.1	1.2	1.0	•	Material NPE cl
Fixed income securities	10.8	12.8	13.5		down to 3% in .
Other assets	16.9	16.0	16.4		
Due to banks	15.4	6.9	7.7		
Deposits from clients	56.1	57.2	58.4	•	Customer depo fixed income po
Debt securities & other liabilities	4.2	3.8	4.0		·
Equity (incl. Additional Tier 1)	6.2	6.8	6.9		
Total	81.9	74.7	77.0		
Tangible book value	5.3	5.8	5.9	•	On going tangil

03. Financial analysis

nup effort drove net NPE over total net loans n.23

book fully funds the Bank's loan and folios, leaving ample liquidity buffer

book value build-up





Performing loan portfolio evolution

Q2.23 performing loan movement (€bn)

	Mar.22	Disbursements	Repayments	NPE flow	Jun.23
Individuals	7.9	+0.1	-0.2	+0.1	7.9
Business	20.4	+2.5	-1.6	-0.2	21.1
Performing loans	28.3	+2.6	-1.8	-0.2	29.0
Yield (quarterly)	5.53%				6.07%

Q2.23 disbursements (€bn)

Category	amount	yield %
Mortgages	0.1	4.5%
Consumer	0.1	10.7%
SB	0.4	6.2%
CIB	2.1	6.3%
Total	2.6	6.4%

Q2.23 CIB disbursements breakdown

Industry	mix
Transportation	19
Manufacturing	16
Energy	16
Wholesale & retail trade	15
Hospitality	99
Other	25
Total	10

Note: performing loans include CLOs (€0.5bn) and exclude senior tranches of HAPS securitizations (€6.0bn)

03. Financial analysis

- ix % 9% .6% .6% -----5% 9% 5%
-)0%

€0.3bn energy transition related business





Growing loan yields for performing exposures at 6.1%

Loan interest income decomposition

Group	Interest income (€mn)			Yields (%)				Average balances (€bn)							
	Q2.22	Q3.22	Q4.22	Q1.23	Q2.23	Q2.22	Q3.22	Q4.22	Q1.23	Q2.23	Q2.22	Q3.22	Q4.22	Q1.23	Q2.23
Customer loans	284	298	356	411	454	3.00%	3.06%	3.60%	4.34%	4.79%	37.4	38.2	38.7	37.9	37.5
o/w PEs	239	266	326	375	419	3.63%	3.86%	4.68%	5.53%	6.07%	26.0	27.0	27.3	27.2	27.3
Mortgages	32	39	55	66	76	1.96%	2.34%	3.35%	4.20%	4.87%	6.6	6.6	6.5	6.4	6.3
Consumer	39	40	39	38	40	9.38%	9.48%	9.37%	9.78%	10.30%	1.7	1.7	1.6	1.6	1.6
Business	168	188	233	272	303	3.74%	3.91%	4.75%	5.65%	6.15%	17.7	18.8	19.2	19.2	19.5
o/w NPEs	39	27	23	27	27	3.09%	2.24%	2.17%	2.84%	3.00%	5.0	4.7	4.2	3.8	3.5
Deposit Cost	9	12	20	33	53	0.06%	0.08%	0.14%	0.23%	0.36%	55.5	56.4	57.5	57.0	57.7
Sight & savings	5	5	6	7	5	0.04%	0.04%	0.05%	0.06%	0.05%	45.9	46.9	47.5	45.9	44.9
Time	4	8	14	26	48	0.16%	0.31%	0.54%	0.93%	1.48%	9.6	9.6	10.1	11.1	12.8

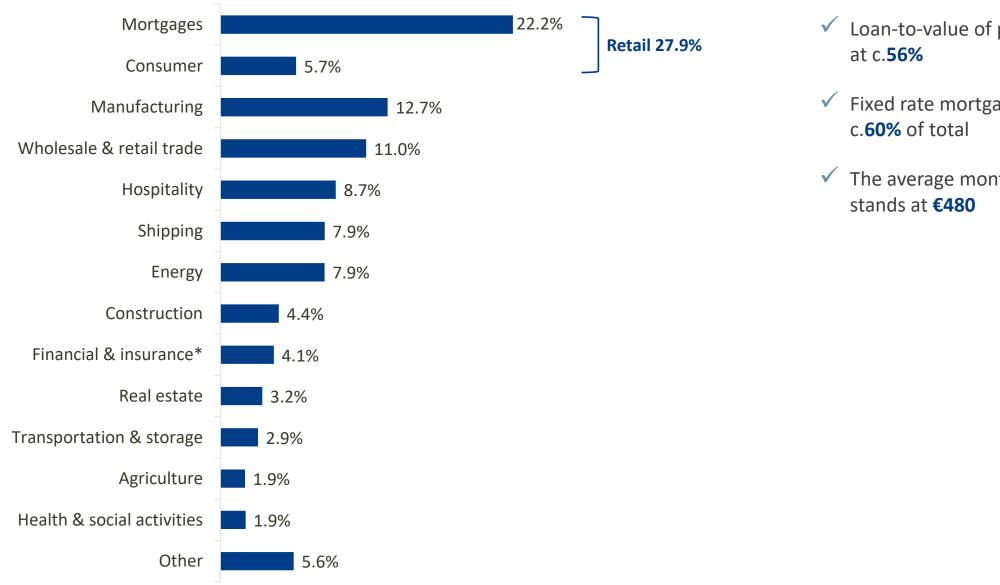
Note: balances and related income exclude senior tranches and CLOs; NPEs include held for sale portfolios, which accrue until final derecognition





Loan portfolio diversification

Domestic PE composition (Jun.23, %)



* Financial & insurance exposures exclude €6.0bn senior tranches

03. Financial analysis

Mortgage book stats (Jun.23)

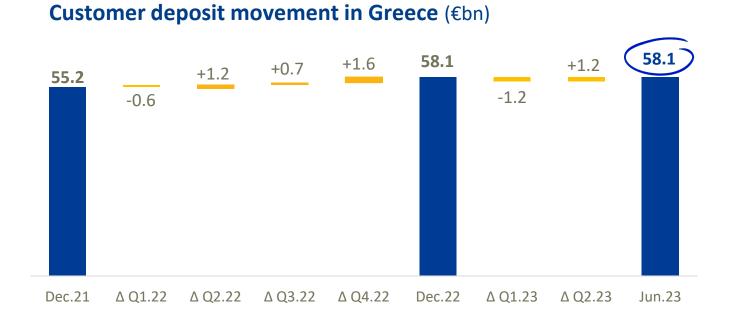
✓ Loan-to-value of performing mortgage portfolio stands

✓ Fixed rate mortgage loan new originations account for

✓ The average monthly installment of mortgage portfolio



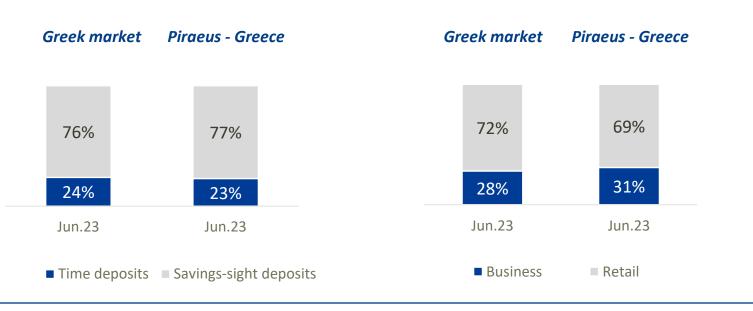
Domestic deposits recover in Q2, driven by business accounts



Deposit movement by segment (€bn)

Piraeus Greece	FY.21 delta	FY.22 delta	Q1.23 delta	Q2.23 delta	Jun.23 balance
Mass Farmers	+1.8	+1.9	-0.5	+0.2	21.4
Affluent Private banking	+0.2	-0.2	-0.2	+0.2	17.5
SB	+1.2	+1.2	-0.1	+0.6	8.0
SME	+0.2	+0.1	-0.2	+0.3	2.5
Corporate	+1.9	0.0	-0.3	0.0	5.0
Government & other	+0.5	-0.1	+0.1	-0.1	3.7
Total	+5.8	+2.9	-1.2	+1.2	58.1

Domestic deposit mix (%)







Net fee income qoq

(€mn)		Q2.22	Q1.23	Q2.23	уоу
F terester	Loans	26	21	31	18%
Financing	Letters of Guarantee	10	11	11	17%
	Bancassurance	12	11	12	1%
Investment	Asset Management	6	7	9	55%
	Brokerage	4	5	5	40%
	Funds Transfers	21	21	24	11%
	Cards	7	10	9	28%
Transactional	Payments	7	6	6	-6%
	FX Fees	9	7	8	-10%
	Other	5	4	6	22%
Rental income		16	17	21	32%
Total		121	122	141	16%

- ✓ Fees stemming mainly from:
 - Loans | €31mn -
 - Funds Transfer | €24mn -
 - Bancassurance | €12mn -
 - Letters of Guarantee | €11mn -
- market penetration

03. Financial analysis

✓ Net fee income in Q2.23 increased by **16%** on an annual basis

✓ Asset management, brokerage, as well as bancassurance comprise the most promising segments for growth, given low





Operating costs run at -4% yoy, on cost hunt initiatives, tight management of inflationary pressures and lower energy costs

Operating costs qoq

(€mn)	Q2.22	Q1.23	Q2.23	уоу
Staff costs	101	97	97	-5%
recurring	95	94	94	0%
G&A costs	87	83	78	-10%
Rents - maintenance	9	8	8	-14%
IT - telco	7	8	9	25%
Business services	5	2	5	0%
Marketing - subscriptions	7	6	6	-7%
Taxes	16	20	18	8%
DGS - SRF	15	12	6	-58%
Other	18	16	17	-5%
Subsidiaries	11	11	10	-5%
Depreciation	25	26	26	5%
Total operating costs	213	206	201	-6%
recurring	207	203	199	-4%

Note: one-off items are displayed in the APM section of the presentation

- previous year
- deposit guarantee costs
- maintenance, marketing)
- \checkmark
- \checkmark

03. Financial analysis

✓ Recurring staff costs remained flat in Q2.23, compared to the

✓ G&A costs decreased **-10% yoy** in Q2.23, on the back of cost efficiency efforts that offset inflationary headwinds and lower

✓ Continuous downsizing of running the Bank expenses (rents-

Subsidiaries costs for Q2.23 include Trastor REIC and new digital bank under preparation for the whole quarter

Efficiencies to be increased along with ongoing digitization, as well as the implementation of the transformation program





Capital ratios | Jun.23

€bn %	Reported	Pro forma
CET-1 capital	3.9	3.9
Tier 1 capital	4.5	4.5
Total capital	5.4	5.4
RWAs	31.6	31.3
CET-1 ratio	12.2%	12.3%
Tier 1 ratio	14.1%	14.3%
Total ratio	17.0%	17.1%

 ✓ Total capital ratio exceeding 2023 supervisory guidance of 16.28%

Regulatory capital requirements

Capital requirement components (%)	2022	2023
Pillar 1 requirement	8.00%	8.00%
Pillar 2 requirement	3.00%	3.00%
Capital conservation buffer	2.50%	2.50%
O-SII buffer	0.75%	1.00%
Counter cyclical buffer	0.00%	0.03%
Overall capital requirement	14.25%	14.53%
CET 1 requirement	9.44%	9.72%

 Post EBA stress test exercise, and based on the current P2G bucket ranges, Piraeus expects that its P2G add-on will be reduced to 1.25% from 1.75%, to be confirmed by the official supervisory dialogue

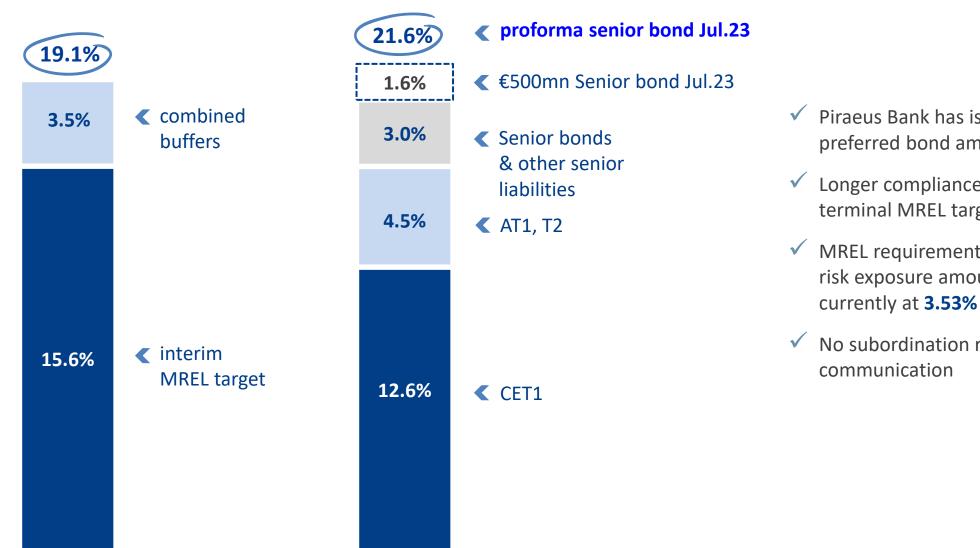




MREL requirements and position

Interim MREL guidance (2023)

MREL position (30 Jun.23)



Note: MREL requirements and position is monitored on Piraeus Bank Group level

03. Financial analysis

✓ Piraeus Bank has issued in Jul.23 an MREL eligible senior preferred bond amounting to €500mn

✓ Longer compliance horizon until end-2025 to reach the terminal MREL target, in line with Greek banking system

✓ MREL requirement as at 1 Jan.24, at 21.84% of TREA (total risk exposure amount), including combined buffers, currently at 3.53%

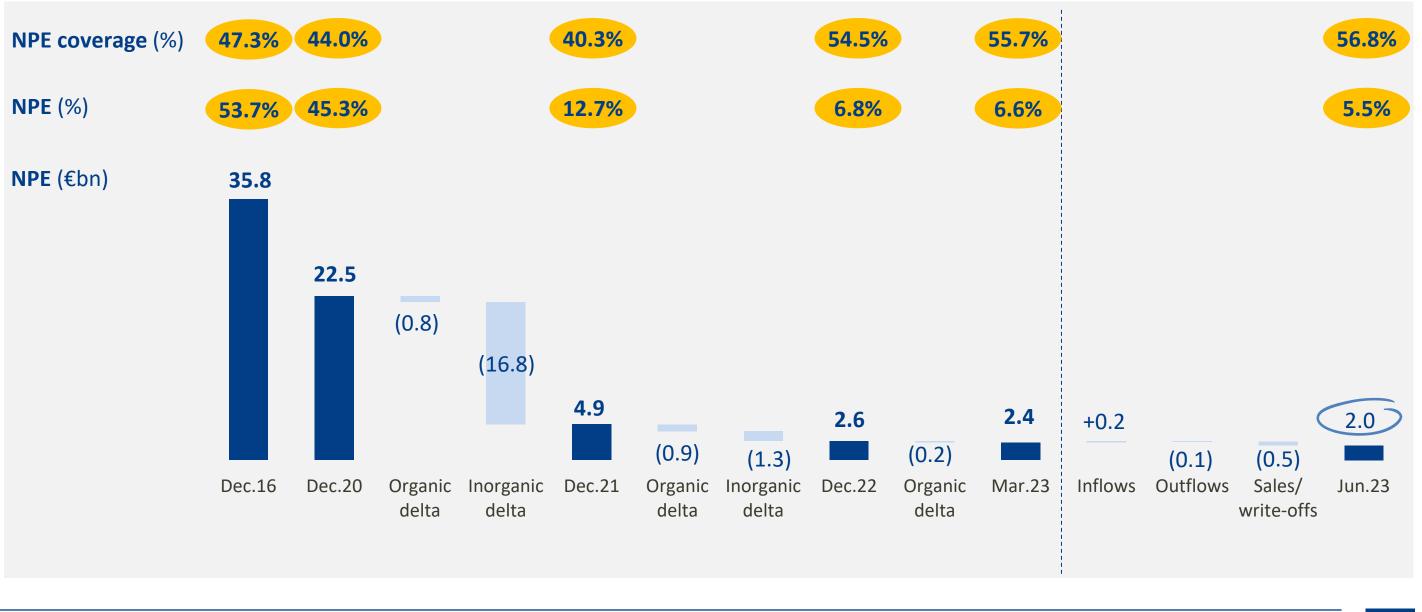
✓ No subordination requirement based on the latest SRB's





Radical NPE reduction, with steadily improving coverage

Group NPE evolution (€bn)









Group NPE movement (€mn)

	Q2.22	Q3.22	Q4.22	Q1.23	Q2.23	
NPEs beginning of period	4,722	3,426	3,331	2,624	2,442	
Redefaults	39	32	39	34	23	
Defaults	70	67	76	58	193	
Total inflows	109	99	115	93	216	more than half inflow
o/w business	31	27	47	22	152	• attributed to one
o/w mortgages	52	51	48	52	47	corporate client
o/w consumer	26	22	20	19	17	
Curings, collections, liquidations	(364)	(170)	(271)	(158)	(143)	
o/w business	(293)	(125)	(226)	(101)	(110)	
o/w mortgages	(54)	(32)	(29)	(42)	(20)	
o/w consumer	(17)	(13)	(16)	(15)	(12)	
Write-offs	(159)	(19)	(98)	(95)	(40)	
Sales	(882)	(5)	(454)	(22)	(426)	
NPE end of period	3,426	3,331	2,624	2,442	2,049	

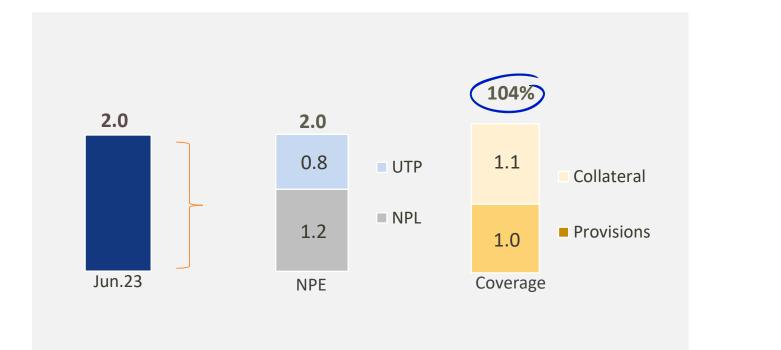


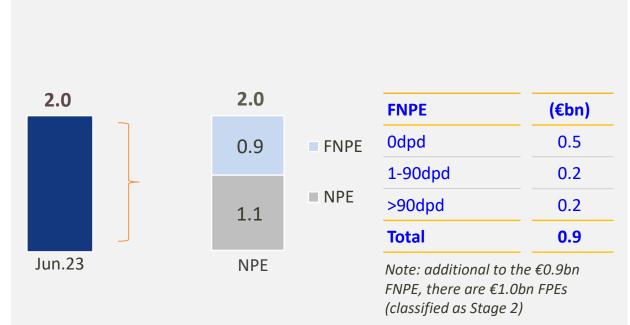


NPE reduction resulted to a €2.0bn NPE stock, fully covered by collateral and provisions

Group NPE decomposition & coverage (€bn | %)

Forborne NPEs (Jun.23)





03. Financial analysis

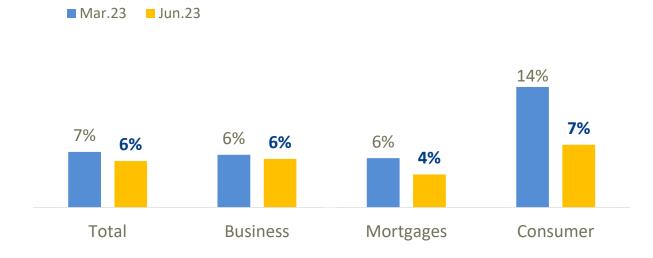
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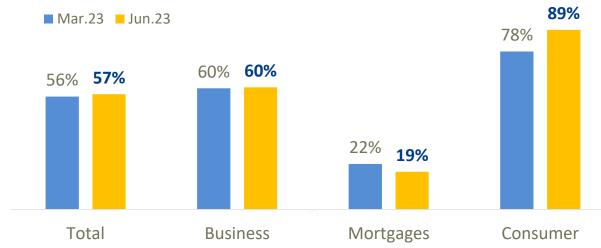


Group NPE & NPE coverage ratio

NPE ratio per product category

NPE coverage ratio per product





NPE mix

NPEs (€bn)	Jun.23	Mix
Business	1.7	81%
Mortgages	0.3	13%
Consumer	0.1	6%
TOTAL	2.0	100%

Loan loss reserves

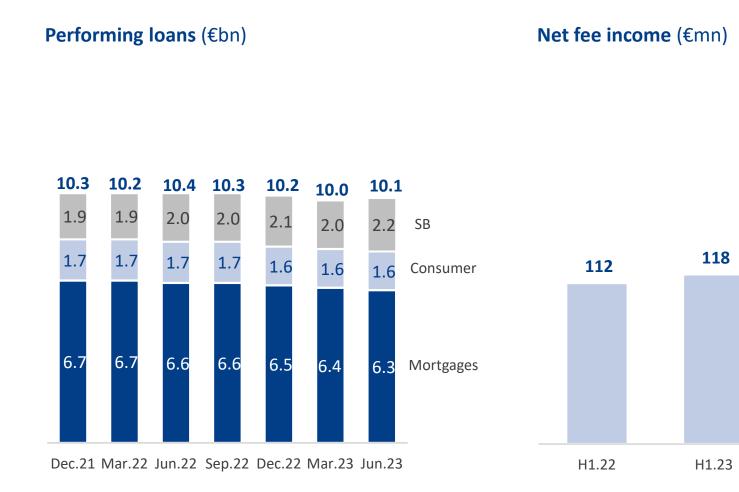
LLRs (€bn)	Jun.23	LLR/ Gross Loans
Business	1.0	3%
Mortgages	0.0	1%
Consumer	0.1	7%
TOTAL	1.2	3%







Retail Banking: enhanced profitability through yields and derisking





03. Financial analysis

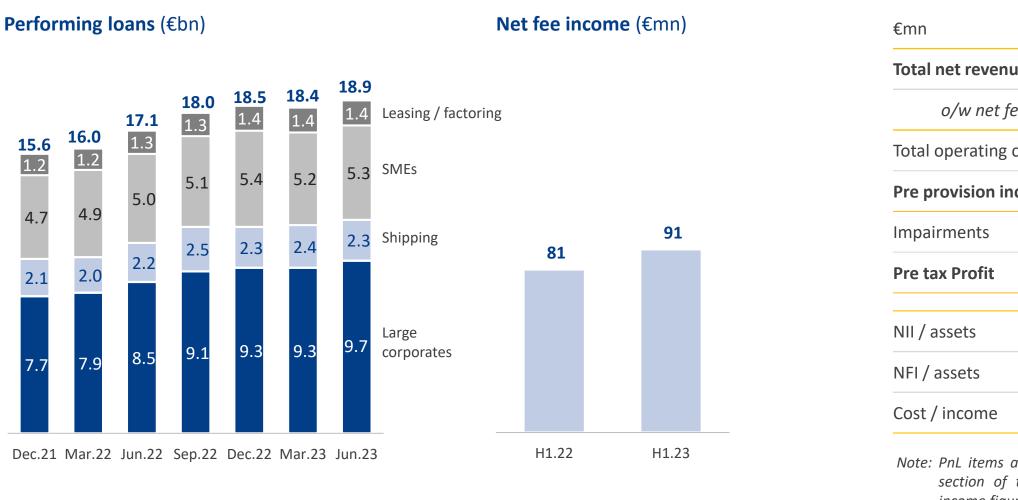
	H1.22	H1.23
enues	298	553
t fee income	112	118
ng costs	(205)	(207)
income	93	347
	(30)	(8)
	64	339
	3.1%	7.2%
	1.9%	2.0%
	69%	37%

Note: PnL items are displayed on recurring basis (information in the APM section of the presentation); 2022 general expenses and net fee income figures have been restated to reflect the reclassification of fees paid to card services provider





Corporate & Investment Banking: strong new loan generation in Q2.23, with pipeline ahead



03. Financial analysis

	H1.22	H1.23
nues	292	390
fee income	81	91
g costs	(84)	(94)
income	208	296
	13	(71)
	221	224
	1.9%	2.9%
	0.7%	0.9%
	29%	24%

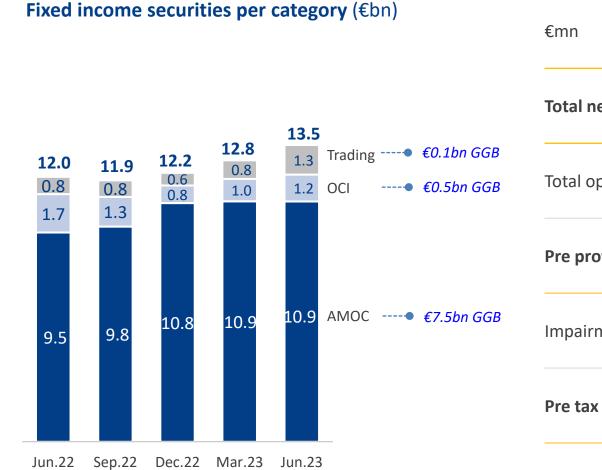
Note: PnL items are displayed on recurring basis (information in the APM section of the presentation); 2022 general expenses and net fee income figures have been restated to reflect the reclassification of fees paid to card services provider



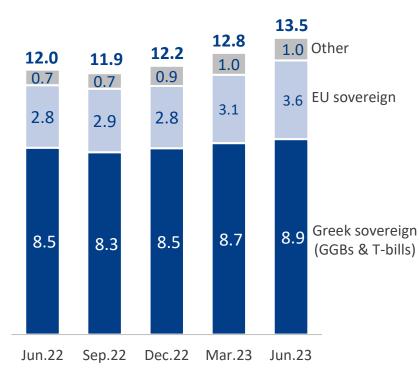


Treasury & Financial Markets: consistent execution of strategy in fixed income markets





Note: AMOC refers to bond portfolio held at amortised cost, and OCI to portfolio held at fair value through other comprehensive income

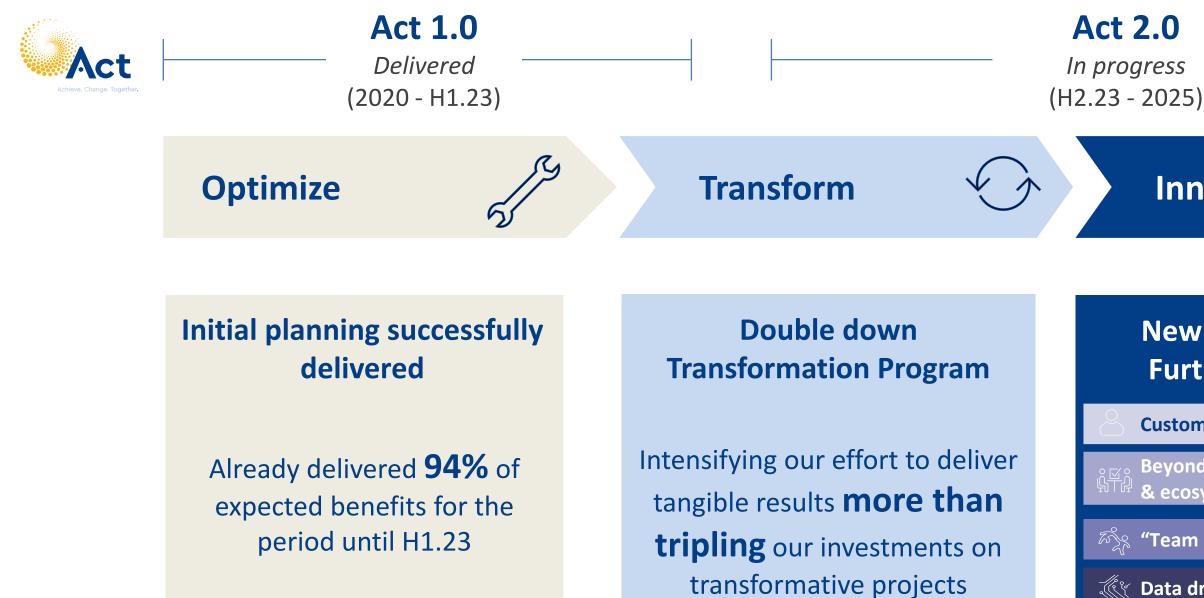


	H1.22	H1.23
et revenues	466	193
perating costs	(30)	(22)
ovision income	436	171
ments	0	(5)
(profit	436	166



04. Transformation Program

Our transformation journey evolves



Innovate



New areas of upside/ **Further acceleration**

Customer Journeys Excellence

Beyond traditional banking revenue & ecosystems exploitation

"Team of the Future"

The Second Seco

Energy transition leader





Transformation program has delivered tangible results as evident by key value drivers

2020 (starting point) (I

	NFI / core revenue	18%
Overall	Cost-to-core income	50%
	NPS score	13
Disital	Digital sales ratio (retail main products)	11%
Digital	Digital transactions ¹	92%
Deteil	Service model (RM coverage SB priority & affluent)	65%
Retail	Product penetration ²	13%
	Time to Yes & Time to Cash (CIB) (# days)	102
CIB	Clients with low RARoC ³	23%
	Lending penetration ⁴	49%
Efficiency &	Core revenues per FTE (€k)	180
Simplification	Employees (domestic)	10.0k

Notes:

(1): including credit cards, e-loans, investments & prepaid cards

(2): based on loan & insurance penetration on upper mass - investment penetration on affluent - loan penetration on SB

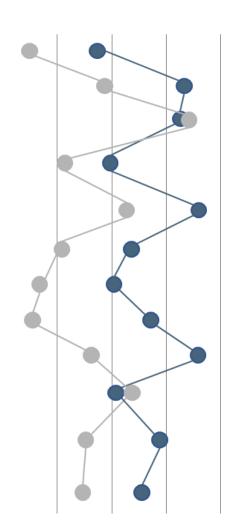
(3): based on LC and SME clients with RARoC below the hurdle rate of the bank

(4): based on LC and SME lending penetration

04. Transformation program

H1.23 (landing point)

22%	
34%	
13	
22%	
97%	
73%	
17%	
40	
16%	
47%	
290	
8.2k	





Selected transformation program projects delivered in H1.23

How we enhanced our customers' experience

Our customers now enjoy the newly launched winbank app, delivering a userfriendly modern digital banking experience. Built on a best-in-class cloud platform, it amplifies our ongoing digital transformation, enhancing agility to meet evolving customer needs





Our customers can now **apply** for our Bank's **primary** products such as SB, mortgages, consumer loans, cards, and insurance products online. Also, they can choose from a wide array of options available on winbank for investing in corporate bonds listed on ATHEX

Our customers have now access to over **30 new** functionalities in winbank including **unique** - for the Greek Market - features like adding beneficiaries. The latter doubles down on our digital onboarding efforts, offering our customers an enhanced, seamless banking experience





Piraeus Bank proudly stands as the only bank in the Greece offering the flexibility to our customers to **split** transactions into instalments, applicable for both debit and credit cards - a unique, customer-centric solution

Promoting enhanced internal communication, improved efficiency and collaboration, our employees have now access to an all-in-one

To facilitate our strategy embracing **new ways** of working, we have empowered our novel hub (migrated 12k historical news pages, implemented 25 features - 7 existing, 18 new), employees with advanced systems and from anyplace, anytime, any device - a collaborative tools, featuring a comprehensive Microsoft Office 365 implementation. Creating revamped intranet ("yello"). In the first week of an unobtrusive and secure collaboration across its launch 80% of our employees visited the hub segments and locations, enabling insightful </> productivity and operational efficiency



How we empowered our

employees

Supporting continuous professional growth our employees now have access to a state-of-theart learning platform (Piraeus.edu) hosting more than 400 available on demand seminars. 83% of our employees has completed at least one seminar on Piraeus.edu

Our customers now have access to an innovative app which tailors their premiums to their driving habits, fostering a personalized and responsible insurance experience. This pioneering initiative underscores our **commitment** to customer-focused digital innovation



Our customers can now start their mortgage journey with Piraeus Bank from their property search process through a **major real** estate marketplace. A step towards embedding our financial offerings within 3rd party channels, for seamless customer experience







05. ESG & Energy Transition

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Key ESG priorities & projects

Environment

- 1. Energy Transition Plan
- 2. SBTi targets annual monitoring (CDP)
- 3. Key regulatory commitments (Pillar III, SREP, EU Taxonomy, SFDR)
- 4. Climate & ESG data / modelling
- Lending policies for critical sectors underway
- 6. Climate impact study on agrifood underway
- Estimation of biodiversity impacts of selected sectors

Society

1.	EQUALL initiatives for social inclusion	1.	E
	• Women	2.	B
	Young unemployed		S
	Remote areas students	3.	F
	People with disabilities		ι
	reopie with disabilities	4.	(
	 Children's welfare 	F	
C	Cultural literacy & inclusion programs	5.	F
Ζ.	Cultural literacy & inclusion programs	6.	١
3.	Financial health & inclusion	7.	E
4.	Responsible marketing; literacy	8.	ſ
	enhancement		r
			C
5.	Standardized KPIs framework for social		C
	and cultural impact assessment	9.	(

05. ESG & Energy Transition

Governance

- ESG management committee
- ESG double materiality assessment & stakeholder engagement
- Policies (cyber security, fair advertising under assessment)
- Gender pay gap targets
- Assurance & validation of disclosures
- Violence & harassment committee
- Engagement with ESG ratings houses
- Management assessment & remuneration policy to include ESG criteria
- Ongoing training on sustainability



Piraeus' ESG blueprint

#NRG Transition Targets	Piraeus agenda
Bank & portfolio net zero target	by 2050
Intermediary targets (2030)	-73% Scope 1 & 2
Science Based targets validation	
Green asset ratio (EU Taxonomy eligible portfolio)	>30%

Governance	Piraeus agenda
Board's ESG oversight	\bigcirc
Executive compensation criteria linked to ESG	under assessment
BoD ESG Training	Q3.2023
Gender Equality	Piraeus agenda
Gender pay equity target horizon	~3.3mn by 2025
Bloomberg Gender Equality Index	GEI 81% disc 100%

35% vs 34% now

Ε

ESG Reporting	Piraeus agenda
Double materiality assessment	
3rd party verification of reporting	
Sustainability reporting	
Green Bond Framework	
Reporting Frameworks	
TCFD [Task Force on Climate Related Financial Disclosures]	
PRB [UNEP FI Principles for Responsible Banking]	
PRI [Principles for Responsible Investment]	
ESG Ratings	
MSCI	A (targeting AA)
ISS	E :1 S: 1 G: 2
CDP	B (targeting A)
Sustainalytics	28 (targeting 10-20)

05. ESG & Energy Transition

L1-L4 women representation



Our positioning in energy transition



#1 bank in Greece in ESG

- First and only Greek bank with SBTivalidated targets (Feb.23)
- Only Greek bank in the 2023 FT EU
 Climate Leaders for the **3rd** year
- Top ESG rating in the Greek Market ('A' rating by MSCI)
- Euromoney Best Bank in Greece
- EU-Taxonomy eligible portfolio at (26%)
- Front-runner in ESG disclosure, climate and social initiatives, diversity & inclusion



First-movers in energy transition financing

- €2.1bn sustainable financing limits, the largest energy portfolio among Greek banks
- First-mover in sustainability-linked loans
 (€0.6bn limits)
- Leading share in ESG mutual funds with
 >€300mn
- Leader in RRF utilization, c.€250mn for energy transition projects have been contracted





Dedicated teams, initiatives, capabilities

Launched in Q1.23 dedicated "Green Business Building program" with mobilization of entire organization and specialized "task force", with a financial envelope of **>€5bn** for **2023 - 2025**

Board Ethics & ESG Committee

Dedicated Management ESG Committee chaired by the CEO





EQUALL program

Piraeus Bank's goal is to grow the EQUALL program through specific training, upskilling and reskilling initiatives and collaborations that are being developed around 3 strategic pillars: Gender Equality, New Generation and Vulnerable Social Groups

Gender Equality initiatives

EQUALL initiative	Beneficiaries	Status	2023-2025 goal
Women Founders and Makers program	women entrepreneurs	launched	1,000
Women Back to Work program	women on a career break	launched	1,000
Women in Agriculture program	women agripreneurs	launched	350
Profession has no Gender program	students in public schools	launched	10,600
Total Beneficiaries			12,950

Vulnerable Social Groups initiatives

EQUALL initiative **BRAVE IN program Refugee Women Academy** program* Inclusive Athletics program Child protection system program Early intervention for child abuse program **Total Beneficiaries** * Piraeus Bank signed a Memorandum of Understanding with (m) UNHCR

To help women refugees and asylum seekers, through training, integrate and prosper in Greece, by developing the first Refugee Women Academy in Europe

** Piraeus Bank signed a Memorandum of Understanding with UNICE

To improve the system in place for the protection of children and their families from all forms of violence, developing initiatives focused on specialized training, the development of collaboration protocols, and policy briefs for the effective monitoring and handling of child protection cases

Since March 2022 (EQUALL program's initial launch), until June 2023, more than 3,626 people were benefited through their participation in the Gender Equality initiatives By the end of 2025, Piraeus Bank aspires to support over 19,500 people in addition, through its EQUALL program initiatives

New Generation initiatives

EQUALL initiative	Beneficiaries	Status	2023-2025 goal
SKILLS 4 ALL program	vulnerable young people	launched	450
Experiential Learning Hubs program	students in remote regions	launched	1,580
21 st Century Skills program	students in remote regions	under development	150
Total Beneficiaries			2,180

05. ESG & Energy Transition



	Beneficiaries	Status	2023-2025 goal
	people with disabilities	launched	30
	refugee women	launched	300
	children with disabilities	under development	60
m**	vulnerable children	under development	2,500
se	pre-school teachers	under development	1,650
			4,540





Energy transition: transforming a strategic direction into a concrete business opportunity

Energy transition direction

Long-term

needs



All industries are moving to "Net-Zero" GHG emissions: ~80 mtCO₂ to be abated by 2050 - path to 2030 accounts for "Net-Zero" targets approx. half of the abatement



Recent geopolitical disruptions accelerated the need of **Energy security** secure energy supplies for Greek companies and households



- Short-term energy transition signals
- Energy transition is already ongoing: in 2022, PV capacity installed increased by 200% vs 2021, electric vehicle share over-delivered by 80% vs previous targets; renewables in electricity grid exceeded fossil fuels for first time ever and in Oct.22 the grid ran on **100%** renewables



EU and Greek regulatory framework

Very supportive and decisive framework, incl. **RRF** - that mobilizes **€22bn investments** for "green initiatives", new National Energy Climate Plan with concrete ambitions and specific enablers by 2025, 2030

The business opportunity

>



Piraeus to position as Leading Bank to support the financing needs of the country in energy transition

Piraeus to capture short-term opportunities and to position as #1 partner for the long-term transition

Ambition: €5bn "energy transition" financing by 2025 and overall €8bn "energy transition envelope" incl. bonds issuance and in-house mutual funds







How we plan our energy transition business

Concrete action plan



Sectorial approach



Three areas to capture leading share in energy transition:

- New delivery/service model
- Integrated/"ecosystem" solutions to support deeper penetration of energy transition products in the market and dedicated products to cover the emerging needs

RRF preferred partner for innovation
 Preferred rates, credit "fast-tracks" and processes for lending to energy transition backed by RRF

Scope/terms expansion of products To widen the access/ use cases Structured approach leveraging on Group's deep understanding of the specific needs of each sector (bespoke solutions), with priority focus on

- Power generation
- Real estate / buildings
- Agriculture

Tailor-made approach will be promoted to support specific customer segments (e.g., SB/ SMEs, retail individuals)





We win as Greece wins

Deploy partnerships with other private entities and in strong coordination with National Climate plan/ RRF







The eligible green part of our business will have critical mass, enabling the transition of our clients

Balance sheet, €mn

		2022	2030 aspiration	fror
Assets	Green loans	1,680		
	Retail	81		• €10
	Business	1,562		cur
	NPE	37		act
	Provisions	-14		• Nat
	Securities	2.5% 149	>10%	acc
	Total	1,815		ret
Liabilities	Green bond	500		• Enl
	Green deposit	-		fina
	Interbank/equity	1,315		• Coi
	Total	1,815		on
Mutual Funds	Assets under management	386		ent

m 2.5% of assets to >10% by 2030

- 00bn to be invested by 2030
- mulatively to energy transition business
- tions in Greece
- tional targets for retrofits expected to
- celerate the annual rate of old buildings
- rofitted
- hanced comprehensive solution for EV
- ancing and ancillary services in Retail
- ntinued financing pioneering projects
- energy application system across the
- tire energy landscape and value chain



SBTi annual target transitioning path

SCIENCE BASED TARGETS

Operations	GHG emissions Scope 1 & Scope 2 (tCO2eq) (base year 2019)	GHG emissions Scope 1 & Scope 2 (tCO2eq) (target year 2030)	GHG emissions reduction (%)	Actual GHG emissions intensity (2022)	Actual GHG emissions reduction (2022)	Progress
 Direct and indirect GHG from branches and administrative buildings Continue annually sourcing 100% renewable electricity through 2030 	7,880	2,136	-73%	2,083	-74%	Ø
Portfolios under the Sectoral Decarbonization Approach	GHG emissions intensity (base year 2019) In kg CO ₂ / m ²	GHG emissions intensity (target year 2030) in kg CO ₂ / m ²	GHG emissions reduction (%) per m ²	Actual GHG emissions intensity (2022) in kg CO ₂ / m ²	Actual vs expected GHG emissions reduction (2022)	
 Commercial RE loans in residential buildings managed by companies 	34	17	-50.2%	24	-29.5% -13.8%	\checkmark
 Commercial RE loans in commercial buildings managed by companies 	59	25	-58.1%	45	-23.5% -15.9%	\checkmark
Commercial RE investments in residentials buildings	33	16	-50.2%	25	-23.1% -13.7%	
 Commercial RE investments in commercial buildings 	71	30	-58.2%	41	-41.8% -15.9%	
 Investments in listed REITS (RE companies) 	59	25	-58.1%	45	-23.5% -15.9%	0
 Investments in bonds issued by companies active in the electricity production 	0.657 tn CO ₂ / MWh	0.335 tn CO ₂ / MWh	-49.1%	0.575 tn CO ₂ / MWh	-12.5% -13.4%	~
 Electricity generation sector: continue financing and investing only in renewable electricity activities through 2020 						
Portfolios under the Temperature Rating Method	Portfolio temperature score ² (base year 2019)	Portfolio temperature score (base year 2030)	Temperature reduction per annum		Actual temperature score for 2022	
Investment in listed stocks	2.83 °C	2.42 °C	-0.051 °C		3.19°C	\bigcirc
Long - term (>1yr) loans (for large corporates with 500+ employees)	2.85 °C	2.43 °C	-0.052 °C		2.56°C	$\overline{}$
 Investment in corporate bonds of listed companies 	1.83 °C	1.80 °C	-0.04 °C		2.26°C	$\overline{}$

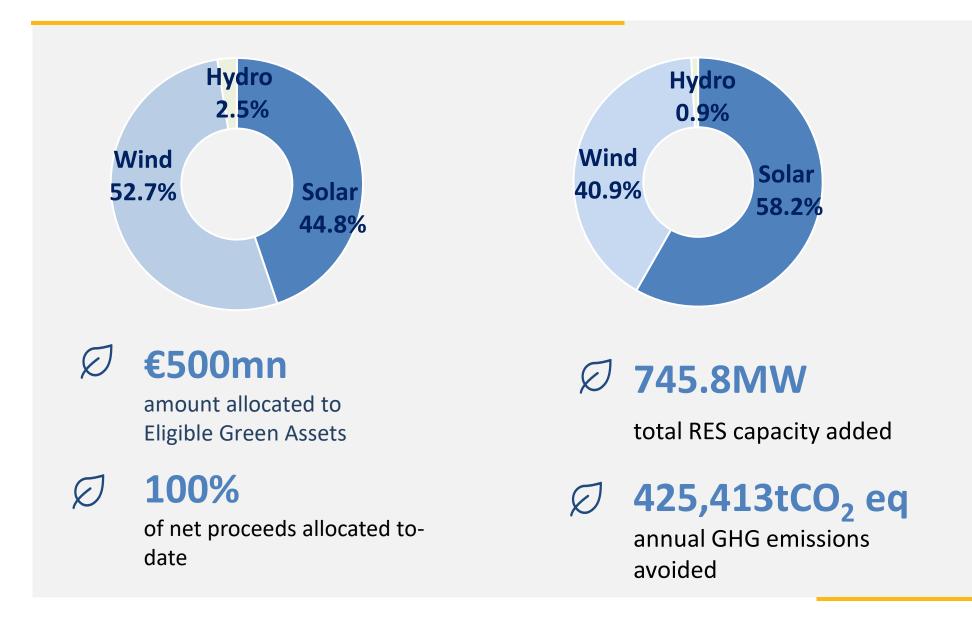
05. ESG & Energy Transition



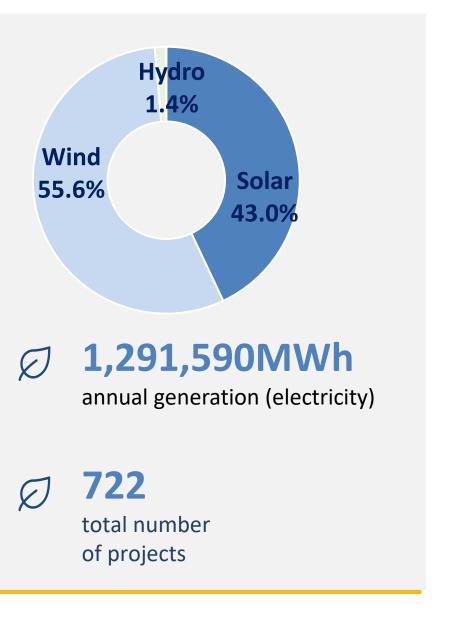


Green bond net proceeds allocation in financing green projects

Proceeds allocation & impact summary: €0.5bn green bond issued in Nov.21



05. ESG & Energy Transition





Piraeus' carbon footprint progress

Continuous reduction of Scope 1&2			
Scope 1-2 CO_{2,eq} in tonnes	Average annual reduction	Latest annual reduction	
2015-2020	-12%	-48%	
2016-2021	-15%	-55%	
2017-2022	-15%	-55%	

PCAF Partnership for Carbon Accounting Financials

GHG emissions Scope 1-2-3

Scope 1-2-3 CO_{2,eq} emissions (in tonnes)	2021	2022	۵%
Scope 1	2,840	2,083	-27%
Scope 2 [GHG market-based]	0	0	-
Scope 3 [categories 1-14]	29,861	33,147	11%
Total Scope 1-2-3 [categories 1-14]	32,702	35,230	8%
Total Scope 3 [category 15] 100% asset classes modelled in PCAF 2022, Scope 1,2 for clients incl Sovereign		7,899,517	
PCAF Attributed Data Quality Score I for category 15 score ranges from 1 to 5, with 1 being the most reliable and 5 reflecting lower quality data	4.0	2.5	

Financed GHG emissions (in t of CO₂,

2022

SCIENCE

TARGETS

BASED

DRIVING AMBITIOUS CORPORATE CLIMATE ACTIO

Non Financial Corporates portfolio (Pillar III)

Scope 1 emissions are all direct emissions resulting from the activities or under the control of Piraeus Bank (such as consumption by company cars). Scope 2 are indirect emissions related to electricity consumption in the buildings of the Bank, whilst Scope 3 are all other indirect emissions occurring from sources that it does not own or control. Piraeus develops metrics and strategies to improve its environmental performance and reduce its carbon footprint

05. ESG & Energy Transition

CLIMATE 2021, 2022

LEADERS

PIRAEUS FINANCIAL HOLDINGS GROUP

& 2023

T FINANCIAL TIMES

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2	ea	J

	Client Scope 1-2	
6,603,489	3,355,397	3,248,092





Greece's economic prospects remaining robust...

	2022 actual	2023 estimate	2024 estimate	2025 estimate	
GDP	5.9%	3.4%	3.5%	3.3%	
Unemployment	12.4%	11.7%	11.2%	11.0%	
Inflation (CPI)	9.6%	2.7%	1.8%	2.2%	
Residential real estate prices	11.7%	11.4%	8.8%	7.4%	
Non-residential real estate prices	2.6%	3.6%	4.0%	4.4%	

- Greek GDP growth >2x EU average
- Strong foundations for sustainable growth
- Primary fiscal balance returned to surplus in 2022
- Tourism, FDI and consumption drive growth
- Strong rebound in employment
- RRF a catalyst for the economy

Source: Piraeus Bank Economic Research, latest macroeconomic expectations for 2023, 2024 & 2025 as included in Piraeus Six-Month 2023 Financial Report





...despite geopolitical tensions and inflationary pressures

Economic Sentiment recovers and growth remained strong at 5.9% in FY.22 20.0 FY.22 Nominal GDP growth rate: 14.5% 15.0 Real GDP growth rate: 5.9% Q1.23 10.0 7.1% 5.0 01.23 0.0 2.1% -5.0 Real GDP (annual % change, sa data) -10.0 Nominal GDP (annual % change, sa data) -15.0 -20.0 Q1.11 Q3.11 Q1.12 Q3.12 Q1.18 Q3.18 Q1.20 Q3.20 Q1.13 Q3.13 Q1.14 Q3.14 Q1.15 Q3.15 Q1.16 Q3.16 Q1.17 Q3.17 Q1.19 Q3.19 Q1.21 Q1.22 Q3.22 Q1.23 Q3.21

—2022

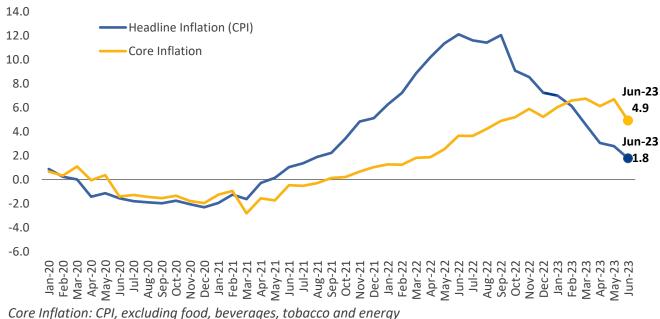
Jan.-May.23, €3.2bn

Jan.-May.22, €2.5bn

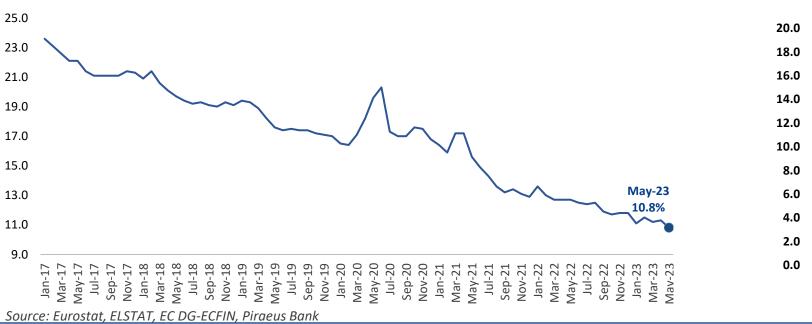
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Feb

Jan



Unemployment: continued economic growth has kept it mostly **on a declining track**



06. Annex

Headline inflation moderates on the back of a massive energy inflation decline

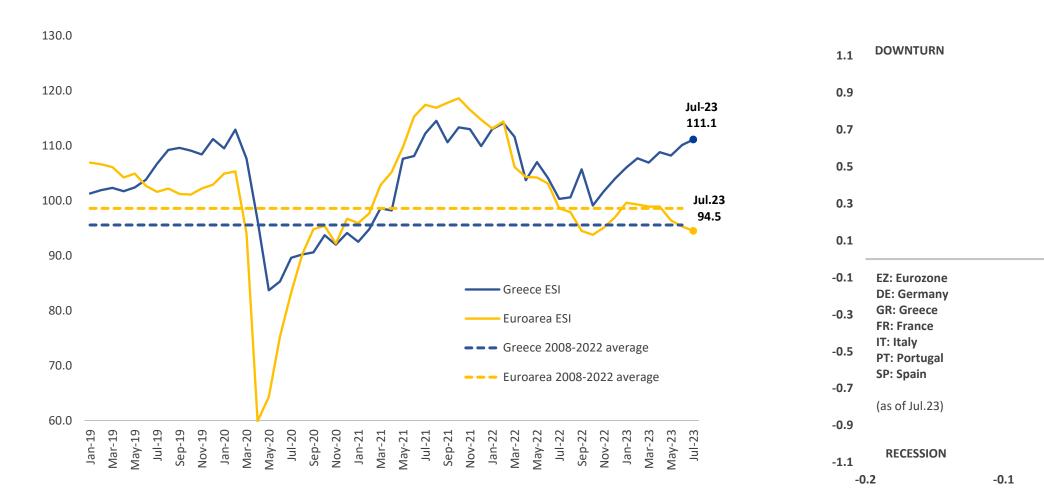
Travel receipts: reached 2019 peak levels; expectations for further upside



Greek economy on expansionary path, ahead of EU peers

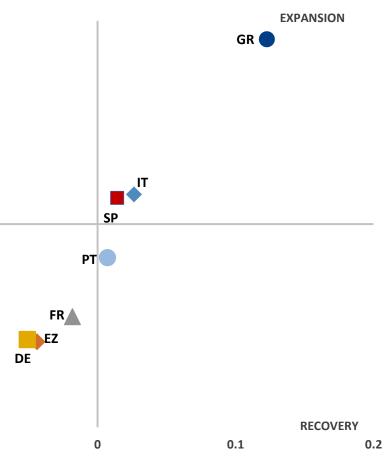
Economic Climate: improvement as a result of mild winter and lower energy prices

Business Cycle: on the expansion path



Source: European Commission | DG ECFIN, Piraeus Bank

06. Annex

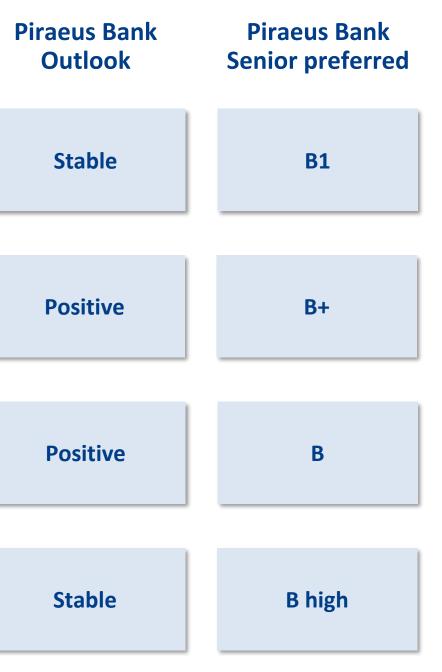






		Greek sovereign Credit rating	Piraeus Bank Long term
Moody's	7 November 2022	Ba3	Ba3
S&P Global Ratings	25 April 2023	BB+	B+
Fitch Ratings	31 January 2023	BB+	В
M RNINGSTAR DBRS	07 December 2022	BB high	B high

Moody's rating refers to long term deposit rating; dates refer to the last publication report date on Piraeus







Group balance sheet evolution

Group balance sheet (€mn)	Jun.22	Mar.23	Jun.23	qoq
Cash & balances with central banks	17,901	9,576	10,606	11%
Loans & advances to banks	764	953	726	-24%
Gross loans	36,924	36,761	36,925	0%
(Loans loss reserves)	(1,555)	(1,349)	(1,153)	-15%
Securities/derivatives	14,702	16,165	17,084	6%
Intangibles & goodwill	283	313	330	5%
Investment property and own used assets	2,303	2,279	2,500	10%
Deferred tax assets	6,128	5,899	5,893	0%
Other assets	3,801	3,723	3,664	-2%
Assets of discontinued operations & held for sale	622	360	407	13%
Total Assets	81,872	74,680	76,983	3%
Due to banks	15,406	6,914	7,658	11%
Deposits	56,079	57,174	58,381	2%
Debt securities	1,884	1,783	1,774	-1%
Other liabilities	2,263	2,043	2,277	11%
Liabilities of discontinued operations	28	0	0	-
Total liabilities	75,660	67,915	70,090	3%
Total equity	6,213	6,765	6,893	2%
Total liabilities & equity	81,872	74,680	76,983	3%

уоу	
-41%	
-5%	
0%	
-26%	
16%	
17%	
9%	
-4%	
-4%	
-34%	
-6%	
-50%	
4%	
-6%	
1%	
-	
-7%	
11%	
-6%	



Group results | quarterly evolution

(€mn)	Q2.22	Q3.22	Q4.22	Q1.23	Q2.23
Net interest income	306	331	431	447	488
Net fee income	105	108	107	105	120
Rental & non-banking activities income	16	18	18	17	21
Trading & other income	84	57	20	8	33
Total net revenues	511	513	576	577	662
Total net revenues (recurring)	402	461	577	577	662
Staff costs	(101)	(121)	(132)	(97)	(97)
Administrative expenses	(87)	(85)	(84)	(83)	(78)
Depreciation & other	(25)	(25)	(26)	(26)	(26)
Total operating costs	(213)	(232)	(242)	(206)	(201)
Total operating costs (recurring)	(207)	(212)	(211)	(203)	(199)
Pre provision income	298	282	334	371	461
Pre provision income (recurring)	196	250	365	374	463
Result from associates	(5)	0	38	(11)	(12)
Impairment on loans	(190)	(92)	(103)	(95)	(283)
o/w NPE cleanup losses	(117)	(18)	(33)	(21)	(181)
Impairment on other assets	(9)	(19)	(39)	(10)	(32)
Pre tax result	93	171	231	254	134
Pre tax result (recurring)	108	158	269	278	317
Тах	0	(56)	(62)	(76)	(15)
Net result attributable to SHs	92	116	170	180	120
Net result (recurring)	80	117	199	204	238
Minorities	0	0	(1)	(1)	(1)
Discontinued operations result	0	53	(1)	0	0

Note: one-off items are displayed in the APM section of the presentation; Q1.21 - Q3.22 net fee income & general expenses have been restated to reflect the reclassification of fees paid to card services provider

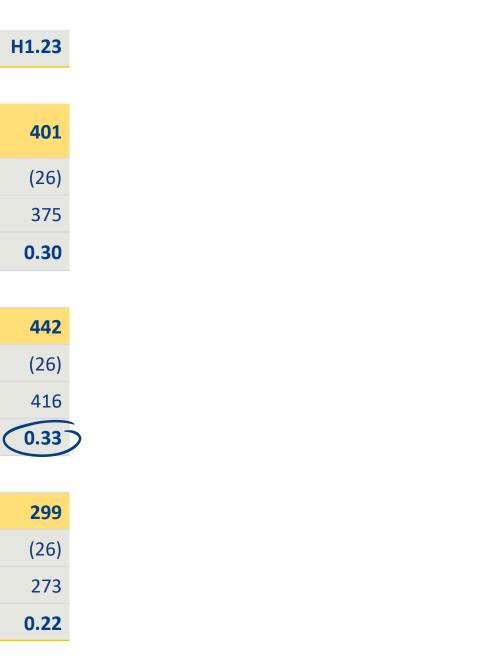


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Earnings per share calculations

Earnings per share (€)	Q1.22	Q2.22	Q1.23	Q2.23	H1.22	H
Outstanding number of shares (#)		1,2	50,367,223			
Core operating profit	62	105	195	205	167	
AT1 coupon (mn)	(13)	(13)	(13)	(13)	(26)	
Core operating profit adjusted (mn)	49	92	182	192	141	
Core EPS	0.04	0.07	0.15	0.15	0.11	C
Normalized operating profit	134	80	204	238	214	
AT1 coupon (mn)	(13)	(13)	(13)	(13)	(26)	
Normalized operating profit adjusted (mn)	121	67	191	225	188	
Normalized EPS	0.10	0.05	0.15	0.18	0.15	$\langle \cdot \rangle$
Reported Net Profit	521	92	180	120	614	
AT1 coupon (mn)	(13)	(13)	(13)	(13)	(26)	
Reported net profit adjusted (mn)	508	79	167	107	587	
Reported EPS adjusted	0.41	0.06	0.13	0.09	0.47	(

Note: one-off items are displayed in the APM section of the presentation; reported net profit from continuing operations attributable to shareholders







Loan and deposit portfolios

Gross loans evolution (€mn)

Deposits evolution (€mn)

	Dec.21	Jun.22	Dec.22	Mar.23	Jun.23	qoq	yoy		Dec.21	Jun.22	Dec.22	Mar.23	Jun.23	qoq	уоу
Group	37,018	36,924	37,270	36,761	36,925	0%	0%	Group	55,442	56,079	58,372	57,174	58,381	2%	4%
Senior notes	6,236	6,131	6,074	6,034	5,952	-1%	-3%	Savings	24,322	24,515	25,795	24,277	23,703	-2%	-3%
Business	21,593	21,824	22,421	22,095	22,703	3%	4%	Sight	20,829	22,174	22,246	21,039	21,166	1%	-5%
Mortgages	7,195	6,985	6,879	6,756	6,518	-4%	-7%	0.8.14	_0)0_0	,_,	,	,		2,0	270
Consumer	1,994	1,984	1,895	1,876	1,752	-7%	-12%	Time	10,291	9,390	10,330	11,858	13,513	14%	44%

Note: loan balances exclude seasonal agri-loan of €1.5bn for Dec.21 & Dec.22



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IFRS9 stage analysis | Group

Gross loans (€bn)	Dec.17 ¹	Dec.18 ¹	Dec.19 ¹	Dec.20 ¹	Dec.21 ^{1,2}	Jun.22 ²	Dec.22 ^{1,2}	Jun.23 ²	Δ γογ
Stage 1	19.1	17.6	18.4	19.6	26.5	28.3	30.4	30.8	9%
Stage 2	6.9	5.9	5.0	5.4	5.1	4.8	3.8	3.7	-23%
Stage 3 & POCI	32.3	28.0	25.2	23.0	5.4	3.9	3.1	2.5	-36%
Total	58.3	51.5	48.6	48.0	37.0	36.9	37.3	36.9	0%

Jun.23 (€mn)	Jun.23 (€mn) Stage 1			Stage 2			Stage 3 ³			Total		
	Gross Ioans	LLRs	Coverage (%)	Gross Ioans	LLRs	Coverage (%)	Gross Ioans	LLRs	Coverage (%)	Gross Ioans	LLRs	Coverage (%)
Mortgages	4,456	3	0%	1,544	16	1%	519	29	6%	6,518	48	1%
Consumer	1,244	6	1%	326	26	8%	182	84	46%	1,752	116	7%
Business	25,064	38	0%	1,817	71	4%	1,773	880	50%	28,655	989	3%
Total	30,764	47	0%	3,687	113	3%	2,474	993	40%	36,925	1,153	3%

(1) Excluding seasonal agri-loan of €1.6bn for Dec.17 & Dec.18 and of €1.5bn for Dec.19, Dec.20, Dec.21 & Dec.22. Loans for all periods exclude balances accounted for at FVT P&L
(2) Dec.21 Stage 1 exposures include €6.2bn senior tranches, Jun.22 & Dec.22 €6.1bn and Jun.23 €6.0bn
(3) Stage 3 including POCI, part of which comprises Stage 2 exposures

06. Annex



Glossary | definitions of APMs¹

Adjusted total assets	Total assets excluding the seasonal agri loan (OPEKEPE) in December each year and assets from discontinued operations
Assets under management	Assets under management (AuM) include MFMC assets, equity brokerage custody assets & private banking assets, ind
CET1 capital ratio FL pro forma	CET1 capital ratio, as defined by Regulation (EU) No 575/2013, subtracting from the denominator the RWA of the Wheel II NPE portfolios, classified as HFS as at 30 June 2023. For 2022, we subtract from the denominator the RW
Core earnings	Earnings excluding trading and other income, one off costs and NPE cleanup losses, adjusted for AT1
Core operating income	Net interest income plus (+) net fee and commission income plus (+) rental income minus (-) recurring operation associates income
Core operating profit	Reported profit after tax excluding impairments for clean-up and other adjustments, trading and other income and one-o projected effective corporate tax rate of 2023 at 26% over core operating pre tax profit. Adjustment for the effective corp
Core PPI	Net interest income plus (+) net fee and commission income minus (-) recurring operating expenses
Cost of risk (CoR)	ECL impairment losses on loans and advances to customers at amortized cost of the period annualised over (/) Ne
Cost of risk organic	Organic cost of risk is calculated by dividing loan loss provisions excluding provisions related to NPE securitisations Loan loss provisions are defined as ECL impairment losses on loans and advances to customers at amortised cost, customers at amortised cost. For Q2.23 organic cost of risk includes charges of €19mn included in line item other
Cost to core income	Cost-to-core income ratio is calculated by dividing the recurring operating expenses which equal total operating expenses which equal total operating expenses. defined, herein). One-off costs are defined as per line item #42
Cumulative provisions (LLRs) over loans	Cumulative provisions (as defined in line item #12) over (/) Gross Loans (as defined in line item #20)
Cumulative provisions (Loan loss reserves - LLR)	Accumulated ECL allowance on loans and advances to customers at amortised cost
Deposits or customer deposits	Due to customers
DTA	Deferred Tax Assets
EPS	Earnings divided by total sharecount
EPS normalised, adjusted for AT1 coupon	Earnings per share are calculated by dividing normalized net profit (as defined herein) adjusted for AT1 coupon pa
FNPE or NPEF	Forborne Non Performing Exposures; i.e., NPEs forborne and still within the probation period under EBA rules
General & administrative expenses (G&A)	As of Q1.22 the presentation of fees related to the management of the NPE portfolio, such as asset under manage included in Administrative expenses and ECL Impairment Losses on loans and advances to customers at amortised and advances to customers at amortised cost". Q1.22 – Q3.22 general expenses have been restated to reflect the
Gross book value (GBV)	Value of gross loans of described portfolio
Gross loans or Customer loans	Gross loans are reported as total gross loans and advances to customers at amortised cost, grossed up with PPA a advances to customers measured at fair value through profit and loss
HAPS (Hercules Asset Protection Scheme)	HAPS aims at supporting the reduction of non-performing loans held by Greek banks via a state-sponsored asset investors with Greek government guarantees for the "senior" tranche of securitized notes. The HAPS scheme expi
	Assets under management CET1 capital ratio FL pro forma Core earnings Core operating income Core operating profit Core PPI Cost of risk (COR) Cost of risk organic Cost to core income Cumulative provisions (LLRs) over loans Cumulative provisions (LLRs) over loans Cumulative provisions (LLRs) over loans DEPOSITS or customer deposits DTA EPS EPS normalised, adjusted for AT1 coupon FNPE or NPEF General & administrative expenses (G&A) Gross book value (GBV)

performance measures

(1) Alternative

06. Annex

cluding lolcus AuM as of 30 March 2022

ne Sunrise III, Solar NPE securitizations and the RWA of the Delta and /A of Sunrise III and Solar NPE securitizations

ing expenses, organic cost of risk, and other impairments, including

off expense items related to the corresponding period and adjusted for the porate tax rate as of Q2.2023. (line item #42)

et Loans

s over the loans and advances to customers at amortised cost. plus other credit-risk related charges on loans and advances to provision (charges)/releases

xpenses before provisions minus one-off costs with core income (as

ayment for the period, with total number of shares

ement fees, as well as success fees, which were previously mainly l costs, moved to line item "Other credit-risk related charges on loans reclassification of fees paid to card services provider

adjustment (purchase price allocation). Gross loans include loans and

protection scheme, which enables NPEs to be securitized and sold to ired in October 2022



Glossary | definitions of APMs

		ECL Impairment losses on loans and advances to customers at amortised costs plus (+) other credit-risk related cha
22	Impairments or provisions	Impairments losses on other assets plus (+) ECL Impairment Losses on financial assets at FVTOCI plus (+) Impairme
		equipment and intangible assets plus (+) Other impairments and provisions
23	Interest earning assets	Total assets excluding equity and mutual fund financial assets, participations, goodwill and intangibles, fixed assets
24	Liquidity coverage ratio (LCR)	The Liquidity Coverage Ratio as defined by Regulation (EU) 2015/61 (amended by Regulation (EU) 2018/1620) is
27		(HQLA) held by a credit institution, over its projected total net cash outflows, under a severe 30-day stress scenari
25	Loan-to-deposit ratio (LDR)	The loan-to-deposit ratio is calculated by dividing net loans over deposits (as defined, herein)
26	Net fee income (NFI)	As of Q1.22 fee and commission income includes income from non-banking activities and rental income
27	Net interest margin (NIM)	Net interest margin equals net interest income reported annualized over total assets adjusted (average of two cor
28	Net interest margin (NIM) over interest earning assets	Net interest income annualized over (/) Interest earning assets, as defined, herein (average of two consecutive per
29	Net loans	Loans and advances to customers at amortised cost, including loans and advances to customers measured at fair v
30	Net result	Profit / (loss) for the period attributable to shareholders of the Parent
31	Net revenues	Total Net Income
32	Net stable funding ratio (NSFR)	The ratio between the amount of available stable funding relative to the amount of required stable funding based on Re a minimum amount of funding that is expected to be stable over a one-year time horizon based on liquidity risk factors
33	New loan generation	New loan disbursements that were realized after previous end period
34	NFI over assets	NFI equals net fee income recurring, annualized over total assets adjusted (average of two consecutive periods)
35	NII	Net Interest Income, Interest Income minus (-) Interest Expense
- 35		On balance sheet credit exposures before ECL allowance for impairment on loans and advances to customers a
26	Non-performing exposures (NPEs)	classified in stage 3; plus (b) Purchased originated credit impaired (POCI) loans measured at amortized cost that of
36	Non-performing exposures (NPES)	
		plus (c) loans to customers mandatorily measured at fair value through profit or loss that are credit impaired as of
27	Normalized not profit	Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, of
37	Normalized net profit	Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, or and sales (as defined herein), defined at any given period and adjusted for the projected effective corporate tax ra
37	Normalized net profit	Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, or and sales (as defined herein), defined at any given period and adjusted for the projected effective corporate tax ra effective corporate tax rate as of Q2.2023. One-off items are defined as per line item #42
37	Normalized net profit Normalized trading & other income	Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, or and sales (as defined herein), defined at any given period and adjusted for the projected effective corporate tax ra effective corporate tax rate as of Q2.2023. One-off items are defined as per line item #42 Trading gains of €72mn in Q1.22, -€25mn in Q2.22, €5mn in Q3.22, €20mn in Q4.22, €8mn in Q1.23 and €3
38	Normalized trading & other income	Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, or and sales (as defined herein), defined at any given period and adjusted for the projected effective corporate tax ra effective corporate tax rate as of Q2.2023. One-off items are defined as per line item #42 Trading gains of €72mn in Q1.22, -€25mn in Q2.22, €5mn in Q3.22, €20mn in Q4.22, €8mn in Q1.23 and €3 calculations of the normalized KPIs and ratios
38 39	Normalized trading & other income NPE (cash) coverage ratio	Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, or and sales (as defined herein), defined at any given period and adjusted for the projected effective corporate tax rate effective corporate tax rate as of Q2.2023. One-off items are defined as per line item #42 Trading gains of €72mn in Q1.22, -€25mn in Q2.22, €5mn in Q3.22, €20mn in Q4.22, €8mn in Q1.23 and €3 calculations of the normalized KPIs and ratios NPE coverage ratio is calculated by dividing ECL allowance on loans and advances to customers at amortised cost of
38 39 40	Normalized trading & other income NPE (cash) coverage ratio NPE formation	 Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, or and sales (as defined herein), defined at any given period and adjusted for the projected effective corporate tax rate effective corporate tax rate as of Q2.2023. One-off items are defined as per line item #42 Trading gains of €72mn in Q1.22, -€25mn in Q2.22, €5mn in Q3.22, €20mn in Q4.22, €8mn in Q1.23 and €3 calculations of the normalized KPIs and ratios NPE coverage ratio is calculated by dividing ECL allowance on loans and advances to customers at amortised cost of Change of the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity the stock of NPEs after addinge
38 39	Normalized trading & other income NPE (cash) coverage ratio	Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, of and sales (as defined herein), defined at any given period and adjusted for the projected effective corporate tax rate effective corporate tax rate as of Q2.2023. One-off items are defined as per line item #42 Trading gains of €72mn in Q1.22, -€25mn in Q2.22, €5mn in Q3.22, €20mn in Q4.22, €8mn in Q1.23 and €3 calculations of the normalized KPIs and ratios NPE coverage ratio is calculated by dividing ECL allowance on loans and advances to customers at amortised cost of
38 39 40	Normalized trading & other income NPE (cash) coverage ratio NPE formation	 Normalized net profit is the profit/(loss) attributable to the equity holders of the parent, excluding one-off revenues, or and sales (as defined herein), defined at any given period and adjusted for the projected effective corporate tax rate effective corporate tax rate as of Q2.2023. One-off items are defined as per line item #42 Trading gains of €72mn in Q1.22, -€25mn in Q2.22, €5mn in Q3.22, €20mn in Q4.22, €8mn in Q1.23 and €3 calculations of the normalized KPIs and ratios NPE coverage ratio is calculated by dividing ECL allowance on loans and advances to customers at amortised cost of Change of the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity to the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity the stock of NPEs after adding back write-downs or other adjustments i.e., loan sales or debt to equity the stock of NPEs after addinge

06. Annex

narges on loans and advances to customers at amortised cost, plus (+) nents on subsidiaries and associates plus (+) Impairment on property,

ts, deferred tax assets, discontinued and OPEKEPE (agri loan) s the value of the stock of unencumbered High Quality Liquid Assets io

nsecutive periods)

eriods)

value through profit or loss

Regulation 2019/876 of the European Parliament. The standard requires assigned to assets and off-balance sheet liquidity exposures

at amortised cost that include: (a) loans measured at amortized cost continue to be credit impaired as of the end of the reporting period; f the end of the reporting period.

one off expenses and loan loss provisions related to NPE securitizations ate of 2023 at 26% over normalized pre tax profit. Adjustment for the

32mn in Q2.23 are considered recurring and accounted for in the

over NPEs (as defined, herein) transactions

action) in Q1.22, amounting to €282mn and the remaining €229mn Y.22 and €4mn non-recurring depreciation charges related to Thalis ing: €152mn in Q1.22, €117mn in Q2.22, €18mn in Q3.22, €7mn in in Q1.22, Q2.22 and Q3.22 respectively, (e) €6mn in FY.22 acquiring g to with the sale of Renewable Energy Storage infrastructure booked 3 mainly



Glossary | definitions of APMs

		corresponding to Senna (€123mn including all associated costs and expenses), Delta (€31mn), and Wheel II (€19m and Sunshine projects
43	Operating costs - expenses (OpEx)	Total operating expenses before provisions
44	OpEx (recurring)	Operating costs minus (-) non-recurring costs (as per line item #42)
45	Peer 1, 2, 3	Corresponding to the other three Greek systemic banks, namely Alpha, Eurobank and NBG
46	Performing exposures (PE)	Gross loans (as defined, herein) adjusted for the seasonal OPEKEPE agri-loan (as per line item #1) minus (-) NPE loans and advances to customers measured at fair value through profit and loss
47	Pre provision income (PPI)	Profit before provisions, impairments and income tax
48	Core PPI / RWA	Core Pre provision income over (/) Risk Weighted Assets
49	Pre tax Result (PBT)	Profit / (loss) before income tax
50	RARoC	RARoC is computed based on recurring profitability divided by regulatory capital consumed, i.e., RWA multiplied by
51	Recurring operating expenses (recurring OpEx)	Operating Expenses excluding "One-off Items" (as per item #42)
52	Recurring pre provision Income (recurring PPI)	PPI excluding one-off items related to the corresponding period (as per item #42)
53	Recurring pre tax result	Pre Tax Result excluding one-off items related to the corresponding period (as per item #42)
54	Recurring total net revenues	Total net income minus (-) one-off income related to the corresponding period (as per item #42)
55	Piraeus performance vs. peers	The Piraeus performance vs. peers analysis displayed in section 2 of this presentation is based on the Q2.23 public f disclosures of the other 3 Greek systemic banks. For peers, the presented KPIs have been calculated from Piraeus IF Athens Stock Exchange website. The respective links are the following: <u>NBG</u> , <u>Eurobank</u> , <u>Alpha</u> The 2023e P/TBV multiple of a sample of 44 EU comparable banks has been selected to be presented along with Pir Alpha Bank, Banca Generali, Banca Mediolanum, Banco BPM, Banco Sabadell, Bank of Ireland, Bankinter, Barclays, I Commerzbank, Crédit Agricole, Danske Bank, Deutsche Bank, DNB, Erste Group, Eurobank, FinecoBank, Handelsbar Mediobanca, Banca di Credito Finanziario, MPS, National Bank of Greece, NatWest Group, Nordea, OTP Bank, RBI, S Unicaja, UniCredit. The respective data have been retrieved from FactSet
56	Return on assets (RoA)	Profit before income tax for the period annualised over (/) Adjusted total assets (as per line item #1)
57	Return on average tangible book value (RoaTBV)	Profit for the period based on normalized net profit annualised minus (-) AT1 coupon payment over (/) Average T taking the average of the periods of the two consecutive periods of 31.12.22 and 31.03.23. Where the ratio is displayed for peers (stated RoaTBV), RoaTBV is per company's FY.22 disclosure (links provided in Greek peers
58	Return on average tangible equity (RoTE)	Profit for the period annualised minus (-) AT1 coupon payment over (/) Average Tangible Book Value for the period
59	RWA density	Risk Weighted Assets over (/) Adjusted total Assets (as per line item #1)
60	SMEs	Small and medium enterprises
61	Tangible book value or Tangible equity	Tangible equity or Tangible Book Value (TBV) equals capital and reserves attributable to equity holders of the pare

06. Annex

9mn) projects plus €8mn post-cutoff expenses arising from Sunrise III

PEs minus (-) NPE securitization senior tranches. Gross loans include

by overall capital requirement

ic financial disclosures of Piraeus Bank and the Q1.23 public financial s IR, based on publicly available information to be found on the

Piraeus P/TBV. The 44 banks are: ABN AMRO, Allied Irish Banks, s, BAWAG Group, BBVA, BNP Paribas, BPER, Caixabank, vanken, HSBC, ING, Intesa Sanpaolo, KBC, Komercni, Lloyds, I, Santander, SEB, Société Générale, Standard Chartered, Swedbank,

e Tangible Book Value for the period. For Q1.23, TBV is calculated by

in #54); peer average corresponds to the arithmetic average of the 3

od (as per line item #61)

arent excluding other equity instruments, i.e., Additional Tier 1 (AT1)





Disclaimer

General

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